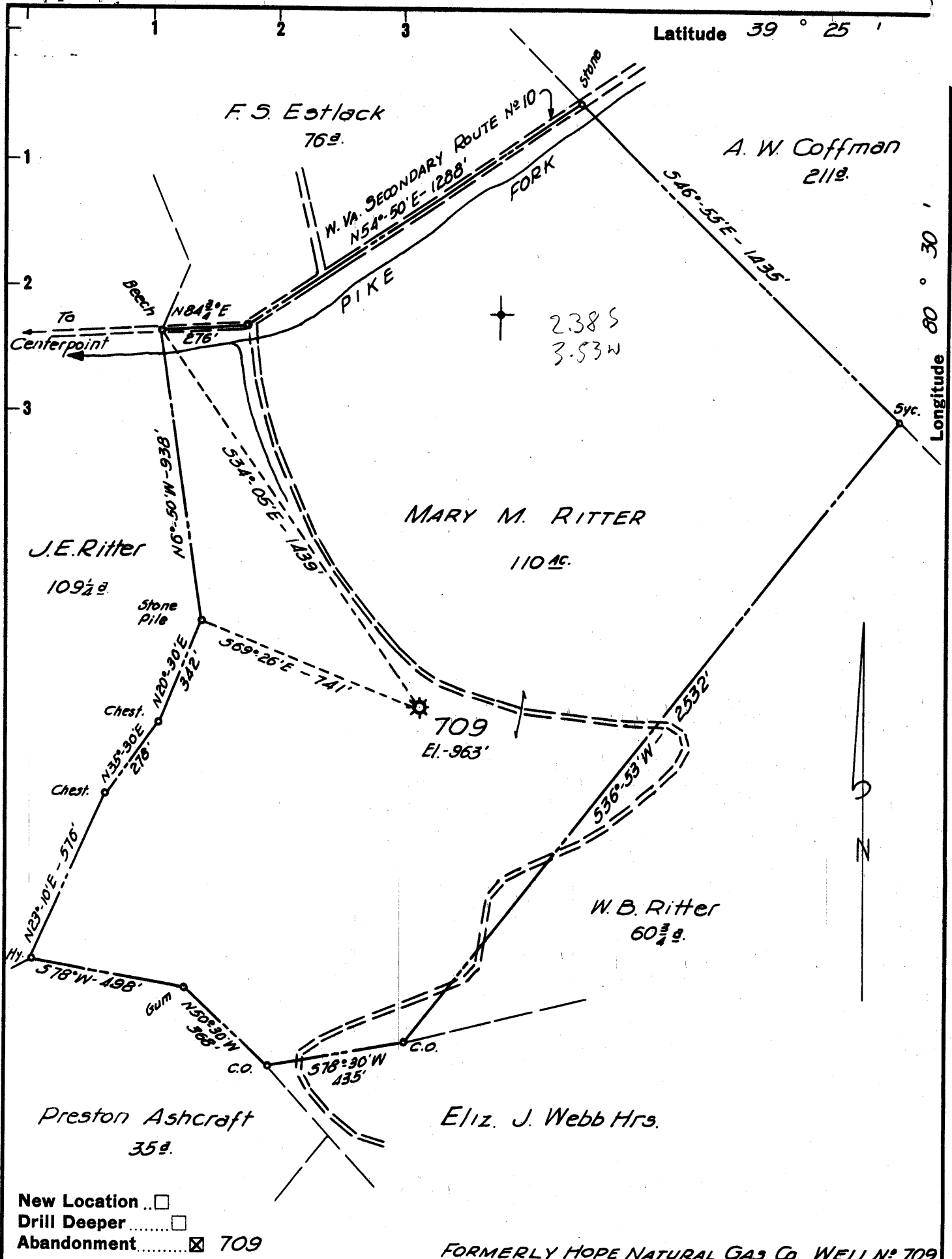


Latitude 39° 25'

Longitude 80° 30'



FORMERLY HOPE NATURAL GAS CO. WELL No. 709

Company	<u>A. M. SNIDER</u>		
Address	<u>HUNDRED, W. VA.</u>		
Farm	<u>MARY M. RITTER</u>		
Tract	Acres	Lease No.	<u>110</u> <u>1275</u>
Well (Farm) No.	Serial No.	<u>1</u> <u>709</u>	
Elevation (Spirit Level)	<u>963'</u>		
Quadrangle	<u>CENTERPOINT</u>		
County	District	<u>DODDRIDGE</u> <u>McCLELLAN</u>	
Engineer	<u>HENRY A. HAIN</u>		
Engineer's Registration No.	<u>3150</u>		
File No.	Drawing No.	<u>A.M.S-14</u> _____	
Date	Scale	<u>APRIL 10, 1959</u> <u>1" = 400'</u>	

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1108-B

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1055

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centerpoint

Permit No. 1108-A

WELL RECORD

Oil or Gas Well Gas

(KIND)

Company Wilhelm and Jackson, Inc.
Address 508 Buckhannon Ave., Clarksburg, W. Va.
Farm Mary M. Riter Acres 110
(Pike Fork) (waters) Pike Fork (Hike No. 2 well)
Well No. 709 Elev. 971
District McClellan County Doddridge
The surface of tract is owned in fee by Mary M. Riter
Centerpoint Address W. Va.
Mineral rights are owned by Same
Address _____

Drilling commenced March 18, 1905
Drilling completed June 5, 1905
Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____
WELL FRACTURED _____

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4			
6 5/8	1998'	1998'	Depth set
5 3/16	2032'	2032'	
3			Perf. top
2			Perf. bottom
Liners Used	280' - 4 1/4"		Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts Coal			650	655			
Salt Sand			1395	1380			
Injun Sand			1950	2060			
50' Sand			2550	2590			
Stray Sand			2693	2711			
Gordon Sand			2724	2750			
4th Sand			2770	2790			
Total Depth				2805			

NOV 5 1959

