



New Location   
 Drill Deeper   
 Abandonment

Formerly Hope Natural Gas Co. Well No 3257

Company LURAY LAND, INC.  
 Address POINT PLEASANT, WEST VA.  
 Farm H. L. MOORE  
 Tract \_\_\_\_\_ Acres 130 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. 3257  
 Elevation (Spirit Level) 1213'  
 Quadrangle VADIS  
 County DODDRIDGE District GREENBRIER  
 Engineer H. P. SUTER  
 Engineer's Registration No. 1805  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 16 JUNE, 1959 Scale 1" = 100'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-1104-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1053

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Yadis  
Permit No. 1104A

WELL RECORD

Oil or Gas Well \_\_\_\_\_ (KIND)

Company Lurray Land Company  
Address Room 40 - Capital City Bldg., Charleston, W. Va.  
Farm H. L. Moore Acres 130

Location (waters) \_\_\_\_\_  
Well No. 3257 Elev. 1213'  
District Greenbrier County Doddridge

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced October 16, 1913

Drilling completed January 22, 1914

Date Shot 11-22-38 From \_\_\_\_\_ To \_\_\_\_\_

With 30 Qts. Bordon Sand

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Volume 89,599 Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Casing and WT Size	Used in Drilling	Left in Well	Packers Kind of Packer Size of Depth set Perf. top Perf. bottom
16			B. H.
13			
10" Casing	374	Pulled	5 x 2
8 1/4" Casing	1288'4"	Left In	2790'4"
6 5/8" Casing	2158	Left In	
5 3/16	2771	Left In	
3			
2" Tubing	2846'6"	Pulled	
Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			735	740			
Dunkard Sand			1165	1305			
Salt Sand			1612	1745			
Maxon Sand			1965	1990			
Injun Sand			2150	2235			
Gantz Sand			2498	2515			
Stray Sand			2868	2798			
Gordon Sand			2812	2822	Gas @ 2814		
Stray Sand				2913-18	Gas @ 2819		
Fifth Sand			3008	3012	3009 Shaw.		
TOTAL DEPTH				2843 S. L.			
			Deeper	3022 1-2-39			



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