

Latitude 39° 22' 30"

75'
+

804500"

Longitude

Topo Location

7.5' Loc. 0.715 15' Loc. 3.595
1.64W (calc.) 1.64W

Company _____

Farm Stephen Pitts

15' Quad West Union EC
(sec.)

7.5' Quad West Union

District Grant

WELL LOCATION PLAT

County 017 Permit 30071

Dod. -71-A

Grant District, Doddridge County, W. Va.

By Clifton Oil & Gas Co., Parkersburg, W. Va. (Box 1042).

On 227 acres, waters of Sandy Run; surface and mineral rights owned
by Jno. B. Pitts, W. R. Pitts et al., and S. A. Smith, all
of Clarksburg, W. Va.

Drilled in 1911.

Elevation, 1200' L.

10" casing, 279'; 8 $\frac{1}{4}$ " , 1346'; 6-5/8" , 2065':Packer, 1 $\frac{1}{2}$ x 6-5/8", set at 2168'.

Coal was encountered at 835-840'.

Abandonment reported to Dept. of Mines August 9, 1933.

Well was not shot.

Salt water at 1950'.

Gas well.

	Top.	Bottom.	Thickness.
Water at	235		
Pittsburgh Coal	835 -	840	5
Little Dunkard Sand	1100 -	1150	50
Big Dunkard Sand	1339 -	1360	21
1st Salt Sand (water, 1958')	1950 -	1975	25
Maxton Sand	1985 -	2029	44
Little Lime	2029 -	2045	16
Pencil Cave	2055 -	2065	10
Big Lime	2065 -	2145	80
Big Injun Sand (gas, 2147')	2145 -	2260	115
Total depth		2280	

STEPHEN & MAHALA PITTS NO. 1 WELL.

70477

West Union District, Doddridge (& Tyler) County, W. Va.

By.....
J. M. Trainer, Contractor.

Elevation.....
Drilling completed August 1911.
10" casing, 279' (pulled); 8" , 1346' (pulled); 6" , 2065'.
2200' of 3" tubing run in hole. Top of packer, 2105'; top of perforation, 2045'.

Rock pressure, 300 lbs.
Shot Dec. 1, 1921, with 20 qts., at 2190'.
Shot Dec. 2, 1921, with 10 qts., at 2147'.
Aug. 15, 1918. Tubed with 1 1/2" tubing; 104 qts. 1 1/2" tubing.
3" x 1 1/2" packer set at 112' from bottom. Top of perforated joint 32' from bottom.

1926 open flow, 213 H.
1932 open flow, 151 H.
Abandoned in 1935.

Record in Eastern Petroleum Co. Well Record book of Clifton Oil & Gas Co.

	Top.	Bottom.
Conductor	0	9
(water, 235')		
Pittsburgh Coal	835	840
Sand	1100	1150
Big Buckard Sand	1339	1360
Gas Sand	1700	1730
First Salt Sand (water, 1958')	1950	1975
Maxton Sand	1985	2029
Little Lino	2029	2045
Fossil Cove	2055	2065
Big Lino	2065	2145
Big Injun Sand (gas, 2147 and 2190')	2145	2260
Total depth		2200

FORMATION RECORD

Well No.	Depth	Formation	Thickness	Remarks
6257	640	3'		
640	1150	50'		
1150	1300	21'		
1300	1975	23'		
1975	2008	44'		
2008	2043	15'		
2043	2065	10'		
2065	2145	80'		
2145	2200	115'		
2200	2245			
2245				

2245 feet

2200

Well No. _____

Depth _____

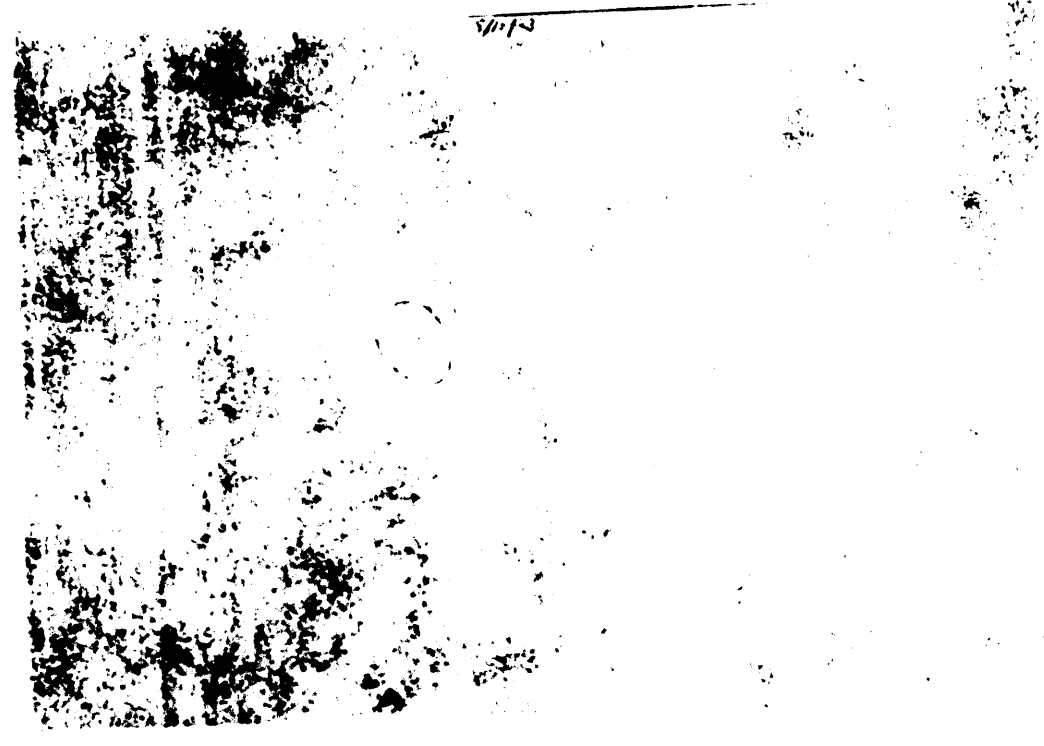
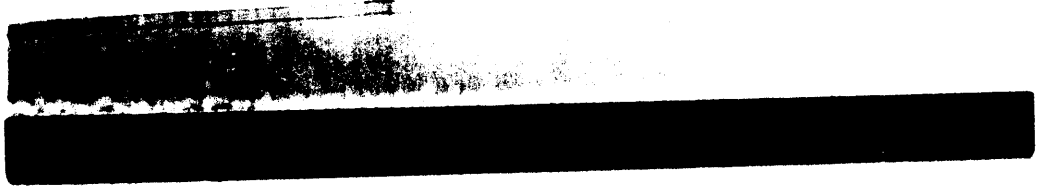
Formation _____

Thickness _____

Remarks _____

APPROVED BY: _____

DATE: _____



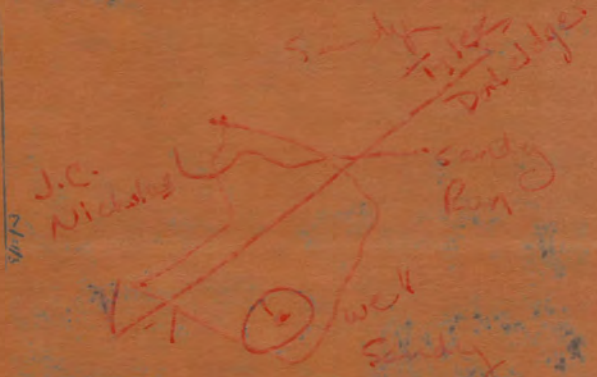
017-71A

FORMATION RECORD

Name	Start	End	Depth	Remarks
Water			200'	
Purple Soil	835'	840'	5'	
Light Sandstone	1330'	1340'	10'	
Shale	1330'	1340'	10'	
Red soil sand	1350'	1375'	25'	
Water	1985'	2069'	84'	
Water sand	2029'	2042'	13'	
Thin blue line	2041'	2050'	9'	
Red soil sand	2052'	2142'	90'	
Thin blue line	2142'	2160'	18'	
Shale	2147'			

Total length

220'



Start of well at _____ Date _____
 End of well at _____ Date _____
 Drilled by _____
 Date _____

Approved _____
 Date _____

NOTE: All formation descriptions should be written on indicated sheets and other sheets and all pertinent data reported on these sheets. Geological names in this document are used as they find them, commonly used abbreviations for rock classes.