



7.5' WC
 2.165 391730
 0.33W 8040

15' WC calc
 5.03S
 0.33W

date 9/23/98

NOTE :- Well No. 1 and No. 3, formerly abandoned, not located on this plat.

Coal and surface owned by H. Q. Evans, whose postoffice address is Route No. 1, Salem, West Va.
 Reference :- Deed from Wade Drainer, et al, to H. Q. Evans, dated Jan. 23, 1946, and recorded in the Office of the Clerk of the Circuit Court of Doddridge County, in Deed Book 109, at page 140.

FEB 18 1952

Company VALLEY STEEL PRODUCTS CO.
 Address St. Louis, Mo.
 Farm Augustus Drainer
 Tract _____ Acres 114.09 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 1215
 Quadrangle Centerpoint **SW**
 County Doddridge District New Milton
 Engineer W. H. Street
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date August, 1951 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-894-A
 was 017 72549

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



776

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 100-894-A

Oil or Gas Well

(KIND)

Company Valley Steel Products Company
 Address St. Louis, Mo.
 Farm Augustus Drainer Acres 114.1
 Location (waters) Blacklick Run
 Well No. 2 Elev. 1215.1
 District New Milton County Doddridge
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	No actual record of this well		
13	Estimated from geological		
10	data in D. of M.		Size of
8 1/4			
6 1/2	est. 2240	2240	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil, rock and sand, etc.			0	900			
Pittsburgh Coal			900	905			
Sand			940	985			
Big Dunkard			1436	1479			
Gas Sand			1567	1625			
1st Salt Sand			1665	1715			
2nd Salt Sand			1720	1883			
3rd Salt Sand			1973	2035			
Little Lime			2199	2220			
Pencil Cave			2220	2240			
Big Lime			2240	2285			
Big Injun			2285	2390			
Total Depth - approximately				2445			



COMPLETED 8-30-51
 TUBING & CASING RECOVERED
 2" OR 3" PULLED _____ LOST _____
 5-3/16" PULLED _____ LOST _____
 6-5/8" PULLED 1250' LOST 1000'
 8 1/4" PULLED _____ LOST _____
 10" PULLED _____ LOST _____

