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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, July 15, 2024  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET  
  
DENVER, CO 80202

Re: Permit Modification Approval for Ramza Unit 1H  
47-017-06985-00-00

**Extended Lateral Length**

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: Ramza Unit 1H  
Farm Name: Shawn A Glaspell  
U.S. WELL NUMBER: 47-017-06985-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 7/15/2024

Promoting a healthy environment.

07/19/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 017-Doddrick McLellan Center Point 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Ramza Unit 1H MOD Well Pad Name: Crimson Pad

3) Farm Name/Surface Owner: Shawn A. Glaspell Public Road Access: Riggins Run

4) Elevation, current ground: 1249' Elevation, proposed post-construction: 1222'

5) Well Type (a) Gas  Oil  Underground Storage

Other

(b) If Gas Shallow  Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 7700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21500' MD

11) Proposed Horizontal Leg Length: 12097.7'

12) Approximate Fresh Water Strata Depths: 303', 953'

13) Method to Determine Fresh Water Depths: 47-017-00483

14) Approximate Saltwater Depths: 2123'

15) Approximate Coal Seam Depths: None Identified

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

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(a) If Yes, provide Mine Info: Name: \_\_\_\_\_ **JUL 12 2024**

Depth: \_\_\_\_\_

Seam: \_\_\_\_\_

Owner: \_\_\_\_\_

WV Department of  
Environmental Protection



7-10-24

WW-6B  
(04/15)

**4701706985**  
 API NO. 47-017  
 OPERATOR WELL NO. Ramza Unit 1H MOD  
 Well Pad Name: Crimson Pad

18)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	H-40	94#	100	100	CTS, 89 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	1003	1003	CTS, 1045 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	21500	21500	4490 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

<b>TYPE</b>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

**PACKERS**

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Kind:	N/A			<b>JUL 12 2024</b>
Sizes:	N/A			WV Department of Environmental Protection
Depths Set:	N/A			

*James M. ...*  
7-10-24

WW-6B  
(10/14)

4701706985  
API NO. 47-017 -  
OPERATOR WELL NO. Ramza Unit 1H MOD  
Well Pad Name: Crimson Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

\*Antero will be air drilling the freshwater string which makes it difficult to determine when freshwater is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all freshwater zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 36.89 acres

22) Area to be disturbed for well pad only, less access road (acres): 14.46 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers  
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.  
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.  
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.  
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake  
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat  
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51  
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.  
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.  
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.  
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

\*Note: Attach additional sheets as needed.



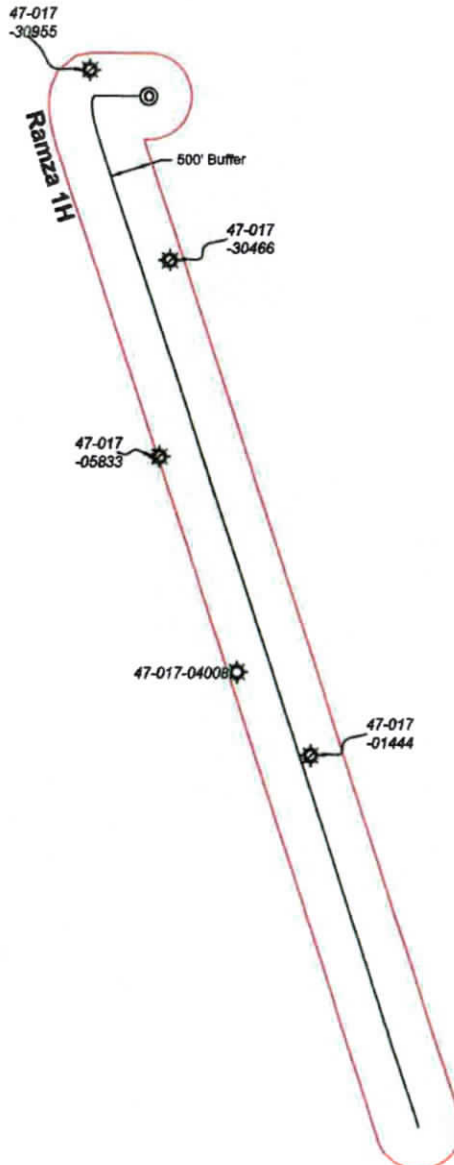
4701706985

**LEGEND**

- ⊙ Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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**JUL 12 2024**

WV Department of  
Environmental Protection



Bridgeport Office  
Phone: (304) 848-5035  
Fax: (304) 848-5037

172 Thompson Drive  
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: J. Smith
RESEARCH: J. Miller	PREPARED: October 9, 2023
SURVEYED: Dec. 2016	PROJECT NO: 266-30-M-22
FIELD CREW: C.L., K.M.	DRAWING NO: Ramza 1H AOR

Sheet 1 of 1



Scale: 1 Inch = 1000 feet

07/19/2024

UWI (API#)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Produced Formation(s) not perf'd
4701706550000	M V UNDERWOOD	2	QUAKER STATE OIL RFG	QUAKER STATE OIL RFG	2,840		Big Injun, Gordon Stray, Gordon	Wair, Benson, Alexander
4701706460000	D N DOAK 1/HBRT CARROLL	371	CARNEGIE NATURAL GAS	CARNEGIE NATURAL GAS	2,943		Big Injun, Gordon	Wair, Benson, Alexander
4701706330000	DOAK D	3	PETROLEUM DEV CORP	PETROLEUM DEV CORP	5,411	5319 - 5372	Benson	Wair, Alexander
47017040080000	CUMBERLEDGE LAMBERT ET A	1	DIVERSIFIED PROD LLC	PETROLEUM DEV CORP	2,299	2162 - 2236	Keener, Big Injun	Wair, Benson, Alexander
47017014440000	LOWTHER FRANK	1	ALEXANDER PRODUCTION CO	WILCO OIL				

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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b>A: Minda Allen Lease</b>			
Minda Allen	W. B. Allen	1/8	7/357
W. B. Allen	South Penn Oil Company	Assignment	7/359
South Penn Oil Company	Pennzoil Company	Name Change	WVSOS
Pennzoil Company	Pennzoil Products Company	Deed	203/621
Pennzoil Products Company	Pennzoil Exploration and Production Company	Deed	239/355
Pennzoil Exploration and Production Company	Pennz Energy Exploration and Production LLC	Deed	240/702
Pennz Energy Exploration and Production LLC	Devon Energy Production Company L.P	Merger	244/399
Devon Energy Production Company L.P	East Resources Inc	Assignment	247/337
East Resources Inc	East Resources Inc and HG Energy LLC	Assignment	253/31
East Resources Inc and HG Energy LLC	American Energy Marcellus LLC	Assignment	361/1
American Energy Marcellus LLC	Ascent Resources – Marcellus LLC	Name Change	36/455
Ascent Resources – Marcellus LLC	Tribune Resources, LLC	Merger	431/260
Tribune Resources, LLC	Antero Resources Corporation	Assignment	530/325
<b>D: Robert O. Hopkins Lease</b>			
Robert O. Hopkins	Antero Resources Corporation	1/8+	527/357
<b>E: Arthur G. Doak, et al Lease</b>			
Arthur G. Doak, et al	Robert L. Travis	1/8	66/73
Robert L. Travis	Ollie Travis	Appraisalment	8/243
Ollie Travis	Donald Gene Travis	Will Book	10/117
Donald Gene Travis	Tonda Rae Learner	Affidavit	WVSOS
Tonda Rae Learner	Antero Resources Corporation	Assignment	528/320
<b>F: Arthur G. Doak, et ux Lease</b>			
Arthur G Doak, et ux	Clarence W Mutschelknaus	1/8	151/113
Clarence W Mutschelknaus	CNG Development Company	Assignment	151/5713
CNG Development Company	CNG Producing Company	Merger	167/210
CNG Producing Company	Dominion Exploration and Production Inc.	Name Change	
Dominion Exploration and Production Inc.	CONSOL Gas Company	Name Change	DB 286/144
CONSOL Gas Company	CNX Gas Company LLC	Merger	DB 292/469
CNX Gas Company LLC	Antero Resources Appalachian Corporation	Agreement	260/631
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	46/523
<b>G: Shawn Glaspell Lease</b>			
Shawn Glaspell	Antero Resources Corporation	1/8+	525/225

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Environmental Protection  
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Chapter 22, Article 6A, Section 5(a)(5)  
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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b><u>I: A. H. Low, et ux Lease</u></b>			
A.H. Low, et ux	Hope Natural Gas Company	1/8	27/336
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Merger	143/345
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	135/583
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Name Change	328/398
CNG Transmission Corporation	Dominion Transmission, Inc	Name Change	332/570
Dominion Transmission, Inc	CONSOL Energy Holdings, LLC XVI	Assignment	245/1
CONSOL Energy Holdings, LLC XVI	CONSOL Gas Company	Merger	293/252
CONSOL Gas Company	CNX Gas Company, LLC	Merger	293/252
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	260/39
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	388/34
<b>HG Energy II Appalachia, LLC</b>	<b>Antero Resources Corporation</b>	<b>Assignment</b>	<b>508/77</b>
<b><u>H: Jonnie Huy Rominger Lease</u></b>			
Jonnie Huy Rominger	Antero Resources Corporation	1/8+	520/348
<b><u>J: CNX Gas Company, LLC Lease</u></b>			
CNX Gas Company, LLC	Antero Resources Corporation	1/8+	523/705
<b><u>M: Cliff Wilson &amp; Opal Wilson Lease</u></b>			
Cliff Wilson & Opal Wilson	Claude C. Cottrille and Collie C. Shrader	1/8	91/94
Claude C. Cottrille and Collie C. Shrader	Collie Cecil Shrader	Assignment	91/101
Collie Cecil Shrader	Violet Vircha Shrader	Will Book	9/168
Violet Vircha Shrader	Bette L. Freedman, Dr Janise Louis	Miscellaneous Book	14/167
Bette L. Freedman, Dr Janise Louis	Dye Mellhany, Cecil Lynn Shrader	Civil Order	16/180
Dye Mellhany, Cecil Lynn Shrader	Wilco Oil and Gas Company	Assignment	311/457
<b>Wilco Oil and Gas Company</b>	<b>Antero Resources Corporation</b>	<b>Assignment</b>	<b>311/457</b>
<b><u>N: Brian A. Moreno &amp; Diane P. Blanchette Lease</u></b>			
Brian A. Moreno & Diane P. Blanchette	Antero Resources Corporation	1/8+	518/506
<b><u>O: Brenda V. Ney Lease</u></b>			
Brenda V. Ney	Antero Resources Corporation	1/8+	518/503
<b><u>P: Clyde M. Ford, III Lease</u></b>			
Clyde M. Ford, III	Antero Resources Corporation	1/8+	526/693
<b><u>Q: Romona L. Clauson Lease</u></b>			
Romona L. Clauson	Antero Resources Corporation	1/8+	526/203

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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
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**\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

**\*Cotenancy Utilization** - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**\*\*Pooling/Unitization** – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

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**JUL 12 2024**

WV Department of  
Environmental Protection

WW-6A1  
(5/13)

Operator's Well No. Ramza Unit 1H MOD

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>R: Mary A. Murphy Simons Lease</u>	<u>Mary A. Murphy Simons</u>	<u>Antero Resources Corporation</u>	<u>1/8+</u>	<u>518/170</u>

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JUN 27 2024  
West Virginia Department of Environmental Protection

\*Cotenancy Utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.


\*\*Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation  
By: Max Green   
Its: Vice President of Land



**Antero Resources  
Well No. Ramza 1H**

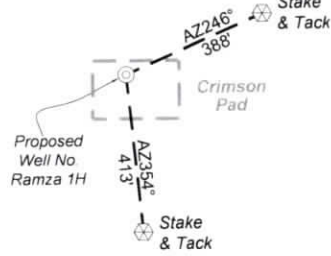
5,391' to Top Hole  
2,073' to Bottom Hole  
TOP HOLE LATITUDE 39 - 25 - 00  
BTM HOLE LATITUDE 39 - 22 - 30

Antero Resources Corporation



Well Location References

Not To Scale

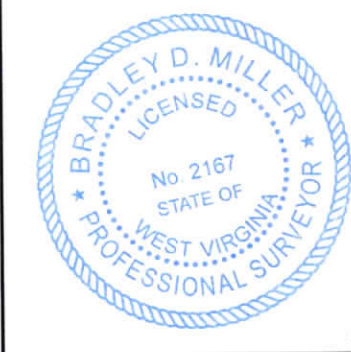


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Bradley D. Miller*  
Bradley D. Miller, P.S. 2167

**Notes**  
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.  
Well No. Ramza Unit 1H Top Hole coordinates are  
N: 324,437.72' Latitude: 39°23'04.92"  
E: 1,664,855.21' Longitude: 80°41'08.66"  
Bottom Hole coordinates are  
N: 312,384.28' Latitude: 39°21'06.21"  
E: 1,668,017.12' Longitude: 80°40'26.39"  
UTM Zone 17, NAD 1983  
Top Hole Coordinates Bottom Hole Coordinates  
N: 4,359,525.086m N: 4,355,869.040m  
E: 527,079.621m E: 528,104.162m  
Plat orientation and corner and well references are based upon the grid north meridian.  
Well location references are based upon the magnetic meridian.

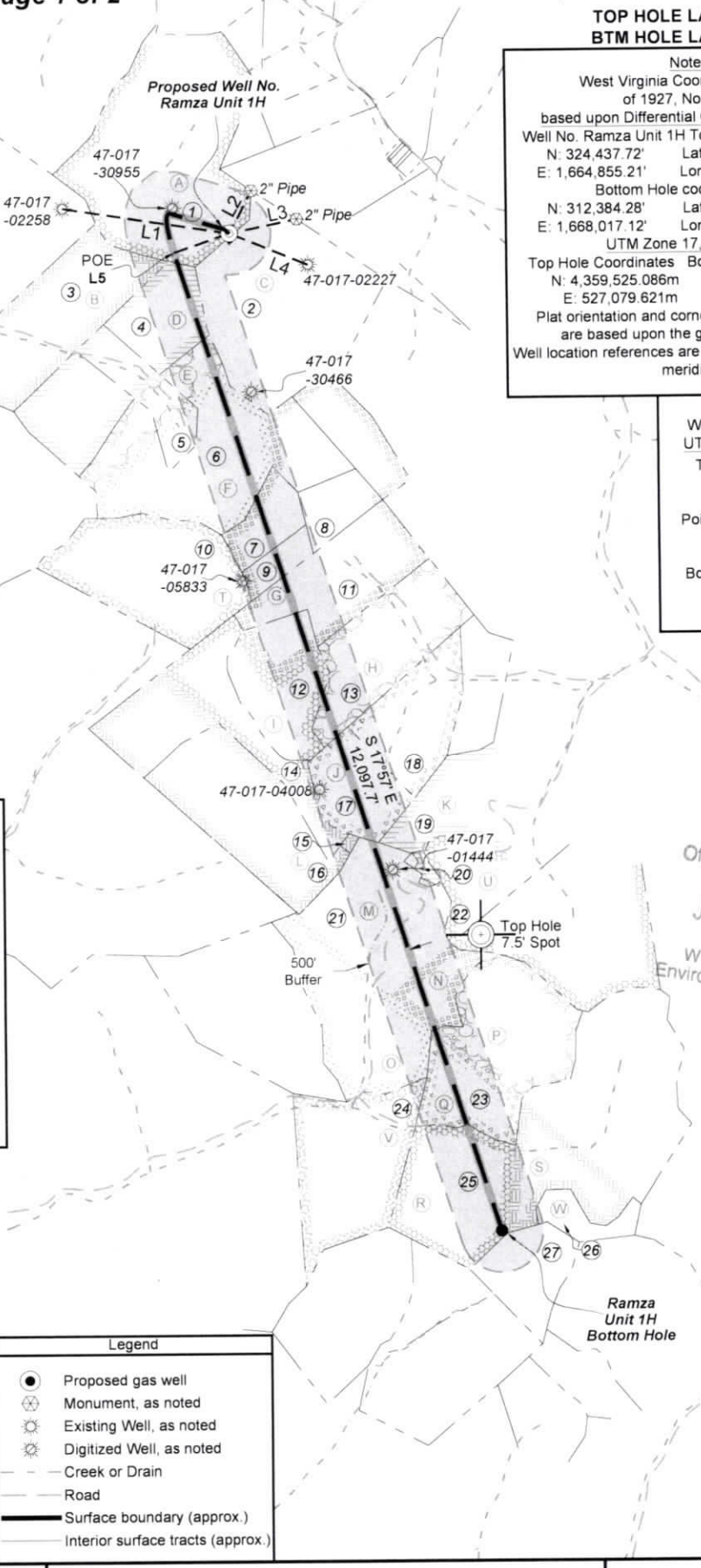
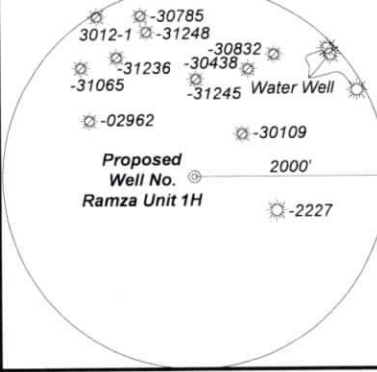
**Notes:**  
Well No. Ramza Unit 1H  
UTM Zone 17, NAD 1927  
Top Hole Coordinates  
N: 14,302,159.64'  
E: 1,729,212.82'  
Point of Entry Coordinates  
N: 14,301,922.11'  
E: 1,728,549.86'  
Bottom Hole Coordinates  
N: 14,290,164.70'  
E: 1,732,574.15'



**Legend**

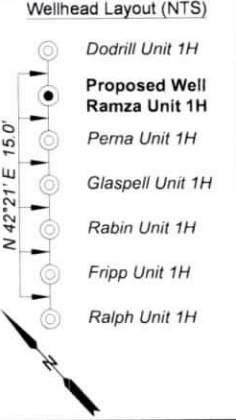
- Proposed gas well
- ⊗ Monument, as noted
- ⊙ Existing Well, as noted
- ⊙ Digitized Well, as noted
- - - Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Note: 3 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



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JUN 27 2024  
WV Department of Environmental Protection

Bearing	Dist.
L1 S 81°01' E	2,032.5'
L2 S 27°53' W	574.6'
L3 S 78°32' W	828.8'
L4 N 67°47' W	1,018.5'
L5 S 71°15' W	704.5'



FILE NO: 266-30-M-22  
DRAWING NO: Ramza 1H Well Plat  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: Submeter  
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION**

DATE: April 16 2024  
OPERATOR'S WELL NO. Ramza 1H  
API WELL NO. 47 - 017 - D6985  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
Proposed: 1,222' Existing: 1,249' WATERSHED: McElroy Creek QUADRANGLE: Center Point  
DISTRICT: McClellan Shawn A. COUNTY: Doddridge  
SURFACE OWNER: Glaspell ACREAGE: 100  
ROYALTY OWNER: Minda Allen LEASE NO: ACREAGE: 100  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ 7,700' TVD  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 21,500' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis  
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.  
Denver, CO 80202 Bridgeport, WV 26330



Antero Resources Corporation



Leases	
A	Minda Allen
B	Thomas H. Downs
C	Morris Mountaineer Oil & Gas, LLC
D	Robert O. Hopkins
E	Arthur G. Doak, et al
F	Arthur G. Doak, et ux
G	Shawn Gaspell
H	Jonnie Huy Rominger
I	A. H. Low, et ux
J	CNX Gas Company, LLC
K	Acropolis, Inc.
L	CNX Gas Company, LLC
M	Cliff Wilson & Opal Wilson
N	Brian A. Moreno & Diane P. Blanchette
O	Brenda V. Ney
P	Clyde M. Ford, III
Q	Romona L. Clauson
R	Mary A. Murphy Simons
S	Ollie M. Ford, et al
T	Kathleen E. Davis, et al
U	AMP IV, LP
V	Margaret J. & Martha A. McMillan
W	Roy Hoskinson & Faye Hoskinson

ID	TM-Par	Owner	Bk/Pg	Acres
1	17-3.3	Shawn A. Gaspell	283/601	100.00
2	17-3.2	Shawn A. Gaspell	283/601	135.00
3	17-13	Shawn A. Gaspell	468/444	65.00
4	17-16	Faith L. Fry	238/167	36.84
5	17-18.1	Faith L. & Michael Fry	342/340	19.50
6	17-18	Faith L. Fry	238/167	80.14
7	17-19	Shawn A. Gaspell	372/215	13.82
8	17-20	Shawn A. Gaspell	372/215	12.07
9	17-25	Shawn A. Gaspell	372/215	7.89
10	6-6	Duaine Doak, et al	WB31/416	50.00
11	17-21	Patrick M. MacMillan	379/615	30.69
12	22-1	Donald V. Sandstrom	266/650	34.63
13	22-2	Timothy C. Pitts	W100/240	45.13
14	6-11.1	Danny R. & Joyce A. Groover	301/149	44.94
15	6-11.2	Danny R. & Joyce A. Groover	301/149	0.64
16	6-11	Danny R. & Joyce A. Groover	301/149	47.30
17	22-3.1	George D. Payton & Donald V. Sandstrom	236/354	24.11
18	22-3	Timothy C. Pitts	W100/240	29.89
19	23-8	Steven R. Chipps & Nathaniel Hoskinson	432/200	40.99
20	22-6	Robert F. & Deborah C. Fetty	304/421	1.30
21	6-16	Brian A. Moreno & Diane P. Blanchette	389/382	104.80
22	22-5	Jerry W. Harman	282/436	27.00
23	6-17	Clyde M. Ford III	234/474	65.6
24	6-23	Werner F. Blei	272/340	52.50
25	7-1	Steven M. & Mary Ellen Perna	286/506	132.54
26	7-5	David A. Hoskinson	168/787	10.23
27	10-1	Josephine Donnahoe	WB31/4	23.14

RECEIVED  
Office of Oil and Gas  
JUN 27 2024  
WV Department of  
Environmental Protection

FILE NO: 266-30-M-22  
DRAWING NO: Ramza 1H Well Plat  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY:  
Submeter  
PROVEN SOURCE OF ELEVATION:  
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: April 16 2024  
OPERATOR'S WELL NO. Ramza 1H  
API WELL NO  
47 - 017 - 06985  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: Proposed: 1,222' Existing: 1,249' WATERSHED: McElroy Creek QUADRANGLE: Center Point  
DISTRICT: McClellan Shawn A. COUNTY: Doddridge  
SURFACE OWNER: Gaspell ACREAGE: 100  
ROYALTY OWNER: Minda Allen LEASE NO: ACREAGE: 100  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,700' TVD 21,500' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis  
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.  
Denver, CO 80202 Bridgeport, WV 26330