

Well No. 1 Latitude 39° 15'

0.055
3.02W

Longitude 80° 45'

ELIZABETH SNIDER
173 AC.

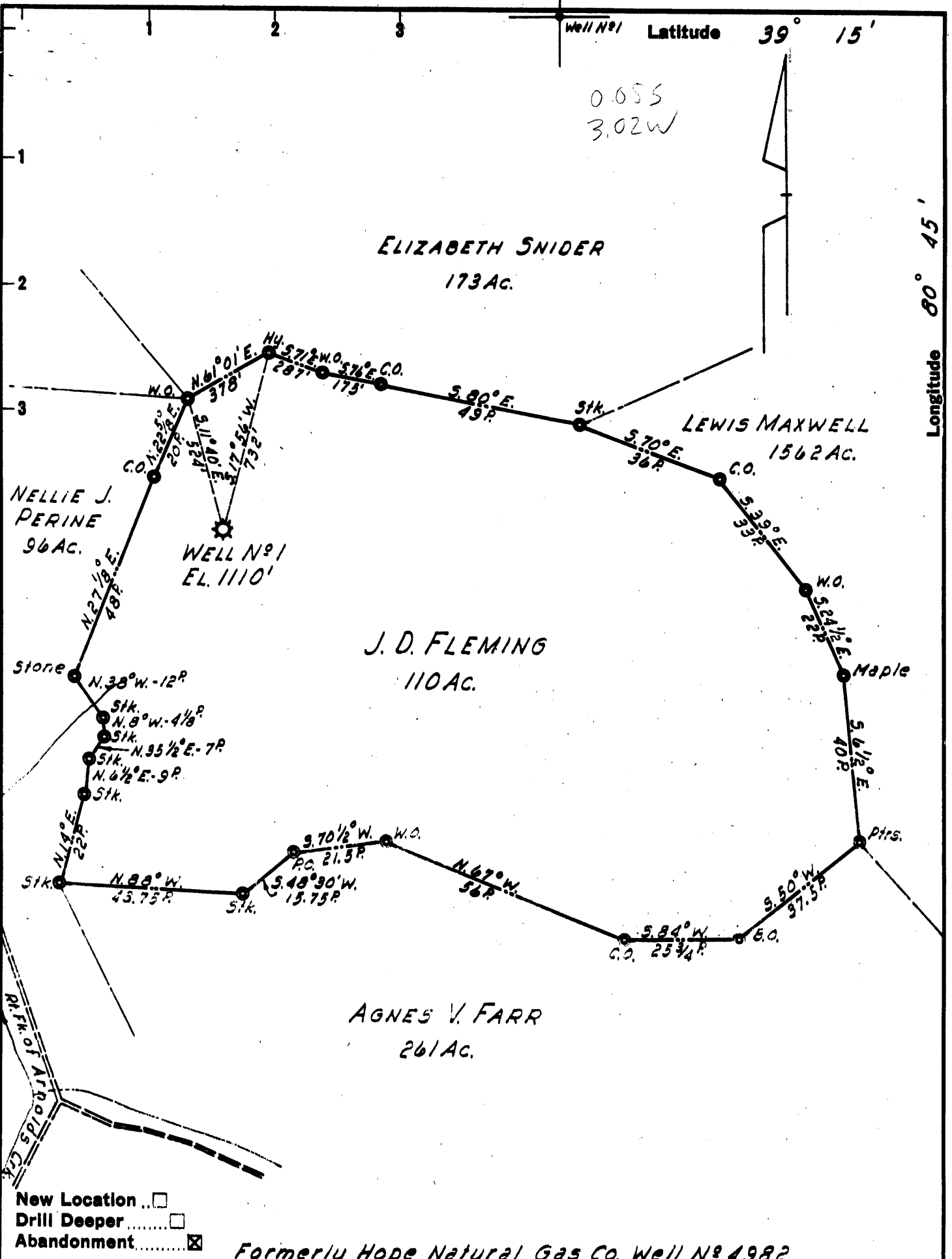
LEWIS MAXWELL
1562 AC.

NELLIE J. PERINE
96 AC.

WELL No. 1
EL. 1110'

J. D. FLEMING
110 AC.

AGNES V. FARR
261 AC.



- New Location ..
- Drill Deeper ..
- Abandonment ..

Formerly Hope Natural Gas Co. Well No. 4982

Company LURAY LAND INC.
 Address POINT PLEASANT, WEST VA.
 Farm J. D. FLEMING
 Tract _____ Acres 110 Lease No. _____
 Well (Farm) No. 1 Serial No. 4982
 Elevation (Spirit Level) 1110'
 Quadrangle HOLBROOK
 County DODDRIDGE District WEST UNION
 Engineer H. P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 3 JUNE 1955 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-1100-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



1044

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Holbrook
Permit No. 1100-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm 4982x J. D. Fleming Acres 110
Location (waters) _____
Well No. 4982 Elev. 1110'
District West Union County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced Aug. 8, 1917
Drilling completed Oct. 29, 1917
Date Shot 11-10-17 From Injun To _____
With 8-2-43 Injun
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	546	Pulled	Size of
8 3/4	1089	1089	
6 3/8	1896'6"	1896'6"	Depth set
5 3/16	1899'	1899'	
x 2	1956'10"	Pulled	Perf. top
x 3	128'3"	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

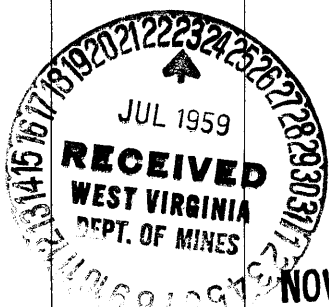
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			526	527			
Dunkard Sand			940	1042	Gas at 1035	Water at 696	
Salt Sand			1170	1410	Water at 718		
Maxon Sand			1797	1822	Gas at 1816		
Injun Sand			1950	2015	Gas at 1820	1968-73	
Gantz Sand			2165	2285		2010-12	
Stray Sand			2574	2581			
Total Depth				2755			
Filled up to				2055			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date May 29, 19 59

APPROVED LuRay Land, Inc., Owner

By Byron M. Finch
 Byron M. Finch (Title) Consultant