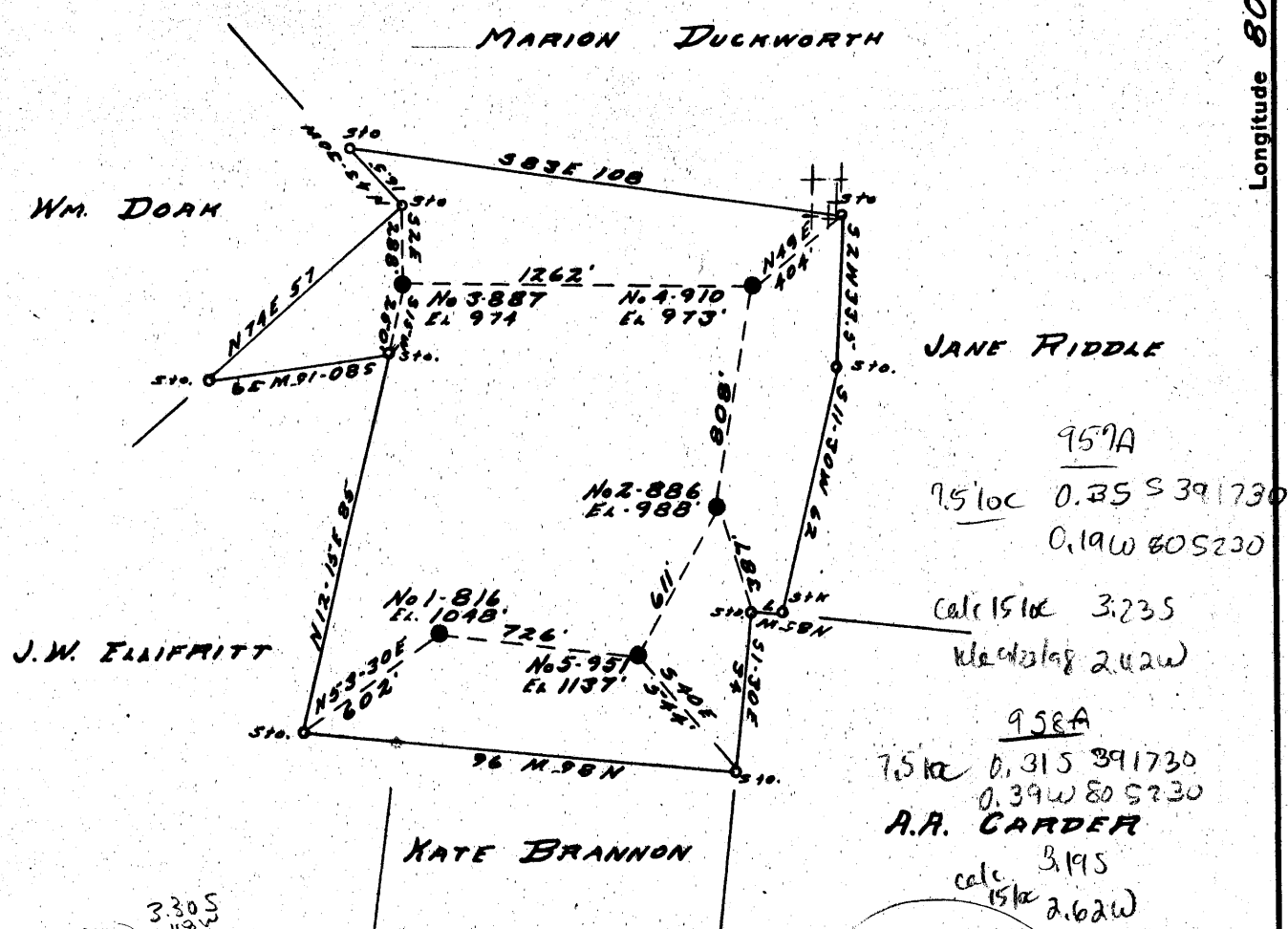


Latitude 39° 20'

Longitude 80° 50'



816) 3.30S
2.48W
886) 3.22S
2.35W
887) 3.11S
2.48W
910) 3.10S
2.33W
951) 3.31S
2.40W

956A - was 017 71110
0.47S 391730
7.5 loc 0.33W 805230
calc 3.34S
15 2.56W
loc

957A
7.5 loc 0.35S 391730
0.19W 805230
calc 15 loc 3.23S
kloc 2.42W
958A
7.5 loc 0.31S 391730
0.39W 805230
A.A. GARDER
calc 3.19S
15 loc 2.62W

New Location...
Drill Deeper.....
Abandonment.....

959A 7.5 loc
was 0.23S 391730
71106 0.12W 805230

960A 7.5 loc
was 0.49S 391730
71111 0.17W 805230

Company WEINER BROTHERS
 Address 1908 CLARK BLDG. PITTPA
 Farm H.L. DUCKWORTH
 Tract _____ Acres 27 Lease No. _____
 Well (Farm) No. ALL W 222 Serial No. _____
 Elevation (Spirit Level) AS SHOWN
 Quadrangle WEST UNION SW.
 County DODDRIDGE District CENTRAL
 Engineer R.L. SWEENEY
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
11-25-52 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See Above

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

~~DOD - 956-A - # 816 was 017 71110~~
~~DOD - 957-A - # 886~~
~~DOD - 958-A - # 887~~
~~DOD - 959-A - # 910 was 017 71106~~
~~DOD - 960-A - # 951 was 71111~~



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

936

WELL RECORD

Permit No. 16-A

Oil or Gas Well X
(KIND)

Company Weiner Brothers
Address Pittsburgh, Pa.
Farm H. L. Duckworth Acres 78
Location (waters) _____
Well No. 816 Elev. 1048
District Central County Dodridge
The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced May 3, 1918
Drilling completed June 3, 1918

Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet

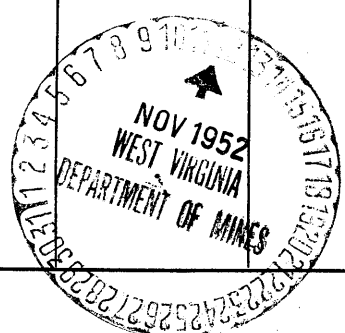
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8 <u>1500</u>	<u>1932</u>	<u>1932'</u>	Depth set
5 3/16			
3			Perf. top
2 <u>K</u>	<u>2091'</u>	<u>2091'</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard			995	1025			
Big Dunkard			1125	1155			
Gas Sand			1180	1225			
First Salt Sand			1440	1510			
Second Salt Sand			1525	1700			
Maxton			1840	1870			
Little Line			1880	1905			
Pencil Cave			1905	1918			
Big Line			1918	2000			
Big Injun			2000	2070			
Total Depth				2091			Gas show 2002' Oil 2028-34 - well shot



(Over)

NOV 1 1953