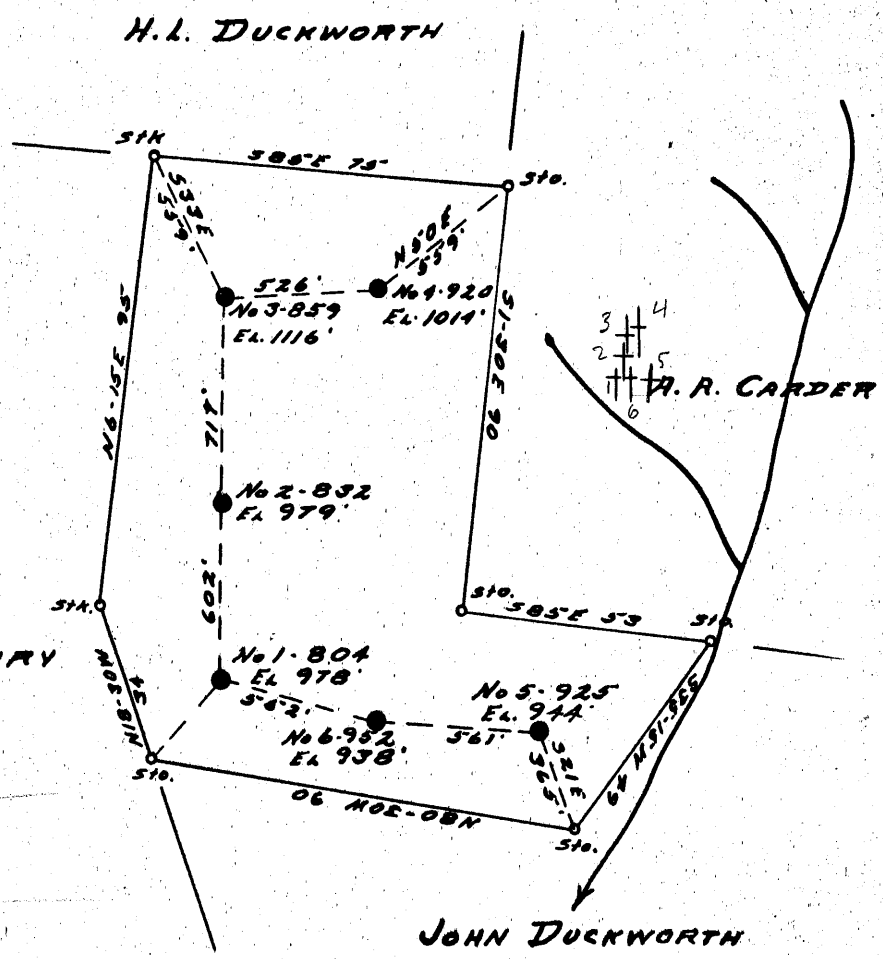


Latitude 39° 20'

Longitude 80° 50'



HIRAM HENRY

1	804	3.75 S	2.50 W
2	832	3.63 S	2.44 W
3	859	3.53 S	2.43 W
4	920	3.49 S	2.37 W
5	925	3.77 S	2.32 W
6	952	3.74 S	2.40 W

JOHN DUCKWORTH

- DOD-974-A - #804
- DOD-975-A - #832
- DOD-976-A - #859
- DOD-977-A - #920
- DOD-978-A - #925
- DOD-979-A - #952

New Location..
 Drill Deeper.....
 Abandonment.....

Company WEINER BROTHERS
 Address 1908 CLARK BLDG. PITT. PA.
 Farm KATE BRANNON HRS
 Tract _____ Acres 66 Lease No. _____
 Well (Farm) No. ALL WELLS Serial No. _____
 Elevation (Spirit Level) AS SHOWN
 Quadrangle WEST UNION SW B SE.
 County DODDRIDGE District CENTRAL
 Engineer R. L. Sweeney
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 11-25-52 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See ABOVE

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

925

979

WELL RECORD

Permit No. 200-~~928~~-A

Oil or Gas Well (KIND)

Company Weiner Brothers
 Address 1908 Clark Bldg., - Pittsburgh, Pa.
 Farm Thomas Erannon Hrs. 71 Acres
 Location (waters) _____
 Well No. 952
 District Central County Doddridge 928
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 1/23/20 (D. D. 3/28/25)
2/17/20 (D. D. 4/18/25)
 Drilling completed _____
 Date Shot yes From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	1558	1558*	
6 1/2	1845	1845	Depth set
5 3/16			
3	1948*	1948*	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			600	601			
Little Dunkard			905	?			
Big Dunkard			1035	1060			
Gas Sand			1100	1113			
1st Salt Sand			1310	1360			
2nd Salt Sand			1390	1605			
Maxton			1712	1755	Gas 1720, 1925-35 Oil 1739-46		
1st Total Depth				1755			
Little Lime			1800	1823			
Pencil Cave			1823	1825			
Big Lime			1825	1900			
Big Injan			1900	1942			
Total Depth				1948	Oil 1905-7 -shot		