

New Location
 Drill Deeper
 Abandonment 4495

FORMERLY HOPE NATURAL GAS CO. WELL NO. 4495

Company	A. M. SNIDER		
Address	HUNDRED, W. VA.		
Farm	N. PRUNTY		
Tract	Acres	Lease No.	66 24286
Well (Farm) No.	Serial No.	4495	
Elevation (Spirit Level)	1125'		
Quadrangle	CENTERPOINT NE		
County	DODDRIDGE District McCLELLAN		
Engineer	HENRY A. HAIN		
Engineer's Registration No.	3150		
File No.	A.M.S.-17	Drawing No.	
Date	APRIL 14, 1959 Scale 1" = 20 POLES		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1099-R

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1054

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centerpoint

Permit No. 1099-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company A. M. Snider
Address Hundred, W. Va.
Farm N. Prunty Acres 66
Location (waters) Talkington Fork
Well No. H.N.G. 4495 Elev. 1125'
District McClellan County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

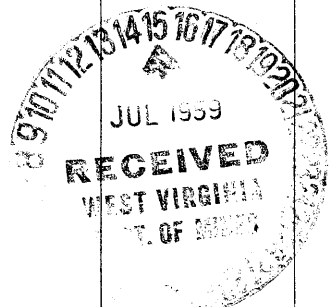
Drilling commenced Sept. 14, 1916
Drilling completed Dec. 11, 1916
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 1/4	1276'	1276'	
6 5/8	2025'	2025'	Depth set _____
5 3/16	2778'	2778'	
3			Perf. top _____
2	3034'	None	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			738	745			
Dunkard Sand			1132	1320			
Salt Sand			1550	1825			
Maxon Sand			1860	1880			
Injun Sand			2085	2250			
Berea Sand			2315	2380			
Gantz Sand			2545	2600			
30' Sand			2737	2740			
Stray Sand			2749	2774			
Gorden Sand			2808	2828			
4th Sand			2842	2865			
Total Depth				3024			



NOV 5 1959