



Company EQUITABLE GAS CO.-W.VA. DIV.

Address CLARKSBURG, W.VA.

Farm W. BRENT MAXWELL

Tract \_\_\_\_\_ Acres 189 3/4 Lease No. 17513

Well (Farm) No. 16 Serial No. 4839

Elevation (Spirit Level) 1008 V.A.

Quadrangle HOLBROOK N.E. 14

County DODDRIDGE District SOUTHWEST

Engineer James J. Jeffries

Engineer's Registration No. 1084

File No. VOL. 85 P. 27 Drawing No. \_\_\_\_\_

Date JUNE 12, 1953 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-997-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

K.B.M.



FIRST PRESSURE TEST IN 6 5/8 CASING

REMARKS

30 Sec.	80	lbs.	<u>14/10 7M 6 5/8</u>
1 Min.	125	"	<u>5323 McF</u>
2 "	200	"	<u>285/260</u>
5 "	285	"	
10 "	310	"	
15 "	330	"	<u>345</u>
30 "	365	"	<u>390</u>
Rock Pressure	<u>465</u>	" in	<u>14 in.</u>
Taken	<u>Dec 2</u>		<u>1922</u>
By	<u>P. C. Delle</u>		

WELL TUBED AND PACKED \_\_\_\_\_ 19 \_\_\_\_\_

VIZ:—

FIRST PRESSURE TEST IN \_\_\_\_\_ TUBING

REMARKS

30 Sec.		lbs.	
1 Min.		"	
2 "		"	
5 "		"	
10 "		"	
15 "		"	
30 "		"	
Rock Pressure		" in	
Taken			<u>19</u>
By			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

943

WELL RECORD

Permit No. 197-A Oil or Gas Well **"GAS"**  
(KIND)

Company Equitable Gas Company-West Va Div.  
 Address Clarksburg, West Va.  
 Farm W. Brent Marshall Acres 181 1/4  
 Location (waters) Hollbrook N/E. 1-4  
 Well No. 4839 Elev. 1008' VA  
 District Southwest County Bedford  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by Frank J. Marshall, Agent.  
P.O. Box 1966 Address Clarksburg, W. Va.  
 Drilling commenced November 10, 1922  
 Drilling completed December 3rd, 1922  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	24.5'	24.5'	Size of
8 1/4	8.5'	8.5'	
6%	1726'	1726'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	20			
Slate			20	40			
Lime			40	60			
Slate			60	80			
Sand			80	95	Water	90'	
Un-recorded			95	104.5			
Gas Sand	White	Hard	104.5	1105			
Slate Shells	"	Hard-Soft	1105	1165			
1st. Salt Sand	"	Hard	1165	1180			
Slate Shells	Dark	Hard Soft	1180	1235			
2nd. Salt Sand	White	Hard	1235	1255			
Slate Shells	Dark	Soft-Hard	1255	1330			
3rd. Salt Sand	White	Hard	1330	1375			
Slate Shells	Dark	Hard-Soft	1375	1405			
4th. Salt Sand	White	Hard	1405	1460			
Slate	Dark	Soft	1460	1485			
Lime	White	Hard	1485	1500			
Slate Shells	"	Hard Soft	1500	1530			
Lime	Dark	Hard	1530	1575			
5th. Salt Sand	White	Hard	1575	1595			
Slate	Dark	Soft	1595	1635			
Slate Shells	White	"	1635	1679			
Slate	"	"	1679	1689			
Big Lime	"	Hard	1689	1733			
Big Injan Sand	"	"	1733		Gas	1761-1776'	
Total Depth				1785			



OCT 1 1953

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

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Date **June 11, 1959**, 19

APPROVED **Equitable Gas Company-West Va Div.**, Owner

By *W. M. Martin*  
(Title)