



Surface: J. Homer Haught. West Union, W. Va.  
 Coal: " " " "

New Location   
 Drill Deeper   
 Abandonment

On 800' map # 7

S20 W 7-8

Company The Tri-State Pipe Co.  
 Address Bellaire, Ohio  
 Farm Louise Fisher  
 Tract \_\_\_\_\_ Acres 204 Lease No. \_\_\_\_\_  
 Well (Farm) No. A Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) Floor - 1170.25  
Ground - 1168.25  
 Quadrangle VADIS  
 County Doddridge District New Milton  
 Engineer E.C. Tabler  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date March 4<sup>th</sup> 1948 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. DOD-640-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

J39

WELL RECORD

Permit No. 640-A

Oil or ~~Gas~~ Well (KIND)

Company The Tri-State Pipe Co.  
 Address Bellaire, O.  
 Farm Louise Fisher Acres 204  
 Location (waters) \_\_\_\_\_  
 Well No. 4 Elev. 1170.25  
 District New Milton County Doddridge  
 The surface of tract is owned in fee by J. Homer Haught  
 Address West Union, W. Va.  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced \_\_\_\_\_  
 Drilling completed Jan. 17, 1902  
 Date Shot 1902 From \_\_\_\_\_ To \_\_\_\_\_  
 With 20 ts. 1919-30 at 1930-40 qt Top 2819  
 Open Flow /10ths Water 364 " Top 2817 Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil 5/6 bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Ancho</u>
13			<u>6-5/8"x4"---482</u>
10	<u>696</u>	<u>Pulled 698</u>	Size of _____
8 1/4	<u>1414</u>	<u>" 1414</u>	Depth set _____
6 5/8	<u>1710</u>		Perf. top _____
5 3/16	<u>2370</u>		Perf. bottom _____
3			Perf. top _____
2	<u>2834</u>		Perf. bottom _____
Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock Cave			1000	1350			
Cow Run 1st,			1410	1450			
1st, Salt			1600	1700			
Water			1600				
Maxon			1960	1985			
Water			1960				
Big Lime			2150	2260			
Big Injun			2260	2320			
Gantz			2460	2585			
Gordon Stray			2800	2814			
Gordon			2819	2825			
Oil			2819				
Total Depth				2844			
Initial Production							
Gordon sand		26 bbls.					