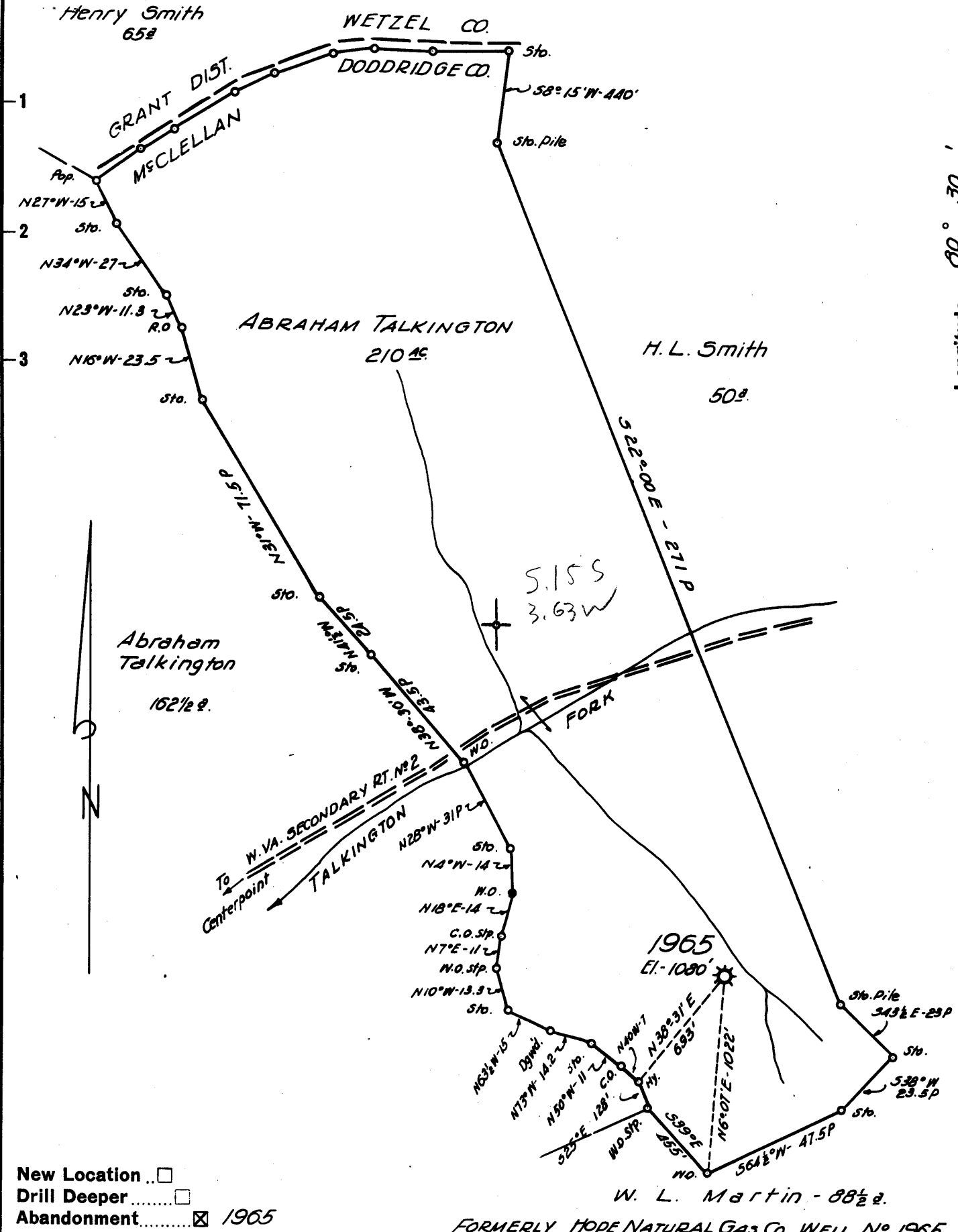


Latitude 39° 30'

Longitude 80° 30'



New Location
 Drill Deeper
 Abandonment 1965

W. L. Martin - 88 1/2 a.
 FORMERLY HOPE NATURAL GAS CO. WELL No 1965

Company	<u>A. M. SNIDER</u>		
Address	<u>HUNDRED, W. VA.</u>		
Farm	<u>ABRAHAM TALKINGTON</u>		
Tract	Acres	Lease No.	
	<u>210</u>	<u>19960</u>	
Well (Farm) No.	Serial No.		
	<u>1965</u>		
Elevation (Spirit Level)	<u>1080'</u>		
Quadrangle	<u>CENTERPOINT</u>		
County	District		
<u>DODDRIDGE</u>	<u>MCCLELLAN</u>		
Engineer	<u>HENRY A. HAIN</u>		
Engineer's Registration No.	<u>3150</u>		
File No.	Drawing No.		
<u>A.M.S. - 15</u>			
Date	Scale		
<u>APRIL 10, 1959</u>	<u>1" = 40 POLES</u>		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1107-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



1809

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centerpoint
Permit No. 1167A

WELL RECORD

Oil or Gas Well Gas (KIND)

Company Wilhelm and Jackson
Address 508 Buckhannon Ave. Clarksburg, W. Va.
Farm Abraham Talkington Acres 7/16
Location (waters) Talkington Fork
Well No. 1965 Elev. 1080
District McClellan County Doddrige
The surface of tract is owned in fee by Abraham Talkington
Address Centerpoint, W. Va.
Mineral rights are owned by Same
Address Same

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			
10.	208		Size of <u>5-3/16 x 3</u>
8 3/4.	1168	1168	
6 5/8.	2028	2028	Depth set
5 3/16.	2772	2272	
3.	2905	2905	Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced October 13, 1910
Drilling completed December 17, 1910
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			707	710			
Dunkard Sand			1110	1240			
Gas Sand			1430	1470			
Salt Sand			1520	1795			
Maxon Sand			1873	1888			
Injun Sand			2028	2135			
50' Sand			2570	2610			
30' Sand			2698	2734			
Stray Sand			2770	2789			
Gordon Sand			2803	2816			
Total Depth				2885			

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
AUG 1959
NOV 5 1959