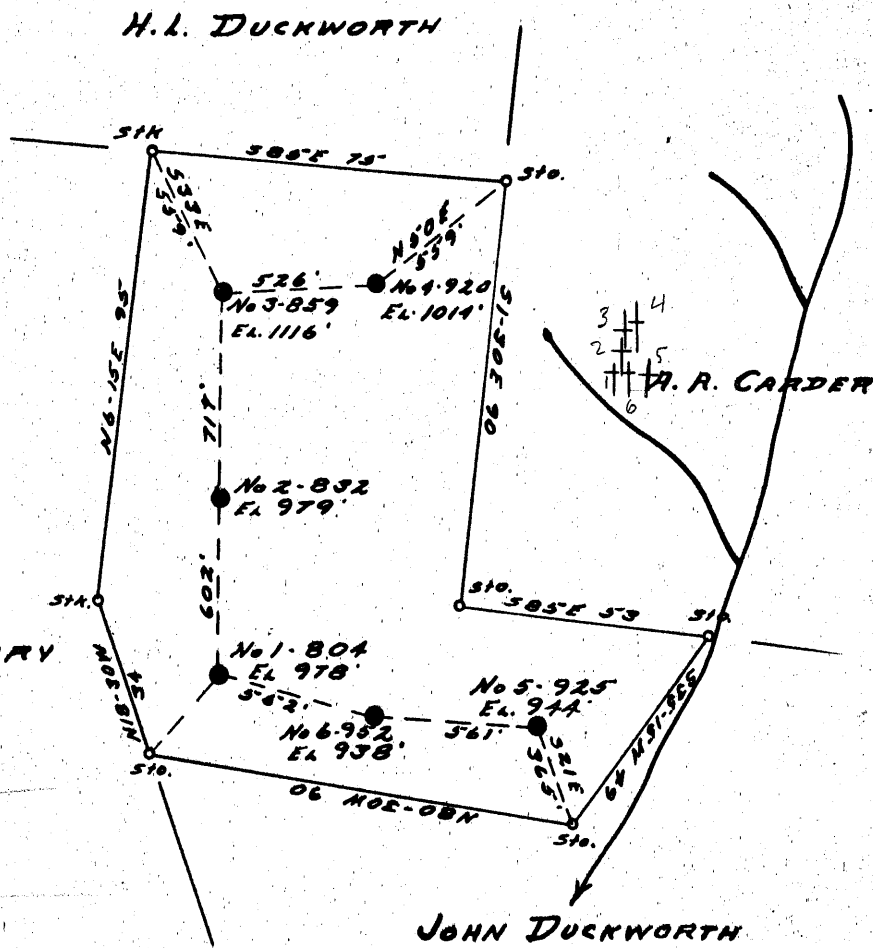


Latitude 39° 20'

Longitude 80° 50'



HIRAM HENRY

804	3.75 S	2.50 W
832	3.63 S	2.44 W
859	3.53 S	2.43 W
920	3.49 S	2.37 W
925	3.77 S	2.32 W
952	3.74 S	2.40 W

- DOD-974-A - #804
- DOD-975-A - #832
- DOD-976-A - #859
- DOD-977-A - #920
- DOD-978-A - #925
- DOD-979-A - #952

New Location..
 Drill Deeper.....
 Abandonment.....

Company WEINER BROTHERS
 Address 1908 CLARK BLDG. PITT. PA.
 Farm KATE BRANNON HRS.
 Tract _____ Acres 66 Lease No. _____
 Well (Farm) No. ALL WELLS Serial No. _____
 Elevation (Spirit Level) AS SHOWN
 Quadrangle WEST UNION SW B SE.
 County DODDRIDGE District CENTRAL
 Engineer R. L. Sweeney
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 11-25-52 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See Above

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

904

WELL RECORD

Permit No. 925

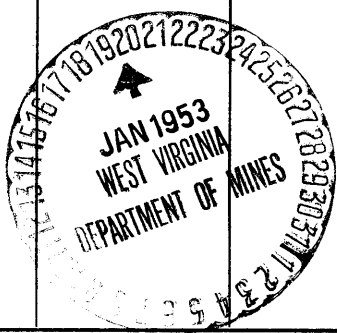
Oil or Gas Well _____ (KIND)

Company Weiner Brothers
 Address 1908 Clark Bldg., - Pittsburgh, Pa.
 Farm Thomas Brannon Hrs. Acres 71
 Location (waters) _____
 Well No. 925 Elev. 944
 District Central County Doddridge
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 6/21/19 (DD 6/5/25)
 Drilling completed 7/10/19 (DD 1/10/20 = 6/25/25)
 Date Shot yes From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	1730	1730	Depth set
6 3/8	1827	1827	
5 3/16			
3			Perf. top
2	1953	1953	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			595	596			
Little Dunkard			915	945			
Big Dunkard			1020	1050			
Gas Sand			1105	1138			
1st Salt			1365	1390			
2nd Salt			1460	1520			
Maxton			1705	1732			
Little Lime			1792	1812			
Pencil Cave			1812	1815			
Big Lime			1815	1906			
Big Injun			1906				
Total Depth				1953			
					Gas 1720-8 (1st total depth 1730')		
					Oil 1762' (2nd T. Depth 1762')		
					Oil 1922 - 4 shot		



(Over) JUN 10 1953