

New Location...
 Drill Deeper.....
 Abandonment.....

✓ FREEB 11-8-1952

#2 0.70 W
 DANIEL ASH 1.52
 #5 0.69 W
 1.26 W

Company MURPHY OIL CO. OF PENNA.
 Address WEST UNION, W. VA.
 Farm L. G. BAKER (H. Ash - deeded)
 Tract _____ Acres 116 3/4 Lease No. _____
 Well (Farm) No. 2 & 5 Serial No. _____
 Elevation (Spirit Level) 1152 & 1075
 Quadrangle CENTERPOINT
 County DODDRIDGE District MCCLELLAN
 Engineer B. F. RINEHART
 Engineer's Registration No. 648
 File No. _____ Drawing No. 879-MD
 Date Oct. 10, 1952 Scale 1 in. = 500 ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-908-A-#2
DOD-909-A-#5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

L.G. BAKER (H. Ash - deeded) No. 2 & 5 - MURPHY OIL CO. OF PA. - DOD-908-909-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

850

Permit No. 909-A

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

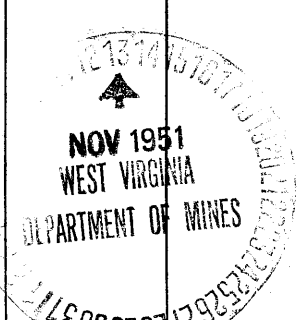
Company Murphy Oil Company of Penna.
Address West Union, West Virginia.
Farm J.H.Ash Acres 116-3/4
Location (waters) McClony
Well No. 5 Elev. 1078
District McCellan County Doddridge
The surface of tract is owned in fee by
L.G.Baker Address Ashley, W.Va.
Mineral rights are owned by
J.H.Ash, Heirs Address Shirley, W.Va.
Drilling commenced Aug. 27, 1901
Drilling completed Nov. 19, 1901
Date Shot JULY 1904 From _____ To _____
With 20 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	63'	0	Size of
8 1/2	1177'	0	
6 5/8	2050'	2050'	Depth set
5 3/16			
3			Perf. top
2	2200'	2200'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 740' FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh	Coal	Blossom	740'	740'			
Little Dunkard			1198'	1233'			
Big Dunkard			1278'	1315'			
Gas Sand			1430'	1445'			
First Salt Sand			1530'	1550'			
Second "	"		1550'	1730'			
Maxon			1960'	1982'			
Little Lime			1985'	1998'			
Pencil Cave			1998'	2020'			
Blue Monday			2020'	2045'			
Big Line			2045'	2094'			
Big Injun		Top	2094'				
Oil & Gas			2180'	2205'			
Total Depth.				2224'			

850



MAY 21 1952

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date November 5, 1951, 19

APPROVED Murphy Oil Company of Penna., Owner

By W. J. Droppleman, Dist Supt.
(Title)