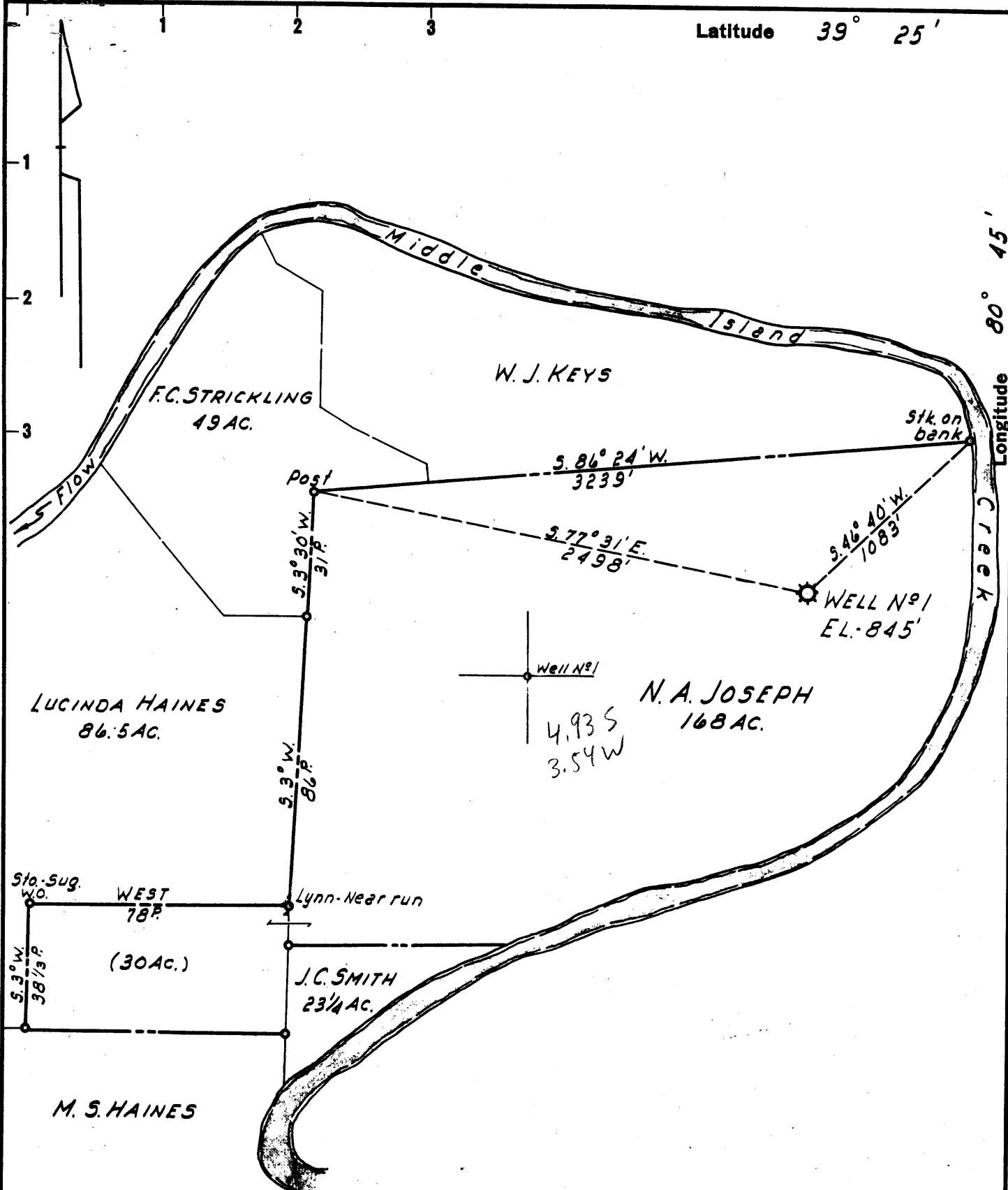


Latitude 39° 25'

Longitude 80° 45'



- New Location
- Drill Deeper
- Abandonment

Formerly Hope Natural Gas Co. Well No 3383

Company	LURAY LAND, INC.
Address	POINT PLEASANT, WEST VA.
Farm	N. A. JOSEPH
Tract	Acres 168 Lease No.
Well (Farm) No.	1 Serial No. 3383
Elevation (Spirit Level)	845'
Quadrangle	WEST UNION
County	DODDRIDGE District WEST UNION
Engineer	H. P. SUTER
Engineer's Registration No.	1805
File No.	Drawing No.
Date	22 JUNE, 1959 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DDO-111B-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle West Union

Permit No. 1118-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm N. A. Joseph Acres 168

Location (waters) _____
Well No. 3383 Elev. 840
District West Union County Doddridge

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced Feb. 17, 1914
Drilling completed April 18, 1914
Date Shot 11-5-37 From Gordon To _____
With 11-9-37 Injun

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	1312'2"	Pulled	
6 5/8	1715'	Removed	Depth set
5 3/16			
3			Perf. top
2	2400	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

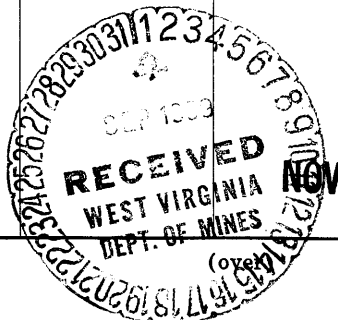
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			430	435			
Dunkard Sand			790	920			
Salt Sand			1170	1300	Water at 1180		
Maxon Sand			1545	1590			
Injun Sand			1769	1865	Gas at 1778		
Gantz Sand			2072	2130			
Stray Sand			2370	2393			
Gordon Sand			2431	2440	Gas at 2436/38		
Total Depth				1811 S.L.			
Drilled to				2669			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date **June 3,** _____, 19 **59**

APPROVED **LuRay Land, Inc.** _____, Owner

By *Byron M. Finch*
Byron M. Finch (Title) Consultant *hc*