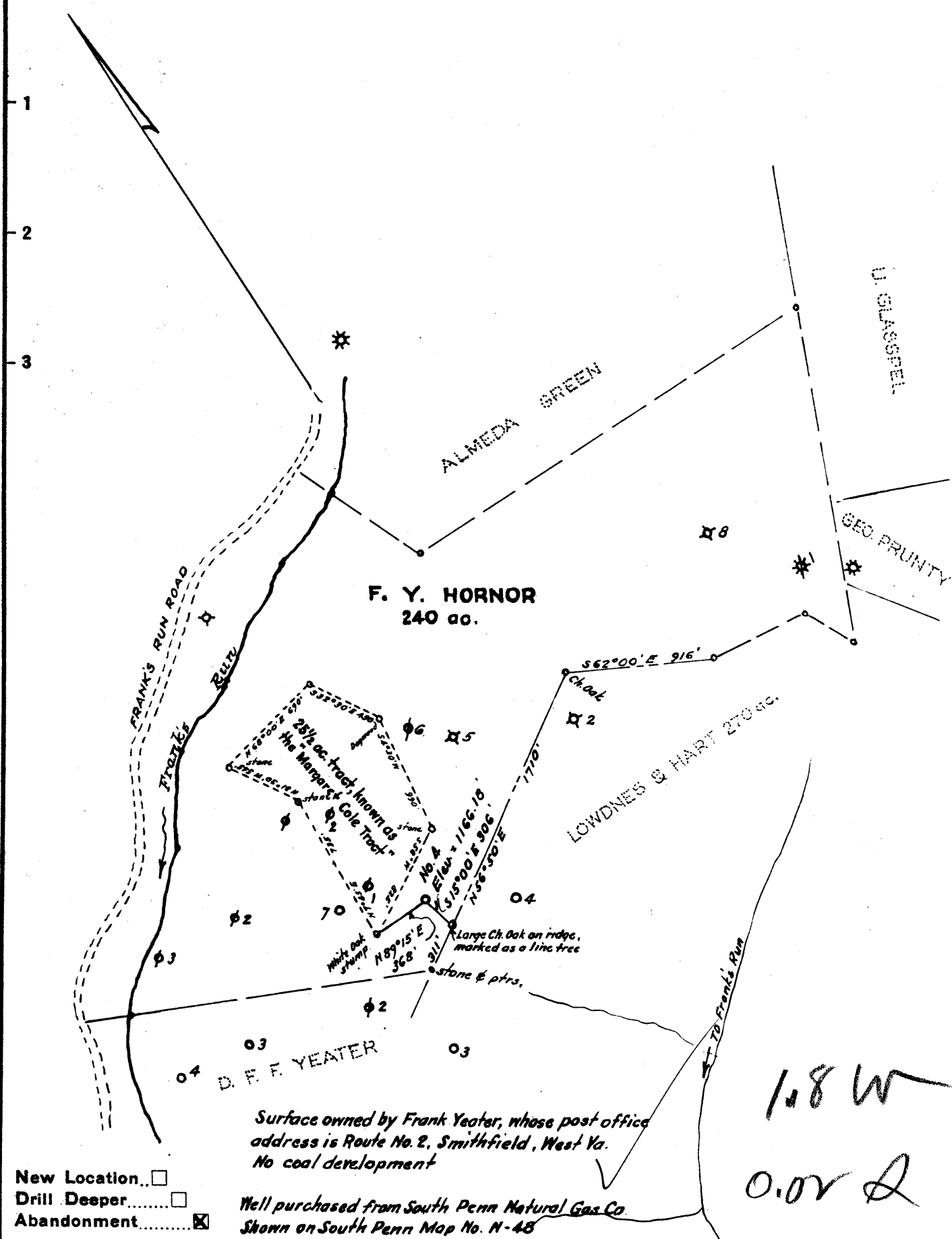


Latitude 39° 25'

Longitude 80° 35'



Surface owned by Frank Yeater, whose post office address is Route No. 2, Smithfield, West Va. No coal development

New Location...
 Drill Deeper...
 Abandonment...

Well purchased from South Penn Natural Gas Co. Shown on South Penn Map No. N-48

Company **BROADWATER, WELCH & TRAVIS** FEB 18 1952
 Address West Union, W. Va.
 Farm F. Y. Horner
 Tract _____ Acres 240 Lease No. _____
 Well (Farm) No. Four Serial No. _____
 Elevation (Spirit Level) 1166.18
 Quadrangle Centerpoint
 County Doddridge District McClellan
 Engineer W. S. [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date March, 1951 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-885-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

F. T. HORNBER NO. 4 WELL.

McClellan District, Doddridge County, W. Va.
By Broadwater, Welch & Travis, West Union or Pennsboro, W. Va.
Abandoned under permit Dod-.....-A7

On.....ACRES.
Elevation, 'L.

No record of date of completion, etc.

Shot Dec. 19, 1902, at 2336', with 24 qts.

10" casing, 390' (pulled); 8", 1420' (pulled); 6", 1864' (pulled 1100')/ ^{7-26-51.}

Oil well. Record to Dept. of Mines stamped Apr. 13 and July 9, ~~1902~~, 1951

Record to RPT from Mrs. Griffith Aug. 17, 1951. Old file No. 765.

	Top.	Bottom.
Pittsburgh Coal	860 -	...
Big Injun Sand (oil, 2306')	2206 -
Total depth		2365



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

765

Permit No. DDA-885-A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Broadwater, Welch and Travis
Address West Union or Pennsboro, W. Va.
Farm F. Y. Horner Acres _____
Location (waters) _____
Well No. 4 Elev. 1166
District McClellan County Dodd
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced No record
Drilling completed " "
Date Shot 12-19-02 From at 2336 To _____
With 24 qts.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	390	pulled	Size of
8 1/4	1420	"	
6 1/2	1864	1864	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Dat _____
COAL WAS ENCOUNTERED AT 860 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh Coal Big Ingun Total Depth			860 2206	2365	Oil	2306	
COMPLETED <u>7-26-51</u> TUBING & CASING RECOVERED 2" OR 3" PULLED _____ LOST _____ 5-3/16" PULLED _____ LOST _____ 6-5/8" PULLED <u>1100</u> LOST <u>7 1/2'</u> 8 1/4" PULLED _____ LOST _____ 10" PULLED _____ LOST _____							

