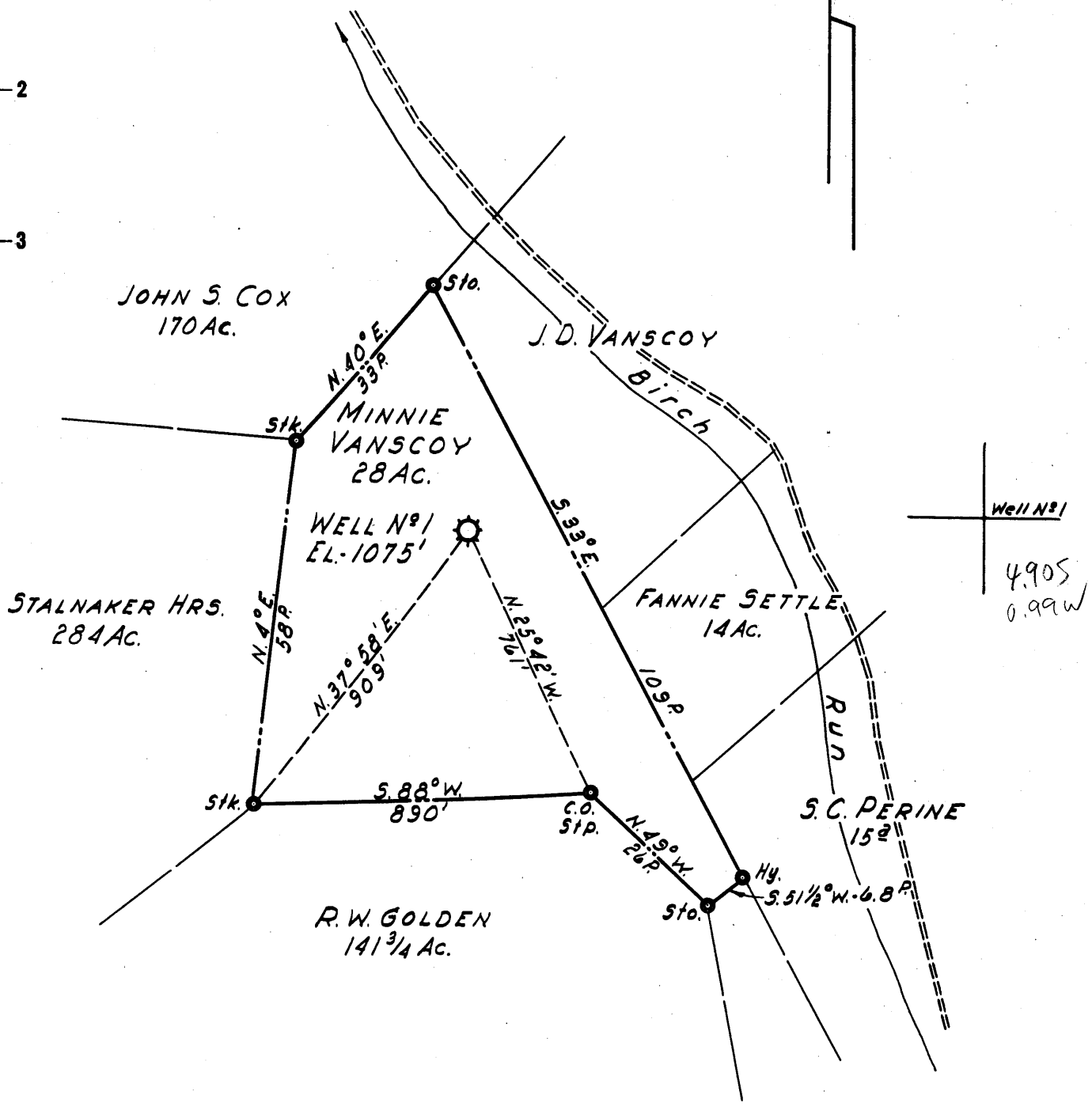


Latitude 39° 15'

Longitude 80° 35'



- New Location ..
- Drill Deeper.....
- Abandonment.....

Formerly Hope Natural Gas Co. Well No 5341

Company LURAY LAND, INC.
 Address POINT PLEASANT, WEST VA.
 Farm MINNIE VANSKOY
 Tract _____ Acres 28 Lease No. _____
 Well (Farm) No. 1 Serial No. 5341
 Elevation (Spirit Level) 1075'
 Quadrangle VADIS
 County DODDRIDGE District GREENBRIER
 Engineer H.P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 15 JUNE, 1959 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DoD-1106-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle WV 106
Permit No. 1106 A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Luray Land Company
Address Room 40 - Capital City Bldg, Charleston,
Farm Minnie Vanscoy Acres 28
Location (waters) _____
Well No. 5341 (Hyle) Elev. 1075
District Greenbrier County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced August 25, 1918
Drilling completed January 17, 1919
Date Shot 1-23-19 From _____ To _____
With 30 Qts. Gordon Sand
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 201,600 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anc.</u>
13			Size of
10 Casing	<u>479'</u>	<u>Pulled</u>	<u>5 3/16 x 2</u>
8 1/4 Casing	<u>1520'</u>	<u>Pulled</u>	Depth set
6 5/8 Casing	<u>2080'</u>	<u>Left In</u>	<u>2706</u>
5 3/16			Perf. top
3			Perf. bottom
2 Tubing	<u>2770'</u>	<u>Left In</u>	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			610	616			
Dunkard Sand			1050	1180			
Salt Sand			1405	1708			
Maxon Sand			1945	1955			
Injun Sand			2075	2185	Oil @ 2085 - Gas @ 20.85		
Gantz Sand			2390	2415			
Thirty Foot Sand			2598	2630	Gas @ 2615		
Stray Sand			2681	2691			
Gordon Sand			2708	2726	Gas @ 2720		
Fourth Sand			2748	2753			
Fifth Sand			2862	2865			
TOTAL DEPTH				2923			
			Filled Up	2750 1/2			

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
JUN 1959
MAR 26 1960

