



COAL OWNED BY Virginia A. Tetrick - 1/3  
Catherine Tetrick Sutton 1/3  
Margaret Ann Tetrick 2/9  
Willis G. Tetrick Jr. 2/9  
 (All of Clarksburg, W. Va.)

NEW LOCATION.....   
 DRILL DEEPER.....   
 ABANDONMENT.....

FEB 1 1953

COMPANY The Manufacturers Light & Heat Co.  
 ADDRESS 800 Union Trust Bldg, Pgh. Pa.  
 FARM Daniel S. Smith  
 TRACT \_\_\_\_\_ ACRES 361.9 LEASE No. 2796  
 WELL (FARM) No. 4 SERIAL No. 2276  
 ELEVATION (SPIRIT LEVEL) 1217'±  
 QUADRANGLE Center point S.E. 1/4  
 COUNTY Doddridge DISTRICT McCallan  
 ENGINEER Robert M. Heill  
 ENGINEER'S REGISTRATION No. \_\_\_\_\_  
 FILE No. \_\_\_\_\_ DRAWING No. Y-13-806  
 DATE Jan. 9, 1953 SCALE 1" = 800

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE No. DOD-972-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

924

WELL RECORD

Permit No. 924-A

Oil or Gas Well Gas  
(KIND)

Company THE MANUFACTURERS LIGHT & HEAT CO.  
Address 800 Union Trust Bldg., Pgh., Penna.  
Farm D. S. Smith Acres 370  
Location (waters) \_\_\_\_\_  
Well No. 2276 Elev. 1217'  
District McClellan County Doddridge  
The surface of tract is owned in fee by Harrison-Ritchie Oil & Gas Co., Clarksburg, West Virginia  
Mineral rights are owned by THE MANUFACTURERS LIGHT & HEAT CO., 800 Union Tr. Bldg., Pgh., Penna.  
Drilling commenced November 7, 1918  
Drilling completed December 22, 1918  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>6 5/8"</u>
10	<u>225'2"</u>		Size of
8 1/4 <u>7 1/2"</u>	<u>1326'5"</u>	<u>1326'5"</u>	<u>12 3/4"</u>
6 5/8 <u>all</u>	<u>2088'9"</u>	<u>2088'9"</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 90 lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 782 FEET -- INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		Soft	782	789 ✓	Four bailers water in 24 hours		
Little Dunkard				None	Line Shells		
Big Dunkard		Hard	1309	1332			
Gas Sand		Soft	1384	1494			
Salt Sand		Hard	1658	1723	Water at 1678. 1 bailer in 4 hours		
Maxon		Hard	1850	1880			
Little Line		Hard	2021	2041			
Pencil Cave		Soft	2041	2051			
Big Line		Hard	2051	2118			
Big Injun		Hard	2118		Gas at 2134 to 2136		
Total Depth		2174					

