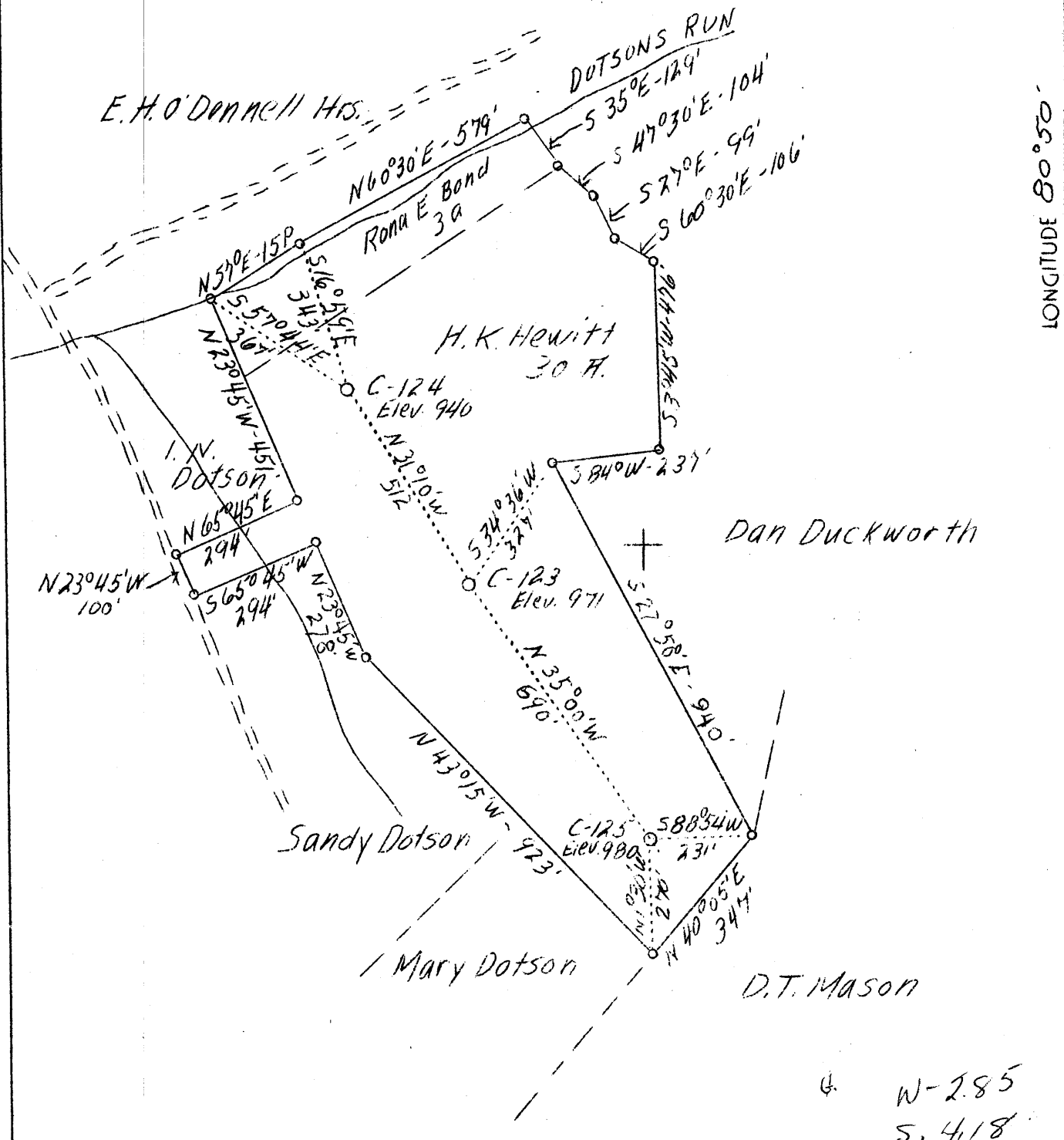


LATITUDE 39° 20'

LONGITUDE 80° 50'



ABD. C-125

Company	Hope Constr. & Ref. Co.	STATE OF WEST VIRGINIA
Address	Clarksburg, W.Va.	Department of Mines
Farm	Henry K. Hewitt	OIL AND GAS DIVISION
Acres	30	Charleston
Lease No.	23955	WELL LOCATION MAP
Well (Farm) No.	1 - 2 - 3	File No. <u>2104-272+273-A</u>
Serial No.	C-123 C-124 C-125	<u>WELL 123+124</u>
El. (Spirit Level)	971 - 940 - 980	x Denotes location of well on U.S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
Quadrangle	West Union	- Denotes one inch spaces on border line of original tracing.
County	Doddridge	
District	Central	
Eng.	J.A. Clark	
Eng. Reg. No.	744	
Date	1/6/38	
Scale	1" - 20 P.	

Latitude 39° 17' 30"

80° 52' 30"

Longitude

75'
+

Topo Location

7.5' Loc. 1.23 S 15' Loc. 4.11 S
0.60 W (calc.) 2.83 W

Company C-124

Farm Honey K. Hewitt

15' Quad West Union SE
(sec.)

7.5' Quad Pennsboro

District Central

WELL LOCATION PLAT

County 017 Permit 30273

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

219

WELL RECORD

Permit No. _____

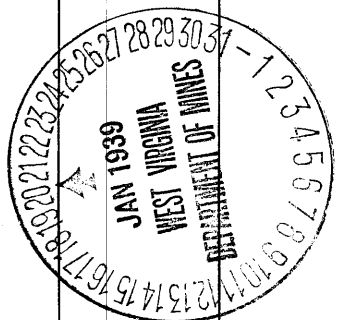
Oil or Gas Well 011
(Kind)

Company Hope Construction & Refining Company
Address Clarksburg, W. Va.
Farm Henry K. Hewitt Acres 30
Location (waters) Dotsons Run
Well No. 124 Elev. 940
District Central County Doddridge
The surface of tract is owned in fee by Love Maxwell
Address Greenwood, W. Va.
Mineral rights are owned by _____
Address _____
Drilling commenced 12-7-1917
Drilling completed 2-16-1918
Date shot 12-12-1925 Depth of shot Injun
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 134 feet _____ feet
Salt water 1392 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	511 1062	Pulled Pulled	Size of
8 1/4			
6 5/8	1444 1838	1444 1838	Depth set
5 3/16			
3			Perf. top
2	1933	1933	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Not cemented
COAL WAS ENCOUNTERED AT 92 FEET 24 INCHES
582 FEET 24 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Coal			92	94	Water	134	Fresh
Pittsburgh Coal			582	584			
Sand			830	894			
Little Dunkard Sand			915	925			
Big Dunkard Sand			1057	1147			
First Salt Sand			1310	1440	Water	1392	Salt
Second Salt Sand			1504	1595			
Maxon Sand			1735	1758			
Little Lime			1783	1805			
Pencil Cave			1805	1814			
Big Lime			1814	1885			
Big Injun Sand			1885		Oil Gas	1920-1926 1889	
Total Depth			1933				



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date January 19, 1939

APPROVED Hope Construction & Refining Co., Owner

By *[Signature]* General Supt.
 (Title) *[Signature]*

Central District, Doddridge County, W. Va.
 By Hope Construction & Refining Co., Clarksburg, W. Va.
 On 30 acres, on Bottoms Inn.
 Elevation, 940' L.
 Surface owned by Love Maxwell, Greenwood, W. Va.
 Drilling commenced Dec. 7, 1917; completed, Feb. 16, 1918.
 Shot Dec. 12, 1925, in Big Injun Sand.
 Fresh water at 174'.
 Salt water at 1392'.
 10" casing, 511' (pulled); 8 1/2", 1062' (pulled); 6", 1444';
 5", 1835'; 2" tubing, 1933'.
 Casing not cemented.
 Coal was encountered at 92-94 and 522-524'.
 Oil well. Abandonment reported to Dept. of Mines Jan. 19, 1939.
 Record to BOF from Mrs. Griffith March 6, 1939.

	Top.	Bottom.
Coal	92	94
(Fresh water at 174')		
Pittsburgh Coal	522	524
Sand	870	894
Little Dunkard Sand	915	925
Big Dunkard Sand	1057	1147
First Salt Sand (salt water at 1392')	1310	1440
Second Salt Sand	1504	1595
Horton Sand	1735	1758
Little Mine	1783	1805
Pencil Cove	1805	1824
Big Mine	1824	1835
Big Injun Sand (oil, 1920-1926'; gas, 1889')	1805
Total depth		1933

AFFIDAVIT OF PLUGGING AND FILLING WELL

Permit No. JOL-72
 Company: Clarkburg Oil Co.
 Location (township, range and section):
 Well No. 124
 Date of well operation:
 February 6, 1939
 WELL AND LOCATION

AFFIDAVIT

Co. J. Doem

J. S. Doem, Contractor

I, J. S. Doem, Contractor, do hereby certify that the well described in the foregoing affidavit was plugged and filled in accordance with the provisions of Article 6, Chapter 22 of the Code of West Virginia, and that the work was completed on the 6th day of February, 1939.

The well described in the foregoing affidavit was plugged and filled with the following materials:
 1. 147' of 1 1/2" diameter casing cemented from 1885' to 1890' with 1 1/2" pipe.
 2. 147' of 1 1/2" diameter casing cemented from 1472' to 1477' with 1 1/2" pipe.
 3. 147' of 1 1/2" diameter casing cemented from 1290' to 1295' with 1 1/2" pipe.
 4. 147' of 1 1/2" diameter casing cemented from 850' to 855' with 1 1/2" pipe.

The well described in the foregoing affidavit was plugged and filled with the following materials:
 1. 147' of 1 1/2" diameter casing cemented from 184' to 72' filled with clay and 1/2" surplus.
 2. 147' of 1 1/2" diameter casing cemented from 184' to 72' filled with clay and 1/2" surplus.

This report was prepared by me on the 6th day of February, 1939.

I, J. S. Doem, Contractor, do hereby certify that the well described in the foregoing affidavit was plugged and filled in accordance with the provisions of Article 6, Chapter 22 of the Code of West Virginia, and that the work was completed on the 6th day of February, 1939.

J. S. Doem

Permit No.

Company: Clarkburg Oil Co.
 Address: Clarkburg, W. Va.
 Location (township, range and section):
 Well No. 124
 Date of well operation:
 February 6, 1939

Perforation	Interval	Depth	Material	Remarks
Coal	92	94		
Pittsburgh Coal	32	504		
Sand	850	855		
Little Dunbar sand	915	925		
Big Dunbar sand	1087	1147		
First Salt Sand	1310	1440	Silver	
Second Salt Sand	1504	1595		
Marion Sand	1735	1798		
Little Lime	1793	1805		
Pencil Cave	1805	1814		
Big Lime	1814	1885		
Big Injun Sand	1885			

Total depth 1935

