

New Location...
 Drill Deeper...
 Abandonment...

FEEB 11 8 1952

#2 0.70 W
 DANIEL ASH
 1.52
 #5 0.169 W
 1.26 W

Company MURPHY OIL CO. OF PENNA.
 Address WEST UNION, W. VA.
 Farm L. G. BAKER (H. Ash - deeded)
 Tract _____ Acres 116 3/4 Lease No. _____
 Well (Farm) No. 2 & 5 Serial No. _____
 Elevation (Spirit Level) 1152 & 1078
 Quadrangle CENTERPOINT
 County DODDRIDGE District MCCLELLAN
 Engineer B. F. RINEHART
 Engineer's Registration No. 648
 File No. _____ Drawing No. 879-MD
 Date Oct. 10, 1952 Scale 1 in. = 500 ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-908-A-#2
DOD-909-A-#5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

L.G. BAKER (H. Ash deeded) No. 2 & 5 - MURPHY OIL CO. OF PA. - DOD-908-909-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

849

WELL RECORD

Permit No. 408 A

Oil or Gas Well Oil & Gas
(KIND)

Company Murphy Oil Company of Penna.
Address West Union, West Virginia.
Farm J.H. Ash Acres 116-3/4
Location (waters) McElroy
Well No. 2 Elev. 452
District McCallan County Doddridge
The surface of tract is owned in fee by
L.G. Baker Address Ashley, W. Va.
Mineral rights are owned by
J.H. Ash Heirs Address Shirley, W. Va.
Drilling commenced 1898
Drilling completed May 30, 1899
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	148'	0	Size of
8 1/4	1265'	0	
6 5/8	2135'	2135'	Depth set
5 3/16			
3			Perf. top
2	2300'	2300'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

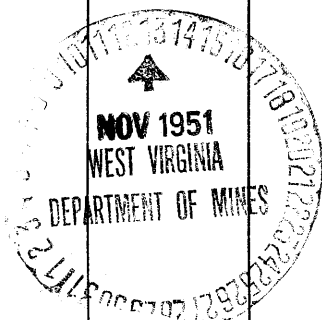
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 836' FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		Blossom	836'	836'			
Little Dunkard			1270'	1300'			
Big Dunkard			1360'	1495'			
Gas Sand			1505'	1540'			
First Salt Sand			1615'	1635'			
Second " "			1660'	1810'			
Maxon			2045'	2065'			
Little Lime			2075'	2095'			
Pencil Cave			2095'	2110'			
Blue Monday			2110'	2126'			
Big Lime			2126'	2180'			
big Injun sand		top	2190'				
Oil & Gas in big Injun			2295'	2305'			
Total Depth.				2322'			

836'

C



MAY 21 1952
(Over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date November 5th. 1951, 19

APPROVED Murphy Oil Company of Penna., Owner

By W. J. Droppelman, Dist. Supt.
(title)