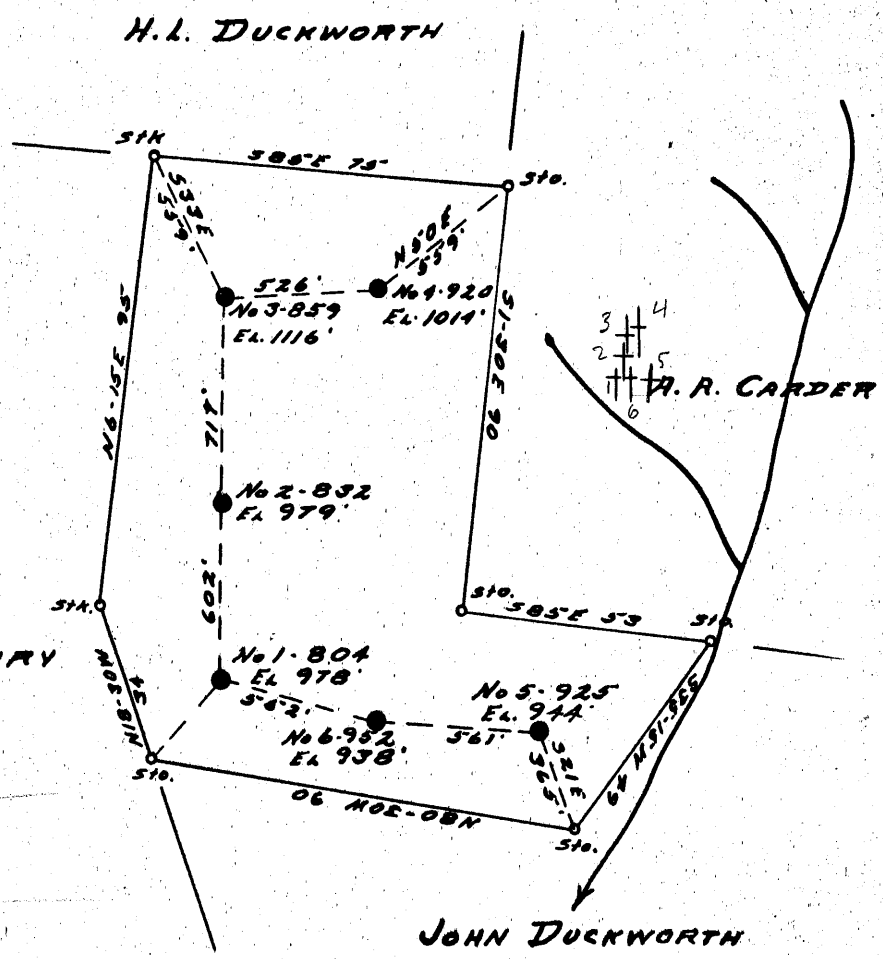


Latitude 39° 20'

Longitude 80° 50'



HIRAM HENRY

804	3.75 S	2.50 W
832	3.63 S	2.44 W
859	3.53 S	2.43 W
920	3.49 S	2.37 W
925	3.77 S	2.32 W
952	3.74 S	2.40 W

JOHN DUCKWORTH

- DOD-974-A - #804
- DOD-975-A - #832
- DOD-976-A - #859
- DOD-977-A - #920
- DOD-978-A - #925
- DOD-979-A - #952

New Location..
 Drill Deeper.....
 Abandonment.....

Company WEINER BROTHERS
 Address 1908 CLARK BLDG. PITT. PA.
 Farm KATE BRANNON HRS
 Tract _____ Acres 66 Lease No. _____
 Well (Farm) No. ALL WELLS Serial No. _____
 Elevation (Spirit Level) AS SHOWN
 Quadrangle WEST UNION SW B SE.
 County DODDRIDGE District CENTRAL
 Engineer R. L. Sweeney
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 11-25-52 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See ABOVE

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

901

WELL RECORD

Permit No. 974-A

Oil or Gas Well (KIND)

Company Weiner Brothers
 Address 1908 Clark Bldg., - Pittsburgh, Pa.
 Farm Thomas Brannon heirs Acres 71
 Location (waters) _____
 Well No. 804 Elev. 978
 District Central County Doddridge
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced February 16, 1918
 Drilling completed March 19, 1918
 Date Shot From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>1091</u>	<u>1091</u>	Depth set _____
6 3/4	<u>1830</u>	<u>1830</u>	
5 3/16			
3			Perf. top _____
2	<u>1951</u>	<u>1951</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			570	572			
Little Dunkard			900	925			
Gas Sand			1075	1115			
2nd Salt Sand			1350	1385			
Maxton			1730	1782	Oil 1750-58		
Little Lime			1785	1815			
Pencil Cave			1815	1820			
Big Lime			1820	1911			
Big Injun			1911		Gas 1923-25		
Total Depth				1951	Oil 1929-35 - shot		

