

PERMIT CONDITIONS 4701706954

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

06/30/2023

API Number: _____

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12. Gas Wells APIs# 47-095-01846 and 47-095-01847 are currently owned by Tribune Resources, LLC shall be permitted to plug and abandon per all WVDEP requirements prior to the construction of the site. The plugged well shall be monumented according to 35CSR4-5.5b or a variance will be required.

06/30/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Tribune Resources, LLC 494522341 Doddridge McClellan Center Point
Operator ID County District Quadrangle
- 2) Operator's Well Number: Main 15H Well Pad Name: Main
- 3) Farm Name/Surface Owner: DAVID ROY FERREBEE Public Road Access: CR 13/4 4/4
- 4) Elevation, current ground: 1,331' Elevation, proposed post-construction: 1,331'
- 5) Well Type (a) Gas Oil Underground Storage
Other _____
(b) If Gas Shallow Deep
Horizontal
- 6) Existing Pad: Yes or No No
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Target formation: Marcellus, Up-Dip well, Target top TVD 7312', Target base 7362', Anticipated thickness: 50', Anticipated Pressure: 4600 psi
- 8) Proposed Total Vertical Depth: 7,336'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 28,596'
- 11) Proposed Horizontal Leg Length: 19,799'
- 12) Approximate Fresh Water Strata Depths: 504'
- 13) Method to Determine Fresh Water Depths: Based on drilling history in nearby wells
- 14) Approximate Saltwater Depths: 1002'
- 15) Approximate Coal Seam Depths: 1149'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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4701706954

WW-6B
(10/14)

API NO. 47-017
OPERATOR WELL NO. Main 15H
Well Pad Name: Main

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	120'	120'	225 SX/CTS
Fresh Water	13-3/8"	New	J-55	54.5#	650'	650'	633 SX/CTS
Coal							
Intermediate	9-5/8"	New	J-55	40#	3,000'	3,000'	1,405 SX/CTS
Production	5-1/2"	New	P-110	20#	28,596'	28,596'	6,000 SX/CTS
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	0.438"	2,110	50	Class A	1.2/50% Excess
Fresh Water	13-3/8"	17-1/2"	0.38"	2,730	800	HalCem	1.2/30% Excess
Coal							
Intermediate	9-5/8"	12-1/4"	0.395"	3,950	1,500	HalCem	1.378/30% Excess
Production	5-1/2"	8-3/4"	0.361	12,640	5,000	NeoCem	1.04/10% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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JUN 14 2023

AP# 4701706954
OPERATOR WELL NO. Main 15H
Well Pad Name: Main

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be spud using a conductor rig. It will drill down 100' per the casing program. It will set 20' casing and circulate cement back to surface. The conductor rig will move off location, a rig capable of drilling to TD will be moved in to complete the well. We will drill to 650' on fluid and set a 13-3/8" fresh water casing string. Drilling will continue to 3,000' where 9-5/8" casing will be set. Note: If we should encounter a void during drilling, a cement basket will be placed above and below void area-balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. (*If freshwater is encountered deeper than anticipated, it must be protected, set casing 50' below and cement to surface). We will continue drilling the well to total depth and run/cement casing as per the attached program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage slickwater fracturing with frac sand. Wireline conveyed pump down frac plug and perforating to isolate frac stages. Maximum pressure will be 10,000 psig. and maximum rate will be 95 bpm.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 43.48

22) Area to be disturbed for well pad only, less access road (acres): 10.26 Well Pad / 9.88 Production Pad

23) Describe centralizer placement for each casing string:

Conductor: N/A
Surface: Centralizer every 3 joints or 120'
Intermediate: Centralizer every 3 joints or 120'
Production: Run 1 spiral centralizer every 120' from TD to the top of the curve
Run 1 spiral centralizer every 200' from the top of the curve to surface

24) Describe all cement additives associated with each cement type:

Conductor: Class A cement (see attachment for complete description)
Surface: Class A cement (see attachment for complete description)
Intermediate: Class A cement (see attachment for complete description)
Productions: /50-50 Poz/Class A lead, Class A cement tail (see attachment for complete description)

25) Proposed borehole conditioning procedures:

The wellbore will be properly circulated at TD of each section until as much residual drill cuttings have been removed from the wellbore as possible, residual gas has been circulated out and the mud and wellbore are both in good, stable condition. Mud properties will be adjusted, if needed to ensure clean hole. Hole cleaning times will vary by hole section and from well to well.

*Note: Attach additional sheets as needed.

Conductor:

- Class A Cement
- 2% Calcium Chloride
- 0.25 PPS Flake LCM

Surface (Tail):

- HALCEM (TM) System

Intermediate (Tail):

- HALCEM (TM) System

Production (Tail):


- NeoCem (TM) System

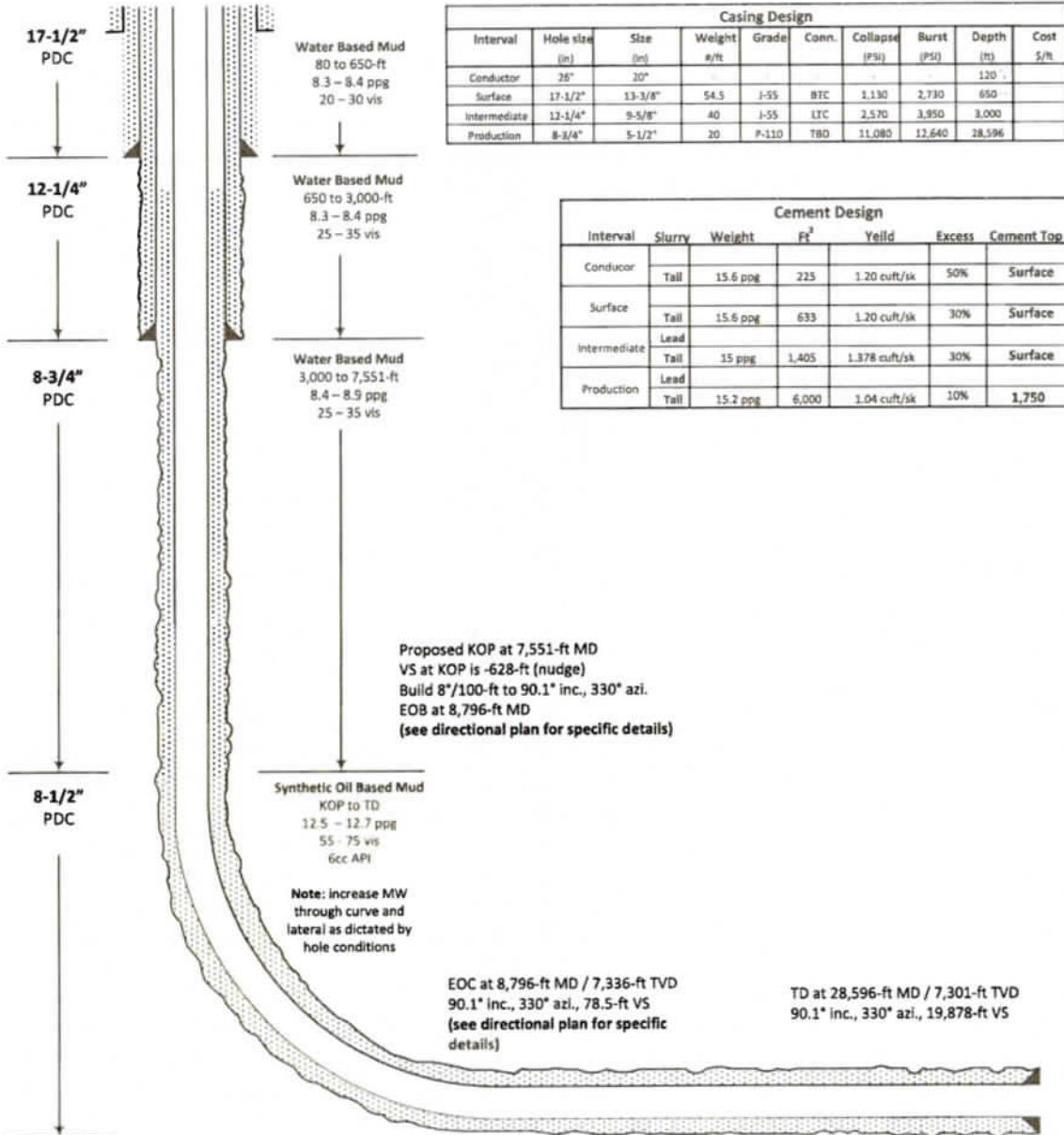
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06/30/2023

 TRIBUNE RESOURCES		Main 15H			
		County, State: Doddridge, WV	Traverse: 	Location: 	Formation: Marcellus
Coordinates: NAD 27	Wb. Lat/Long: 39.42744799, -80.68934185	Wb. Lat/Long: 39.47845470, -80.71643935	Wb. Elevation: 1,356'/1,331'	AFE DC/CWC: 504'	WJOW: A/E: 47-95-XXXX A/E #:
Rig: TBD	Target Date:				



Interval	Hole size (in)	Size (in)	Weight #/ft	Grade	Conn.	Collapse (PSI)	Burst (PSI)	Depth (ft)	Cost \$/ft
Conductor	26"	20"	-	-	-	-	-	120'	-
Surface	17-1/2"	13-3/8"	54.5	J-55	BTC	1,130	2,730	650	-
Intermediate	12-1/4"	9-5/8"	40	J-55	LTC	2,570	3,950	3,000	-
Production	8-3/4"	5-1/2"	20	P-110	TBD	11,080	12,640	28,596	-

Interval	Slurry	Weight	P _r ²	Yield	Excess	Cement Top
Conductor	Tail	15.6 ppg	225	1.20 cuft/sk	50%	Surface
	Lead	-	-	-	-	-
Surface	Tail	15.6 ppg	633	1.20 cuft/sk	30%	Surface
	Lead	-	-	-	-	-
Intermediate	Tail	15 ppg	1,405	1.378 cuft/sk	30%	Surface
	Lead	-	-	-	-	-
Production	Tail	15.2 ppg	6,000	1.04 cuft/sk	10%	1,750
	Lead	-	-	-	-	-

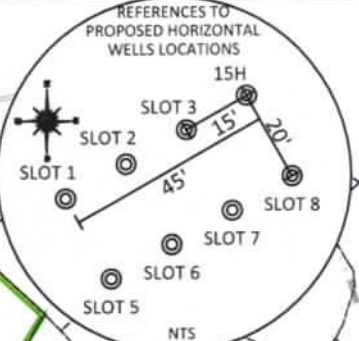
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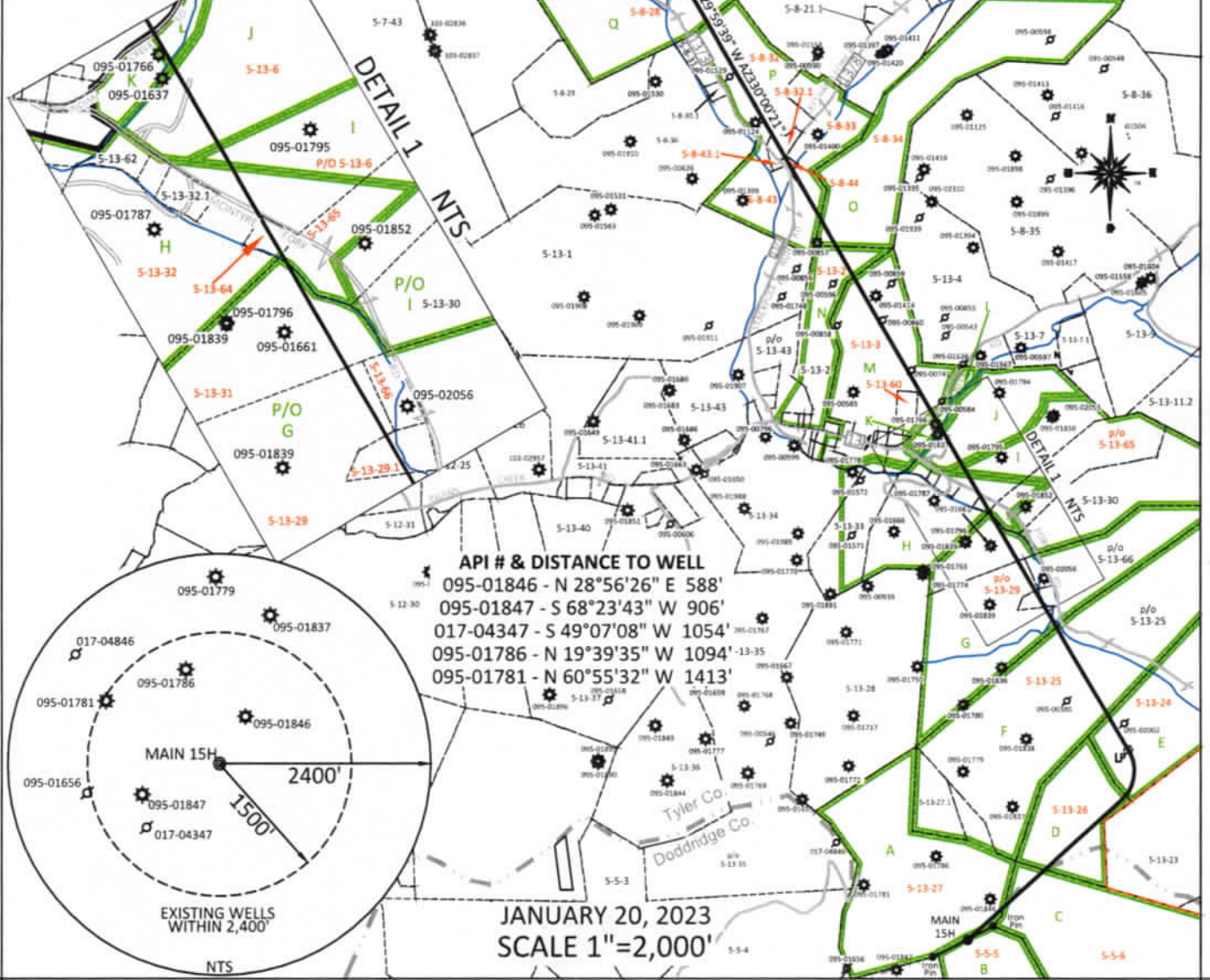
06/30/2023

Tribune Resources, LLC
Proposed
MAIN 15H
McCoy District
Tyler County, WV

TOP HOLE (NAD 83) N) 340055.3 E) 1632802.3 LAT.) 39°25'39.11" LONG.) 80°41'21.0" DEC. LAT.) 39.427531 DEC. LONG.) 80.689165	TOP HOLE (UTM NAD 83) N) 4364268.0 E) 526753.1
TOTAL DISTANCE BORED FROM LP TO BH = 18,820'	
BOTTOM HOLE (NAD 27) N) 340019.3 E) 1684043.2 LAT.) 39°25'38.8" LONG.) 80°41'21.6" DEC. LAT.) 39.427448 DEC. LONG.) 80.689342	BOTTOM HOLE (UTM NAD 83) N) 4369921.7 E) 524402.7
LP (NAD 83) N) 342437.5 E) 1634807.5 LAT.) 39°26'02.9" LONG.) 80°40'55.8" DEC. LAT.) 39.434143 DEC. LONG.) 80.682178	
LP (NAD 27) N) 342401.3 E) 1666048.4 LAT.) 39°26'02.6" LONG.) 80°40'56.5" DEC. LAT.) 39.434080 DEC. LONG.) 80.682355	
BOTTOM HOLE (NAD 83) N) 358736.8 E) 1625199.3 LAT.) 39°28'42.8" LONG.) 80°42'58.6" DEC. LAT.) 39.478544 DEC. LONG.) 80.716288	
BOTTOM HOLE (NAD 27) N) 358700.9 E) 1656640.3 LAT.) 39°28'42.5" LONG.) 80°42'59.2" DEC. LAT.) 39.478463 DEC. LONG.) 80.716442	



NO WATER SOURCE WITHIN 1500' OF WELL



API # & DISTANCE TO WELL

095-01846	- N 28°56'26" E 588'
095-01847	- S 68°23'43" W 906'
017-04347	- S 49°07'08" W 1054'
095-01786	- N 19°39'35" W 1094'
095-01781	- N 60°55'32" W 1413'



JANUARY 20, 2023
SCALE 1"=2,000'

MAIN 15SHAREA OF REVIEW

API Number	Well Name	Well Number	Operator	Latitude (NAD 83)	Longitude (NAD 83)	TMP	TVD'	Producing Formation
095-00373	C H & J S Tennant Heirs	1	Quaker State Oil Refining Co.	39.471176	-80.710659	05-07-16	3042'	Gordon
095-00380	Marin V Baker	1-A	Mossor, W. H., et al	39.435808	-80.684909	05-13-25	5280'	Benson
095-00584	NA	4*	NA	39.446089	-80.690616	05-13-03	2784'	Gordon
095-00596	Jerry Walters	1	East Resources, Inc.	39.450157	-80.695544	05-13-02	NA	Gordon
095-00741	Barry/Heidi Waybright	9	East Resources, Inc.	39.447255	-80.69256	05-13-03	NA	Gordon
095-00857	M H Pennick	6	Pennzoil Company	39.456575	-80.686034	05-08-34	NA	NA
095-00858	Barry & Heidi Waybright	10	East Resources, Inc.	39.448656	-80.695316	5-13-3	3030'	NA
095-00859	Barry/Heidi Waybright	11	East Resources, Inc.	39.450518	-80.69389	05-13-03	NA	Gordon
095-00860	Barry & Heidi Waybright	12	East Resources, Inc.	39.448872	-80.693269	05-13-03	NA	Gordon
095-01124	Carl E Walters	8	Pennzoil Company	39.455805	-80.699412	05-08-32	2880'	Gordon
095-01400	J Walters/Thompson Hrs	10	Pennzoil Company	39.455805	-80.69567	05-08-33	2842'	Gordon
095-01414	Vernon DeLong	3	Pennzoil Company	39.449715	-80.69361	05-13-03	NA	NA
095-01529	Carl E Walters	E-7	HG Energy, LLC	39.457214	-80.700262	05-08-32	NA	Gordon
095-01543	Hugh & Darlene Carlton	E-8	Pennzoil Products Company	39.460348	-80.701097	05-08-47	3021'	Gordon
095-01637	Stephen Paul Glover	1	Pennzoil Products Company	39.444929	-80.690803	05-13-06	689'	Pennsylvanian System
095-01661	Elden & Irene Nichols	9	Tribune Resources, LLC	39.441158	-80.688370	05-13-30	NA	Gordon
095-01795	Stephen Paul Glover	7	East Resources, Inc.	39.444221	-80.687962	05-13-06	3030'	Gordon
095-01796	Gerald and Anne Sizemore	9	Tribune Resources, LLC	39.441297	-80.689495	05-13-30	3060'	Gordon
095-01839	Marie Walters	10*	East Resources, Inc.	39.439080	-80.688272	05-13-30	3080'	Gordon
095-01846	Fred & Dottie Glover	15	East Resources, Inc.	39.428916	-80.688073	05-13-27	3320'	Gordon
095-01852	Melba Jean Templeton	8	East Resources, Inc.	39.442609	-80.686875	05-13-65	2930'	Gordon
095-02056	Kenneth Dale Nice, Jr	12	HG Energy, LLC	39.440120	-80.685995	05-13-66	2960'	Gordon
095-80181	NA	NA	NA	NA	NA	05-07-16	NA	NA
FOUND IN FIELD	NA	NA	NA	NA	NA	05-07-16	NA	NA

4701706954

WW-9
(4/16)

API Number 47 - 017 - _____
Operator's Well No. Main 15H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tribune Resources, LLC OP Code 494522341

Watershed (HUC 10) Middle Island Creek Quadrangle Center Point

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Closed loop system. No pits will be used.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number see attached sheet titled UIC wells and landfills)
- Reuse (at API Number next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes. See attached sheet titled Closed Loop Typical Description

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater mist and synthetic based oil

-If oil based, what type? Synthetic, petroleum, etc. Synthetic based drilling mud

Additives to be used in drilling medium? See attached sheet titled Drilling Additives

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? See attached sheet titled UIC Wells and Landfills

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Lee Lawson

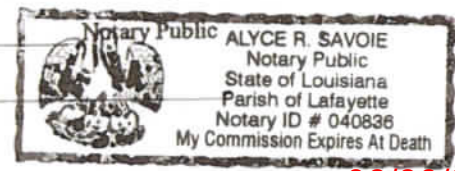
Company Official Title Regulatory/ HSE Director

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Subscribed and sworn before me this 20th day of March, 2023

[Signature]
My commission expires with life

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Landfills and UIC Wells

Landfills

Wetzel County Landfill SWF-1021/WV0109185
Brooke County Landfill SWF-1013/WV0109029

UIC

K&H

Well #1: SWIW #8 API Number: 34-009-2-3821-00
Well #2: SWIW #10 API Number: 34-009-2-3823-00
Well #3: SWIW #11 API Number: 34-009-2-3824-00

Red Bird Development

Well #1: SWIW #18 API Number: 34-167-2-9731-00
Well #4: SWIW #24 API Number: 34-167-2-9767-00

Deep Rock

Heinrich #1: SWIW #21 API Number: 34-167-2-9445-00
Heinrich #2: SWIW #22 API Number: 34-167-2-9464-00
Vocational School #2: SWIW #20 API Number: 34-167-2-9545-00
American Growers #1: SWIW #26 API Number: 34-167-2-9766-00

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Drilling Activities Information - Tier II Reporting
 (Please provide information for all chemicals & products for which an MSDS/SDS is required under 29 CFR 19.10.1200)

Trade Products/Chemicals Acquired On-Site:
 Number of Days Products/Chemicals Will be CTBD

Oil Field Name:

Product	Container / Unit Size	Container Units	Max Daily Unit Quantity	Average Unit Quantity	Total Quantity		Physical State (solid, liquid, other)	Storage Location
					Unit Size X Max Unit Quantity	Units		
quagel	50 lbs sack	60	30		3,000 lbs	solid	Chem Storage Area	
stassium Chloride	50 lbs sack	100	50		5,000 lbs	solid	Chem Storage Area	
DAPTA-1	5 gal can	20	12		100 gal	liquid	Chem Storage Area	
arite - bulk	2,000 lbs bulk	30	25		60,000 lbs	solid	Barite Tank	
aluminum Chloride Powder	50 lbs sack	600	400		30,000 lbs	solid	Chem Storage Area	
RLTREAT	55 gal drum	12	8		660 gal	liquid	Chem Storage Area	
3-SUPERMUL	55 gal drum	40	25		2,200 gal	liquid	Chem Storage Area	
HEMOD L	55 gal drum	4	3		220 gal	liquid	Chem Storage Area	
me	50 lbs sack	280	200		14,000 lbs	solid	Chem Storage Area	
ase Oil	1 gal	36,000	24,000		36,000 gal	liquid	Chem Storage Area	
OBAM	1 bbl	2,400	1,700		2,400 bbl	liquid	MT Storage	

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Temporary and Permanent Seed Mix

250 lbs./acre

Mix Details

Medium red clover	4%
Alsike clover	4%
Birds foot trefoil	6%
Forage tall fescue	45%
Forage perennial rye	20%
Annual rye	11%
Winter wheat	10%

Straw

Winter - 3 ton per acre

Summer - 2 ton per acre

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Tribune Resources, LLC

Proposed Revegetation Treatment: Acres Disturbed 13.6 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 5.7

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch minimum of 2-3 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type _____ lbs/acre

Seed Type _____ lbs/acre

See Attached

See Attached

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: Oil & Gas Inspector Date: 04/20/2023

Field Reviewed? () Yes () No

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Main Pad Site Safety Plan



TRIBUNE
RESOURCES

A handwritten signature in blue ink, consisting of a stylized 'R' followed by a vertical line.

06/28/2023

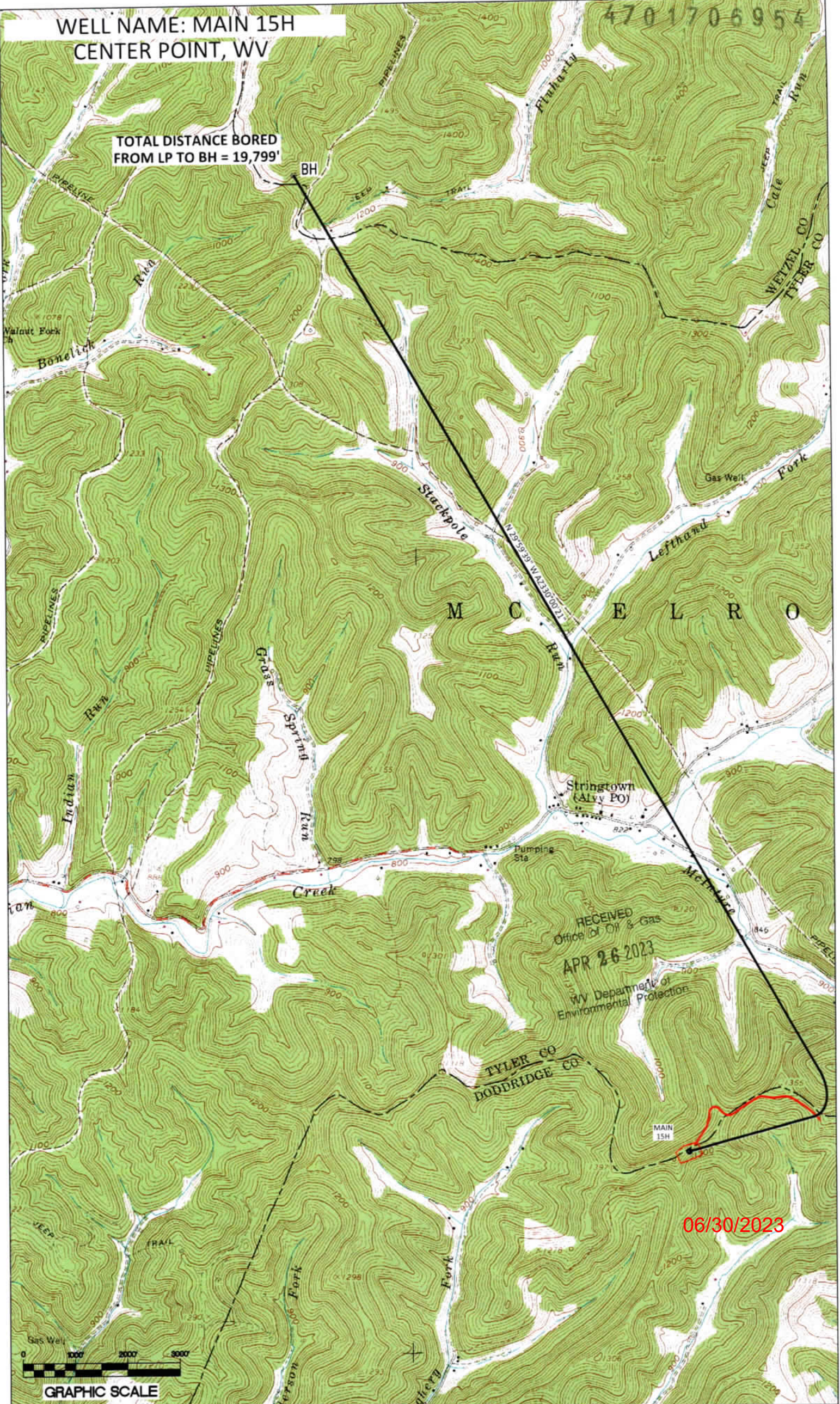
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WELL NAME: MAIN 15H
CENTER POINT, WV

4701706954

TOTAL DISTANCE BORED
FROM LP TO BH = 19,799'

BH



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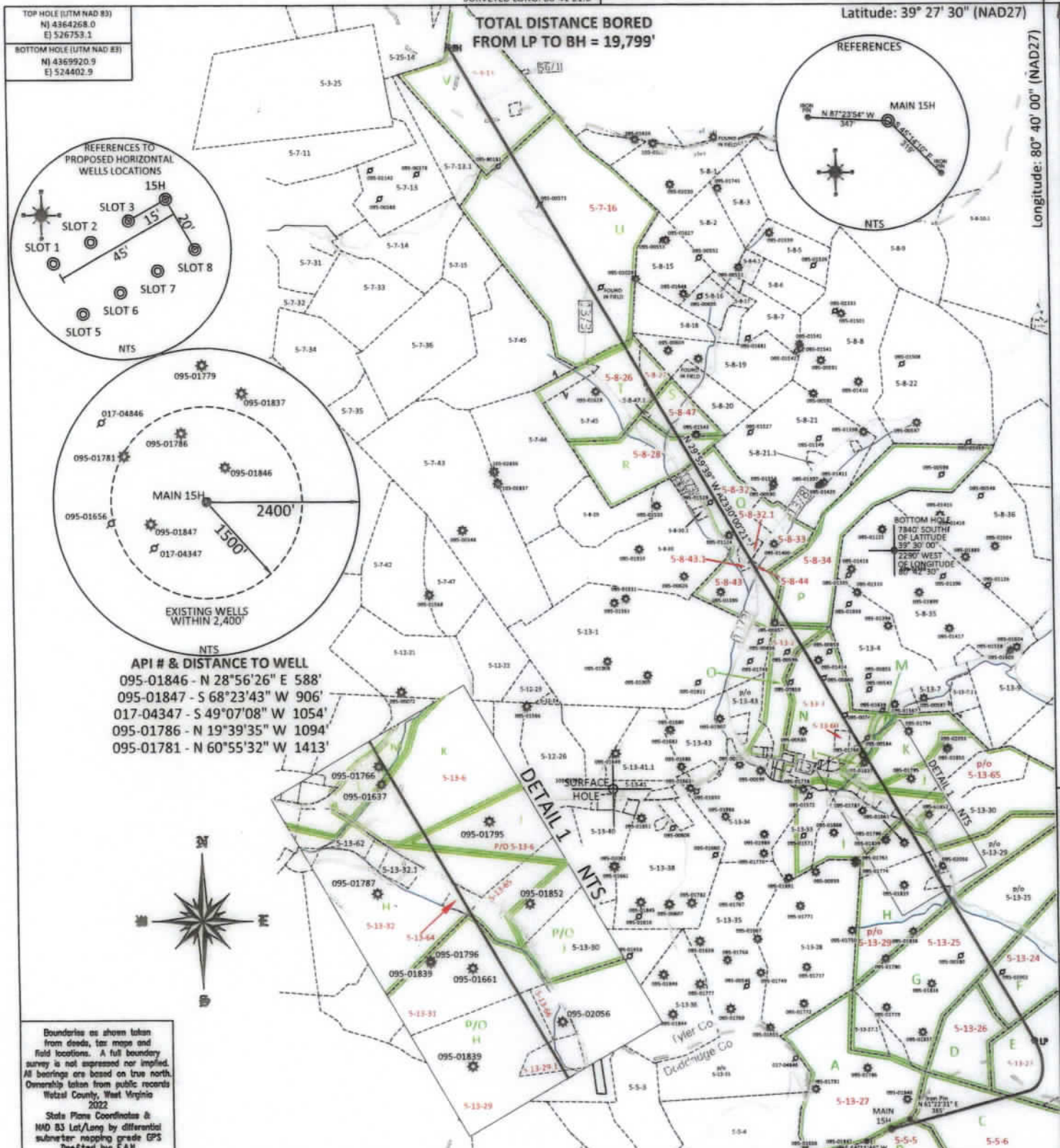
TYLER CO
DODDRIDGE CO

06/30/2023



GRAPHIC SCALE

**TOTAL DISTANCE BORED
 FROM LP TO BH = 19,799'**



API # & DISTANCE TO WELL
 095-01846 - N 28°56'26" E 588'
 095-01847 - S 68°23'43" W 906'
 017-04347 - S 49°07'08" W 1054'
 095-01786 - N 19°39'35" W 1094'
 095-01781 - N 60°55'32" W 1413'

Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records Wetzel County, West Virginia 2022.
 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS Drafted by EAJL

FILE #: TRB2
 DRAWING #: 3089
 SCALE: PLAT: 1" = 2400'
 TICK: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: [Signature]
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

DATE: MARCH 23, 2023
 OPERATOR'S WELL #: MAIN 15H
 API WELL #: 47 017 06954
 STATE COUNTY PERMIT
 PROPOSED ELEVATION: 1,331'

Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow
 WATERSHED: OUTLET MIDDLE ISLAND CREEK
 COUNTY/DISTRICT: TYLER / McELROY; DODDRIDGE / McCLELLAN
 SURFACE OWNER: DAVID ROY FERREBEE
 OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al
 LEASE NUMBERS: _____

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____
 TARGET FORMATION: MARCELLUS
 WELL OPERATOR: TRIBUNE RESOURCES, LLC
 ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600
 CITY: LAFAYETTE STATE: LA ZIP CODE: 70503
 ESTIMATED DEPTH: TVD: 7336' TMD: 28,596'
 DESIGNATED AGENT: HARMAN BROWN
 ADDRESS: 18396 MOUNTAINEER HIGHWAY
 CITY: WILEMILLE STATE: WV ZIP CODE: 26581

06/30/2023

PROPERTY OWNER INDEX	
5-3-13	WILLIAM E. BLANKENSHIP JR
5-5-5	DAVID ROY FERREBEE
5-5-6	DAVID R FERREBEE
5-7-16	STEVEN GLEN WADSWORTH
5-8-26	STEVEN W BAKER
5-8-27	STEVEN W BAKER
5-8-28	HUGH & DARLENE A CARLTON
5-8-32	CARL E WALTERS
5-8-32.1	JOSEPH DUDLEY
5-8-33	JERRY L WALTERS
5-8-34	ROBERT MARK HUFFMAN
5-8-43	JOHN C HICKS
5-8-43.1	KEVIN D & DONNA J WALTERS
5-8-44	ASCENT RESOURCES; MARCELLUS MINERALS LLC
5-8-47	DALLISON LUMBER INC
5-13-2	JERRY WALTERS
5-13-3	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-6	JASON GLOVER
5-13-24	DONNA WOLF
5-13-25	ROYCE J & ROYAL J WATTS
5-13-26	ROYCE J & ROYAL J WATTS
5-13-27	FRED L GLOVER ET AL
5-13-29	KENNETH DALE NICE JR
5-13-29.1	JOHN S WALTERS
5-13-31	GERALD W & ANNE P SIZEMORE
5-13-60	MCINTYRE CEMETERY
5-13-64	DARREL D & JUSTIN DYE
5-13-65	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-66	DALE K NICE JR ET AL
5-13-32	FRED L GLOVER
5-13-23	JOSEPH & BARBARA S CUCHTA

LEASE INDEX			
A	MARC01240-001	L	MARC01599-000
B	MARC04072-000	M	MARC01380-001
C	MARC01335-001	N	MARC00739-000
D	MARC01383-001	O	MARC00732-000
E	MARC05055-001	P	MARC00765-000
F	MARC01574-000	Q	MARC01026-001
G	MARC01228-001	R	MARC00724-001
H	MARC01363-001	S	MARC03072-000
I	MARC01377-000	T	MARC05095-001
J	MARC05091-000	U	MARC01108-001
K	MARC01575-000	V	MARC01135-001

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FILE #: <u>TRB2</u>	DATE: <u>MARCH 23, 2023</u>
DRAWING #: <u>3089</u>	OPERATOR'S WELL #: <u>MAIN 15H</u>
SCALE: <u>N/A</u>	API WELL #: <u>47</u> STATE COUNTY PERMIT

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tribune Resources, LLC
By: Lee Lawson
Its: Regulatory/ HSE Director

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WV-041

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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 2(a)(5)

Operator's Well No.

Map No.

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the provisions of the Verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Coercturion and Reclamation Plan. (2) the names and recordation data of recorded lease(s) or other continuing contracts by which the Applicant claims the right to extract, produce or market the oil or gas are as follows.

Tribune Resources, LLC is the record title owner of the leases identified herein. Listed below each lease is the verifiable chain of title by which Tribune Resources, LLC was vested with title thereto. Please note, throughout the chain of title, various mergers and name changes occurred between the referenced companies. In several instances, no documentation was filed in the county records evidencing such a merger or name change. In those cases, we've provided your attention to the words of the West Virginia Secretary of State, where such documentation can be found.

Table with columns: Tract, Tax Map & Parcel, Plat Ref Letter, Fee/Lease No., Lessor/Assignor, Lessee/Assignee, Royalty/Instrument, Book/Page. Contains multiple rows of lease information for various tracts (1-12).

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WV Department of Environmental Protection

Table with columns for record number, date, county, MARCO ID, name, company, action type, and fee. The table lists numerous records (e.g., 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24) across various counties (e.g., DEED, J, K, L, M, N, O, P, Q). Each row details a transaction involving a person and one or more companies (e.g., South Penn Oil Company, Pennzoil Products Company, PennEnergy Exploration and Production Company). The 'Action Type' column includes terms like 'Assignment', 'Cert. of Name Change', 'Assn. & Supp. Assn.', 'Affidavit of Business Name Change', 'Cert. of Amended to the Cert. of Authority', 'Fee Interest', and 'Deed'. The 'Fee' column lists corresponding amounts in dollars, such as 230197, 14295, 51516, etc.

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				Pennzoil Company	Pennzoil United, Inc.	Assignment	178227
				Pennzoil United, Inc.	Pennzoil Company	Cart. of Name Change	WV Sec. of State records
				Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	265258 & 269417
				Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325178
				Pennzoil Exploration and Production Company	Pennzoil Energy Exploration and Production L.L.C.	Cart. of Merger	6516
				Pennzoil Energy Exploration and Production L.L.C.	Devon Energy Production Company L.P.	Cart. of Merger	6516
				Devon Energy Production Company L.P.	East Resources, Inc.	Assignment	332145
				East Resources, Inc.	MG Energy, LLC	Cart.	379390
				East Resources, Inc. and MG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451475
				American Energy - Marcellus, LLC	Ascend Resources - Marcellus, LLC	Alt. Of Name Change	9421
				Ascend Resources - Marcellus, LLC	Ascend Resources Marcellus Minerals, LLC	Outstamd Mineral Deed	529792
				Ascend Resources Marcellus Minerals, LLC	Tribune Resources Marcellus, LLC	Cart. of Amendment	9468
33	05-07-18	U	MARCD1108-001	Elijah B. Kiser and Thelma Kiser, his wife	Pennzoil Company	18	250483
				Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	265258 & 269417
				Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325178
				Pennzoil Exploration and Production Company	Pennzoil Energy Exploration and Production L.L.C.	Cart. of Merger	6516
				Pennzoil Energy Exploration and Production L.L.C.	Devon Energy Production Company L.P.	Cart. of Merger	6516
				Devon Energy Production Company L.P.	East Resources, Inc.	Assignment	332145
				East Resources, Inc.	MG Energy, LLC	Assignment	379390
				East Resources, Inc. and MG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451494
				American Energy - Marcellus, LLC	Ascend Resources - Marcellus, LLC	Affidavit of Business Name Change	494134
				Ascend Resources - Marcellus, LLC	Tribune Resources, LLC	Cart. of Amend to the Cart. of Authority	9471
34	05-03-13	V	MARCD1135-001	Maxie B. Cunningham, widow	B. & H. Oil Company	18	224388
				G. & H. Oil Company	Haught, Inc.	Assignment	Let. (Notal in Deed)
				Haught, Inc.	Pennzoil Company	Assignment	251149
				Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	265258 & 269417
				Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325178
				Pennzoil Exploration and Production Company	Pennzoil Energy Exploration and Production L.L.C.	Cart. of Merger	6516
				Pennzoil Energy Exploration and Production L.L.C.	Devon Energy Production Company L.P.	Cart. of Merger	6516
				Devon Energy Production Company L.P.	East Resources, Inc.	Assignment	332146
				East Resources, Inc.	MG Energy, LLC	Assignment	379390
				East Resources, Inc. and MG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451494
				American Energy - Marcellus, LLC	Ascend Resources - Marcellus, LLC	Affidavit of Business Name Change	494134
				Ascend Resources - Marcellus, LLC	Tribune Resources, LLC	Cart. of Amend to the Cart. of Authority	9471
				Elijah Myers and Harriet Myers, his wife, Andrew Myers and Dorcas Myers, his wife, John W. Myers and David Myers and A. B. McKinstry, Guardian of Rhonda E. Myers and Emma B. Myers	South Penn Oil Company	Fee Interest	30988
				South Penn Oil Company	Pennzoil Company	Cart. of Name Change	WV Sec. of State records
				Pennzoil Company	Pennzoil United, Inc.	Assignment	178227
				Pennzoil United, Inc.	Pennzoil Company	Cart. of Name Change	WV Sec. of State records
				Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	265258 & 269417
				Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325178
				Pennzoil Exploration and Production Company	Pennzoil Energy Exploration and Production L.L.C.	Cart. of Merger	6516
				Pennzoil Energy Exploration and Production L.L.C.	Devon Energy Production Company L.P.	Cart. of Merger	6516
				Devon Energy Production Company L.P.	East Resources, Inc.	Assignment	332146
				East Resources, Inc.	MG Energy, LLC	Assignment	379390
				East Resources, Inc. and MG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451475
				American Energy - Marcellus, LLC	Ascend Resources - Marcellus, LLC	Alt. Of Name Change	9421
				Ascend Resources - Marcellus, LLC	Ascend Resources Marcellus Minerals, LLC	Outstamd Mineral Deed	529792
				Ascend Resources Marcellus Minerals, LLC	Tribune Resources Marcellus, LLC	Cart. of Amendment	9468

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WV Department of
Environmental Protection

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April 1, 2023

Mr. Taylor Brewer
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

Re: Application for a Permit to Drill
Main 15H

Mr. Brewer,

Tribune Resources, LLC has the right to drill, extract and produce the minerals from any roads crossed by the proposed laterals for the Main 15H well by virtue of the lease identified on page WW-6A1 of the accompanying permit application.

No action on your part is required. If you have any questions or concerns, please feel free to contact me.

Sincerely,

A handwritten signature in blue ink that reads "for Lee Lawson". The signature is written in a cursive style and is positioned to the right of the word "Sincerely,".

Lee L. Lawson
Regulatory/HSE Director
Tribune Resources, LLC

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WV Department of
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 4/24/23

API No. 47- 017
Operator's Well No. Main 15H
Well Pad Name: Main Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>526753.1</u>
County: <u>Doddridge</u>	Northing: <u>4364268.0</u>
District: <u>Mc Elroy</u>	Public Road Access: <u>Ex. Mine Road</u>
Quadrangle: <u>Center Point</u>	Generally used farm name: <u>David Roy Ferree</u>
Watershed: <u>Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:	
*PLEASE CHECK ALL THAT APPLY	
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED	<input checked="" type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	<input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION	<input checked="" type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE	<input checked="" type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION	<input checked="" type="checkbox"/> RECEIVED

Required Attachments:

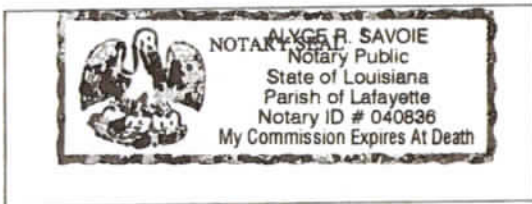
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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Certification of Notice is hereby given:

THEREFORE, I Lee Lawson, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Tribune Resources, LLC</u>	Address:	<u>3861 Ambassador Caffery Parkway</u>
By:	<u>Lee Lawson</u>		<u>Lafayette, LA 70503</u>
Its:	<u>Regulatory/ HSE Director</u>	Facsimile:	<u>(337) 769-4340</u>
Telephone:	<u>(337) 769-4064</u>	Email:	<u>lee.lawson@tribuneresources.com</u>



Subscribed and sworn before me this 27th day of March, 2023
Alyce R. Savoie Notary Public
 My Commission Expires with life

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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 WV Department of
 Environmental Protection
 06/30/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 4/24/23 Date Permit Application Filed: 4/25/23

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: See Attached
 Address: _____

 Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: See Attached
 Address: _____

 COAL OPERATOR
 Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: See Attached
 Address: _____
 Charleston, WV 25301
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See Attached
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
 Address: _____

*Please attach additional forms if necessary

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 WV Department of
 Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

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Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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of persons qualified to

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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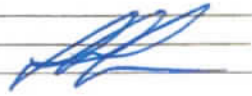
WW-6A
(8-13)

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API NO. 47-017 -
OPERATOR WELL NO. Main 15H
Well Pad Name: Main Pad

Notice is hereby given by:

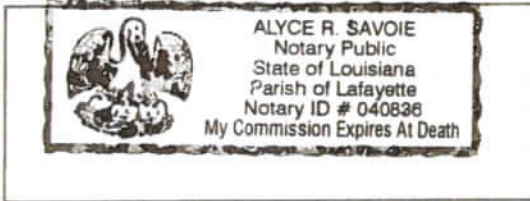
Well Operator: Tribune Resources, LLC
Telephone: (337) 789-4064
Email: lee.lawson@tribunerresources.com



Address: 3861 Ambassador Caffery Parkway
Lafayette, LA 70503
Facsimile: (337) 789-4340

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 1st day of March, 2023
Alyce R. Savoie Notary Public
My Commission Expires with life

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WW-6A Notice of Application
MAIN 1H, 3H, 5H, 7H, 9H, 11H, 13H and 15H

Surface Ownership				
Name	Address	City	ST	ZIP
Fred L. Glover Et Al. ✓ c/o Fred L. Glover	162 McIntyre Fork Road	Jacksonburg	WV	26377
David Roy Ferrebee ✓	2143 Elk Lick Run	West Union	WV	26456

Coal Ownership				
Name	Address	City	ST	ZIP
Fred L. Glover Et Al. ✓	162 McIntyre Fork Road	Jacksonburg	WV	26377
Clyde Roy Glover ✓	266 McIntyre Fork Rd.	Jacksonburg	WV	26377
Fred Loren Glover, Jr. ✓	215 East St.	Middlebourne	WV	26149
Daniel Keith Glover ✓	622 McIntyre Fork Rd.	Jacksonburg	WV	26377
Brian Matthew Glover ✓	4640 Middle Island Rd.	Middlebourne	WV	26149
Consol Energy Inc. ✓	1800 Washington Road	Pittsburg	PA	15241

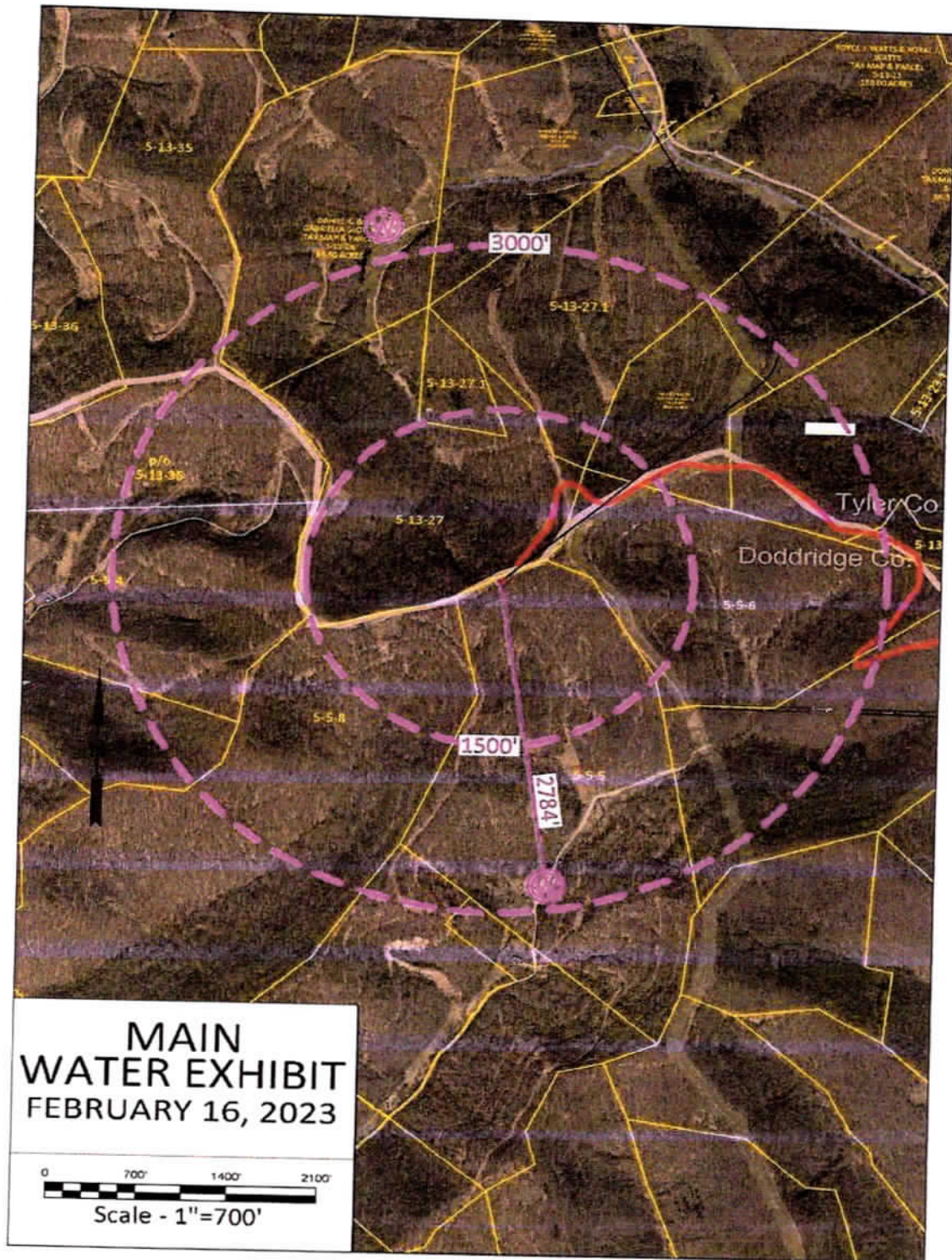
Water Ownership				
Name	Address	City	ST	ZIP
Fred L. Glover Et Al. ✓ c/o Fred L. Glover	162 McIntyre Fork Road	Jacksonburg	WV	26377
David Roy Ferrebee ✓	2143 Elk Lick Run	West Union	WV	26456

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY**

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 08/12/2022 **Date of Planned Entry:** 08/22/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)
 Name: _____
 Address: _____

 Name: _____
 Address: _____

 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: See attached letter
 Address: _____

 MINERAL OWNER(s)
 Name: _____
 Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>Lat/Lon: 39.427588, -80.688808</u>
County: <u>Tyler Co. / Doddridge Co</u>	Public Road Access: <u>McIntyre Road (4/4)</u>
District: <u>McClellan (Doddridge Co.) McElroy (Tyler Co.)</u>	Watershed: <u>Outlet Middle Island Creek (Tyler Co.) McElroy Creek (Doddridge Co.)</u>
Quadrangle: <u>Center Point, WV</u>	Generally used farm name: <u>Fred L Glover et al (Tyler Co.)/David Roy Ferrebee (Doddridge Co.)</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Tribune Resources, LLC
 Telephone: 337-769-0032
 Email: lee.lawson@tribunerresources.com

Address: 3861 Ambassador Caffery Parkway, Ste. 600
Lafayette, LA 70503
 Facsimile: _____

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A3 Notice of Entry for Plat Survey Ownership List

MAIN S MCY TY 1H, 3H, 5H, 7H, 9H, 11H, 13H and 15H

Surface Ownership

Name	Address	City	ST	ZIP
Fred L. Glover Et Al. ✓ c/o Fred L. Glover	162 McIntyre Fork Road	Jacksonburg	WV	26377
Royce J. Watts and Royal J. Watts ✓ c/o Royce J. Watts	538 Martin Avenue	Morgantown	WV	26505
Joseph Cuchta and Barbara S. Cuchta ✓	108 Arlington Avenue	Moundsville	WV	26041
Alvy Community Club ✓ c/o Fred Glover	162 McIntyre Fork Road	Jacksonburg	WV	26377
Daniel D. Phares ✓	235 E. Main Street	Clarksburg	WV	26301
Clifford Harry McIntyre and Sharon K. McIntyre ✓	70 Camp Ridge Road	Worthington	WV	26591
Margaret McIntyre Williams and James R. McIntyre ✓	3993 Dietz Road	Bartow	FL	33880
David Roy Ferrebee ✓	2143 Elk Lick Run	West Union	WV	26456
Coastal Forrest Resources Company ✓	P.O. Box 1128	Havana	FL	32333

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Coal Ownership

Name	Address	City	ST	ZIP
Allen Smith ✓	HC 74 Box 5A	Alma	WV	26320
Alvy Community Club ✓	162 McIntyre Fork Road	Jacksonburg	WV	26377
Arnold L. Schulbert, Trustee of the Arnold L. Schulbert Oil and Gas ✓	16782 Burlington Briston Lane	Delray Beach	FL	33446
Charles Conaway ✓	P.O. Box 549	Speculator	NY	12164
Clarence W. Mutschelknaus, Sr. and Clarence W. Mutschelknaus, ✓	P.O. Box 351	Salem	WV	26426
Clifford Harry McIntyre and Sharon K. McIntyre ✓	70 Camp Ridge Road	Worthington	WV	26591
Coastal Forrest Resources Company ✓	P.O. Box 1128	Havana	FL	32333
Consol Energy Inc. ✓	1800 Washington Road	Pittsburg	PA	15241
Daniel D. Phares ✓	235 E. Main Street	Clarksburg	WV	26301
David Roy Ferree ✓	2143 Elk Lick Run	West Union	WV	26456
Donald C. Kesterson ✓	P.O. Box 2036	Parkersburg	WV	26102
Estella Goodfellow ✓	1181 Next Road	Sisterville	WV	26175
Fred L. Glover Et Al. ✓	162 McIntyre Fork Road	Jacksonburg	WV	26377
c/o Fred L. Glover				
Heirs or Devises of Gwendolyn M. Jordan, deceased ✓	1625 Whippoor Will Drive	Holiday	FL	34690
Jennifer L. Mason ✓	P.O. Box 103	Alma	WV	26320
Joan Gruss ✓	P.O. Box 770359	Steamboat Springs	CO	80477
John G. Riggs ✓	116 McGovran Road	Charleston	WV	25314
Joseph Cuchta and Barbara S. Cuchta ✓	108 Arlington Avenue	Moundsville	WV	26041
JP Morgan Chase Bank, as Trustee under a Trust Agreement dated November 21, 1958 made by it and said S. A. Smith and C. Burke Morris ✓	P.O. Box 2605	Fort Worth	TX	76113
Kenneth Mason and wife, ✓	P.O. Box 103	Alma	WV	26320
Kenneth R. Mason ✓	P.O. Box 103	Alma	WV	26320
Margaret Conaway-Torok ✓	9290 Highland Drive	Brecksville	OH	44141
Margaret McIntyre Williams and James R. McIntyre ✓	3993 Dietz Road	Bartow	FL	33880
Marilyn H. Self, as Trustee of Marilyn Self Revocable Trust of 2001 ✓	6349 Palm Drive	Carmichael	CA	95608
Rosemary Haught ✓	2520 McElroy Creek Road	Alma	WV	26320
Royce J. Watts and Royal J. Watts ✓	538 Martin Avenue	Morgantown	WV	26505
c/o Royce J. Watts ✓				
Terri L. Scott ✓	116 McGovran Road	Charleston	WV	25314
Trustees of the First Presbyterian Church of Penn Yan ✓	P.O. Box 639	PennYan	NY	14527

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Waco Oil and Gas Company, Inc	P.O. Box 397	Glennville	WV	26351
William Clark Simmons	4001 Live Oak Apt. 411	Dallas	TX	75204

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Mineral Ownership

Name	Address	City	ST	ZIP
A. J. Bussell, Jr. ✓	11905 Buroak Circle	Knoxville	TN	37934
Abigail Viasta McIntyre ✓	22062 Cheville Street	Romulus	MI	48174
Ada Grace Karr ✓	Unlocatable			
Alice Lynn McIntyre (Furnari) ✗	Unlocatable			
Allen Smith ✓	HC 74 Box 5A	Alma	WV	26320
Andrea Marie Sibley ✓	179 Lubeck Road Apt. 16	Parkersburg	WV	26101
Anne Williams ✓	483 Creekside Drive	Monroe	GA	30655
Arnold L. Schulbert, Trustee of the Arnold L. Schulbert Oil and Gas Trust dated 5/22/2015 ✓	16782 Burlington Briston Lane	Delray Beach	FL	33446
Barbara Jo Compton ✓	1806 Pearlman Avenue	Clarksburg	WV	26301
Barbara S. Richards ✓	308 Dutch Ridge Road	Parkersburg	WV	26104
Benjamin Jacob Criner ✓	4812 N. Witchduck Road	Virginia Beach	VA	23455
Bethel Ann Yeater ✓	P.O. Box 112	Shirley	WV	26434
Betty A. Leonard Burnside ✓	2 Edgelawn Street	Parkersburg	WV	26101
Betty J. McIntyre ✓	322 N. Hosick	Mesa	AZ	85201
Beverly Ann Dedrick ✓	965 Waverly Road	Williamstown	WV	26187
Bill McIntyre	8700 Lowell Road	Pomfret	MD	20675
Birtha Stone ✗	Unlocatable			
Blondena Van Sickle ✓	564 Evergreen Hills Road	Cottageville	WV	25239
BP Mineral Holdings II, LLC ✓	16400 North Dallas Parkway, Suite 400	Dallas	TX	75248
Bradley W. Thomas ✓	4115 Cove Point Drive	Morgantown	WV	26508
Carey M. Bailey ✓	1908 Cedar Drive	Medford	NJ	08055
Carl John Lemasters ✓	RR 2 Box 174	Salem	WV	26426
Carol Hughes-Caligdong ✓	837 Country Club Road	Fairmont	WV	26554
Carrie Edwards ✓	P.O. Box 2190	Clarksburg	WV	26302
Carroll Rankin ✓	7830 Old Vincennes Road	Greenville	IN	47124
Catherine M. Marlowe ✓	423 Old Buggy Trail	Hillsboro	NC	27278
Cathy Jane McIntyre Register ✓	516 Rothwood Avenue	Madison	TN	37115
Chad W. Johnson ✓	109 Platinum Drive, Suite 1	Bridgeport	WV	26330
Charles Conaway ✓	P.O. Box 549	Speculator	NY	12164
Charles Joseph Kennedy ✓	3910 Shadowstone Way	Columbia	OH	43221
Charles Randall Burnside ✓	532 East Sonoma Avenue	Stockton	CA	95204
Cheryl Anna Jones ✓	4805 1st Avenue	Parkersburg	WV	26101

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Chestine Estal Lemon Chambers	83 Chessie Lane	Prestonburg	KY	41653
Christina S. Bellamy	5846 Hwy 905	Conway	SC	29526
Christine M. Monell	318 Spring Avenue	Clarksburg	WV	26301
Clarence D. McIntyre	15175 NS 419 Road	Delaware	OK	74027
Clarence Verne Overfield	11608 Rutledge Bay	Raleigh	NC	27614
Clarence W. Mutschelknaus, Sr. and Clarence W. Mutschelknaus, Jr., d/b/a B&C Oil & Gas	P.O. Box 351	Salem	WV	26426
Cleona G. Null, a/k/a Cleona McIntyre Null, f/k/a Cleona G. McIntyre	1127 Zion Ridge Road	Ripley	WV	25271
Clifford E. McIntyre	70 Damp Ridge Road	Worthington	WV	26591
Clifford Harry McIntyre	Route 1, Box 279	Worthington	WV	26591
Constance A. Curry	4900 Akai Place	Princeville	HI	96722
Constance L. McIntyre	621 Cedar Pointe Drive	Weems	VA	22576
Cynthia L. Goodyear	1154 Rock Creek Road	Bessemer	AL	35023
Daniel K. Sands	3251 Mill Creek Road	Gallipolis	OH	45631
Darrell W. McIntyre	143 Foxwood Drive	Lexington	NC	27295
David B. Jemison	1006 Live Oak Road	Austin	TX	78746
David C. Henry	1511 Blackstone Drive	Clarksville	IN	47129
David C. Scott	705 W. Spring Street	New Albany	IN	47150
David Gibson	6539 Dale Street NW	Massillon	OH	44646
David Lee McIntyre	Unlocatable			
David W. Sands	3297 Mill Creek Road	Gallipolis	OH	45631
Dawn Harrison Emrath	675 Bent Ridge Lane	Barrington	IL	60010
Debra L. Simmons	12445 Kaywood Street NW	Massillon	OH	44647
Debra Lynn Hitt	252 Pettyville Road	Mineral Wells	WV	26150
Deloris J. McIntyre	1546 East Kanawha Blvd., Apt. 91	Charleston	WV	25311
Derry Rankin	8435 Union Chapel Road SE	Laconia	IN	47135
Diane Renee Henry	7574 Lake Drive	Sellersburg	IN	47172
Donald C. Kesterson	P.O. Box 2036	Parkersburg	WV	26102
Donald E. McIntyre	2707 Virginia Avenue	Hurricane	WV	25526
Donna J. Westfall	1274 Locust Ridge Road	Washington	WV	26181
Donna K. Sands	3495 Mill Creek Road	Gallipolis	OH	45631
Doris J. McIntyre	215 McDowell Street	Clarksburg	WV	26301
Dorla Livingston	14715 Evans Road	Evans	WV	25241
Dorma Hughes	4725 Ripley Road	Cottageville	WV	25239
Dorothy Hylton	107 Miller Drive	Ripley	WV	25271
Douglas C. Sands	29165 Oak Grove Road	Racine	OH	45771
E. Weldon Keckley and Betty M. Keckley Joint Trust	P.O. Box 1822	Joplin	MO	64802
Ed Broome, Inc	4622 WV Highway 5 East	Glenville	WV	26351

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Eleanor Richards ✓	6289 SW -11th Street	Ocala	FL	34476
Elizabeth A. Brumley ✓	4833 Saratoga Blvd. Box 106	Corpus Christi	TX	78413
Elizabeth Jackson ✓	4001 Middle Road	Jeffersonville	IN	47130
Elizabeth Walker ✓	P.O. Box 4083	Alvin	TX	77512
Ellen E. Grisales ✓	12433 US Highway 29	Chatham	VA	24531
Enoch Presley Lemon ✓	205 Lewis	Crandall	TX	75114
Estella Goodfellow ✓	1181 Next Road	Sisterville	WV	26175
Everett R. Scott ✗	Unlocatable			
Ferrari VI OG ✓	P.O. Box 1793	Charleston	WV	25301
Frank Simons ✓	20913 Water Beach Place	Sterling	VA	20165
Frederick E. Houser ✓	2222 County Road 53	Wadley	AL	36276
Gary Eugene Criner ✓	5800 W. Alto Cielo	Marana	AZ	85658
Gary G. Ferrell ✓	716 Avilla Heights	Alexander	AK	72002
Gene G. McIntyre ✓	522 12th Street	Greenville	PA	16125
George McIntyre ✓	400 White Oaks Blvd.	Bridgeport	WV	26330
Gerald Allen Criner ✓	1305 N. 14th Street	Clarksburg	WV	26301
Gerald R. Annis ✓	3712 Caney Road	Henryville	IN	47126
Harold A. Eppley ✓	1101 Velma Street	Deer Park	TX	77536
Harold Clyde McIntyre, Jr. ✓	21 Loriann Road	Warren	NJ	07059
Harold H. Hicks ✓	4832 Hawthorne Ridge Drive	West Lafayette	IN	47906
Harry R. Davis ✓	439 Chestnut Street	Clarksburg	WV	26301
Heirs or Devises of Charles E. Boyce, deceased	1020 East 53rd Street	Tulsa	OK	74105
Heirs or Devises of Dorothy M. Husted, deceased	3848 William Hune Drive	Zephyrhills	FL	33541
Heirs or Devises of Edward Lawrence Martin, deceased ✗	Unlocatable			
Heirs or Devises of Gwendolyn M. Jordan, deceased ✓	1625 Whippoor Will Drive	Holiday	FL	34690
Heirs or Devises of Josephine Fantl, deceased	250 Fieldcrest Lane	Ephrata	PA	17522
HG Energy, LLC ✓	5260 Dupont Road	Parkersburg	WV	26101
Hollie Gibson ✓	195 Blue Lick Road	Winfield	WV	25239
Holly Bombardiere ✓	262 West Philadelphia Avenue	Bridgeport	WV	26330
Irene Carroll, Life Estate, remainder to Sheila K. Young and Shelly J. Watkins	2520 Kettle Bottom Road	Nabb	IN	47147
Irene J. Swiger Moats ✗	Unlocatable			
Isaac Powell Criner ✓	171 White River Mountain Blvd. Unit 110	Hollister	MO	65672
J. P. Morgan Chase Bank, N.A., Successor Trustee under the Will of	P.O. Box 2605	Fort Worth	TX	76113
John Wesley McIntyre	Unlocatable			
Jack Randel Bailey ✗	Unlocatable			
Jackie W. McIntyre ✗	Unlocatable			

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Jacob Ford ✓	115 Oak Terrace	Staunton	VA	24401
James D. Bailey, Jr. ✓	2596 Andell Road	Bridgeport	WV	26330
James L. McIntyre, Jr. ✓	548 Friendly Hill Road	Friendly	WV	26146
James R. Annis ✓	78 Fisherville Road	Finchville	KY	40022
James R. McIntyre ✓	2318 Bayswater Court	Orlando	FL	32837
James Row McIntyre, Jr. ✓	RR4 Box 544	Salem	WV	26426
James Shafer ✓	P.O. Box 812	Trenton	NJ	08625
Janet Hammick ✓	Unlocatable			
Janet Lee Ash ✓	Route 1 Box 112A	Wallace	WV	26448
Jean Hyde ✗	Unlocatable			
Jennifer L. Mason ✓	P.O. Box 103	Alma	WV	26320
Jennifer L. Parfitt ✓	94 Fish Hawk Tree	Crawfordville	FL	32327
Jerry Clayton Ash ✓	10542 Pond Creek Road	Rockport	WV	26169
Jerry Keith Johnson ✓	10253 S. Hollington Ter	Homosassa	FL	34446
Jerry McIntyre ✓	130 Washington Avenue Apt. #40	Clarksburg	WV	26301
Jess Robert McIntyre ✓	215 McDowell Street	Clarksburg	WV	26103
Jesse Eugene Wisniewski ✓	4707-159th Street SW	Lynwood	WA	98087
Jo Ann Myers ✓	545 N "F" Street	Tulare	CA	93274
Joan Gruss ✓	P.O. Box 770359	Steamboat Springs	CO	80477
John Bussell ✓	8542 Alkire Road	Grove City	OH	43123
John David McIntyre ✓	2029 Adams Street	Wilmington	NC	28401
John G. Riggs ✓	116 McGovran Road	Charleston	WV	25314
Jonathon Lee Criner ✓	3431 Ivy Lake CV	Memphis	TN	38133
Joy D. Gunter ✓	8843 35th Avenue	Kenosha	WI	53142
JP Morgan Chase Bank, as Trustee under a Trust Agreement dated November 21, 1958 made by it and said S. A. Smith and C. Burke Morris	P.O. Box 2605	Fort Worth	TX	76113
Judith Ann Archer ✓	903 19th Street	Parkersburg	WV	26101
Judith Johnson Ferraro ✓	433 Las Brisas Blvd	Sequin	TX	78155
Judy Smith ✓	4 Del Rancho Court	Shawnee	OK	74804
Karen L. Jenkins ✓	158 Eagle Run Road	Tunas	MO	65764
Kathryn L. Cox ✓	109 Teel Court	Rocky Point	NC	28457
Kathryn Louise Jemison Cox ✓	736 Ridgeview Drive	Pataaskala	OH	43062
Kathy Sue Archer ✓	P.O. Box 3442	Parkersburg	WV	26103
Kenneth Mason and wife, Jennifer L. Mason ✓	P.O. Box 103	Alma	WV	26320
Kenneth R. Mason ✓	P.O. Box 103	Alma	WV	26320
Krystal Dawn McIntyre ✗	Unlocatable			
Laura Lynn Hughes Maynard ✓	3126 Academy Road	Portland	TN	37148

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Lawrence Temple, Jr. ✓	717 49th Avenue W	Bradenton	FL	34207
Lecia K. White ✓	219 Walnut Avenue	Fairmont	WV	26554
Linda Ann Ash Knotts ✓	P.O. Box 90221	Lakeland	FL	33804
Linda Lee McIntyre Dunn ✓	25 Heather Way	Millwood	WV	25262
Linda Resler and Marcia Byrer, Co-Trustees of the L. Lee Jemison, Jr. ✓	960 Starkey Road #1203	Largo	FL	33771
Revocable Trust				
Lisa Gayle James ✓	191 Cross No. Road	Doyle	LA	71023
Lisa L. Ferrell ✓	331 - 5th Street Apt. 3	Richmond	KY	40475
Lois McIntyre Hebard ✓	6900 S. Granite Avenue, Apt. 405	Tulsa	OK	74136
Louis Marie Karr, a/k/a Lois K. Nuckles ✓	367 3rd Avenue	Ripley	WV	25271
Lucille Martin ✗	Unlocatable			
Lucy Cabell Jenkins ✓	4401 Tournay Road	Bethesda	MD	20816
Lynna Mae Davis ✓	10 Hidden Cove	Cross Lanes	WV	25313
Maranee Johnson Bowen ✓	4656 Wayah Road	Franklin	NC	28734
Margaret Conaway-Torok ✓	9290 Highland Drive	Brecksville	OH	44141
Margaret Jemison Barbee ✓	2175 Peace Ridge Court	Greenville	NC	27834
Margaret Jo Vineyard ✓	8022 Old Ferry Road	Monroe	NC	28110
Marian Lynn Donahue ✓	1511 Blackstone Drive	Clarksville	IN	47129
Marie A. Walters ✓	P.O. Box 438	Reader	WV	26167
Marilyn H. Self, as Trustee of Marilyn Self Revocable Trust of 2001 ✓	6349 Palm Drive	Carmichael	CA	95608
Marion E. Shearer ✓	500 Godfrey Road	Bridgeport	WV	26330
Mark Anthony Ash ✓	179 Lubeck Road Apt. 16	Parkersburg	WV	26101
Mark Anthony Minardi ✓	935 Maple Avenue	West Milford	WV	26451
Mark K. Ferrell ✓	59 Sun Valley Drive	Gallopolis	OH	45631
Marsha Goodrich ✓	2629 Pleasant View Ridge Road	Millwood	WV	25262
Mary Alice Ash Hickman ✓	HC 69 Box 11	Middlebourne	WV	26419
Mary Bassaro ✓	51 West 39th Street	Shadyside	OH	43947
Mary E. Samonie ✓	19550 Purlingbrook Street #5041	Livonia	MI	48152
Mary I. Noe ✓	1115 Cedar View Drive	Jeffersonville	IN	47130
Mary Jo Wozniak ✓	9199 County Road 38	Galion	OH	44833
Mary K. Hale ✓	3935 Andersonville Highway	Andersonville	TN	37705
Mary Kathryn Swain ✓	421 Westview Road	White Bluff	TN	37187
Mary Kay Maslanik ✓	2107 Hamil Avenue	Clarksburg	WV	26301
Mary L. Hostettler ✓	3 E. Duxbury Drive	Bloomington	IN	47408
Mary Lee McIntyre ✓	6982 Root Road	North Ridgeville	OH	44039
Mary Madalene McIntyre ✗	Unlocatable			
Matthew Houser ✓	315 Forest Ridge Road	Indiana	PA	15701

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Melody Holstein, f/k/a Melody Ann McIntyre, a/k/a Melody Ann McIntyre Holstein	2701 Fairlawn Avenue, # 12	Dunbar	WV	25064
Melvin O. Burnside ✓	1210 Haywood Avenue	Middlesboro	KY	40965
Michael A. McIntyre ✓	2457 North Drake Apt. B	Chicago	IL	60647
Michael C. Mahoney ✓	2035 Kay Neva Lane	Charleston	WV	25312
Michael Joseph Criner ✓	45618 Hillside Aly	Concrete	WA	98237
Michael Lee Gent ✓	1012 30th Street	Parkersburg	WV	26104
Michael Lynn Ash ✓	10534 Pond Creek Road	Rockport	WV	26169
Michael McIntyre ✗	Unlocatable			
Monna Brinkley ✓	14141 NC Hwy 481	Enfield	NC	27823
Monty E. McIntyre ✓	Route 1 Box 171A	Ravenswood	WV	26164
Myrna Rae Griffith ✓	31 Monroe Street	Buzzards Bay	MA	02532
Nancy Gassman ✓	16539 W. Harper Road	Forreston	IL	61030
Nathan T. Duman ✓	1271 Route. 403 Hwy N.	Northern Cambria	PA	15714
Neal Vaney Hicks, II ✓	10810 Sherrhouse Road	Lakeland	FL	33810
Nola Gibson ✓	195 Blue Lick Road	Winfield	WV	25213
Norma Goodrich ✓	706 East Water Street	Borden	IN	47106
OXY USA, Inc ✓	P.O. Box 300	Tulsa	OK	74102
Pamela Sue Lysack ✓	27360 Hobby Horse Lane	Daphne	AL	36526
Pamela Sue Smith ✓	164 Misty Lane	Shady Spring	WV	25918
Pat Minardi ✓	91 Howard Run Road	Clarksburg	WV	26301
Patrick McIntyre ✓	1517 Sylvia Court	Charlotte	NC	28205
Patty Ann Rieser ✓	144 Thompson Street	Clarksburg	WV	26301
Pauline Marie Jones ✗	Unlocatable			
Phyllis Carrie Smith ✓	11701 Baker Road	Raleigh	NC	27607
Ralph Ferrell, Jr. ✓	P.O. Box 235	Richmondale	OH	45673
Randall Osborn ✗	Unlocatable			
Randy Joe McIntyre ✓	162 1st Street	Cottageville	WV	25239
Randy Lee Ash ✓	159 Limestone Hill Road	Rockport	WV	26169
Rebecca Ann McIntyre ✓	1208 Brunswick Court	Morgantown	WV	26508
Rebecca Ash Gill ✓	632 Madison Avenue Apt. 3	Parkersburg	WV	26101
Rebecca E. Nelson Yandell ✓	232 Hillbrook Drive	Martinez	GA	30907
Rebecca J. Foster ✓	3082 Pearl Drive	Franklin	OH	45005
Rhonda L. Lowers ✗	520 Society Hill Road	Mineral Wells	WV	26150
Rhonda Norman ✗	Unlocatable			
Richard P. Criner ✓	16 Mammoth Oak Road	Newport News	VA	23606
Richard W. Henry ✓	3318 Evergreen Circle	Jeffersonville	IN	47130

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Ridgetop Royalties, LLC, a Delaware	380 Southpointe Blvd, Plaza II Suite 300	Canonsburg	PA	15317
Robert F. Horner	Rt. 1, Box 317-C	Shinnston	WV	26431
Robert L. Criner, Jr.	115 Vista Drive	Bridgeport	WV	26330
Robert Milton Roth II	P.O. Box 294	Cairo	WV	26337
Robert Patrick Henry	1511 Blackstone Drive	Clarksville	IN	47129
Rodney Monroe McIntyre	7 Indian River Avenue Apt.. 305	Titusville	FL	32796
Roger Dean Ash, Jr.	231 Pinetree Road	Parkersburg	WV	26101
Ronald Dixon	113 Walnut Street	Evans	WV	25241
Ronald E. McIntyre	5901 South State Highway 349	Midland	TX	79706
Ronda Gail Griffith	Unlocatable			
Rosemary Haught	2520 McElroy Creek Road	Alma	WV	26320
Roy Gordon Henry	11819 Highway 60	Sellersburg	IN	47172
Roy W. Scott, Sr.	Unlocatable			
Ruth A. McIntyre	6971 Fulton Lane NE	Palm Bay	FL	32905
Ryan M. Duman	1287 Route 403 Highway North	North Cambria	PA	15714
Sammy Joe Gibson, Trustee for the benefit of Terry Lee Gibson	760 Poca River Road	Sissonville	WV	25320
Sandra J. Cox	635 Queen Hollow Road	Rockport	WV	26169
Sarah K. Evans Burnett	936 Beverly Heights Road	Chatham	VA	24531
Sharon Kay Williams	312 Maple Street	Davisville	WV	26142
Sharon McIntyre	143 Foxwood Drive	Lexington	NC	27295
Shawn Castle	24726 Apple Grove Dorcas Road	Racine	OH	45771
Shawn Ferrell	10306 Little Creek Place	Dover	FL	33527
Sheila K. Young	2516 Kettle Bottom Road	Nabb	IN	47147
Shelly J. Watkins	2518 Kettle Bottom Road	Nabb	IN	47147
Shirley Hackworth	55 Skylark Terrace	Keyser	WV	26726
Somerset Minerals, LLC	16400 North Dallas Parkway, Suite 400	Dallas	TX	75248
Steve Milam	42 South 4th Street	Rittman	OH	44270
Steven C. Eppley	Unlocatable			
Steven P. White	139 High Point Road	Newton	AL	36352
Steven R. Minardi	RR 1 Box 113	Cairo	WV	26337
Sue Ann McIntyre	301 Wilshire Blvd.	Coffeyville	KS	67337
Sue Carol Lemon Holtgrete	Unlocatable			
Sue Jemison Murphy	8485 Landseer Drive	Reynoldsburg	OH	43086
Susan Gale McIntyre Cook	121 Edgeview Drive	Hendersonville	TN	37075
Susan McIntyre Ertel	2516 Youngs Drive	Haymarket	VA	20169

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Sylvia Duckworth ✓	102 Beechwood Drive	Shinnston	WV	26431
Tanya Marie Tackett ✓	242 South Esto Highway	Slocomb	AL	36375
Ted McClanahan ✓	1204 Statts Mills Road	Ripley	WV	25271
Terrence F. Ferrell, Jr. ✓	5938 Nolands Ford Road	Richmond	IN	47374
Terri L. Scott ✓	116 McGovran Road	Charleston	WV	25314
Terri McClelland ✓	2050 Limrose Lane	Malabar	FL	32950
Thelma E. McIntyre ✓	Unlocatable			
Thomas W. Keckley ✓	11923 County Road 280	Carl Junction	MO	64834
Thomas Y. Annis, Sr. ✓	1400 Bannana Road Lot 63	Lakeland	FL	33810
Todd Allen McIntyre ✓	5264 Kelly Road	Charleston	WV	25313
Tribune Resources Minerals, LLC, formerly Ascent Resources Marcellus Minerals, LLC as conveyed from David R. Ferrebee	3861 Ambassador Caffery Pkwy, Suite 600	Lafayette	LA	70503
Trustees of the First Presbyterian Church of Penn Yan ✓	P.O. Box 639	PennYan	NY	14527
Unknown Heirs of Patricia A. Hicks, deceased ✓	10810 Sherrhouse Road	Lakeland	FL	33810
Unknown Heirs or Devises of Kenneth Leon McIntyre, deceased ✓	206 Carolyn Lane	Mineral Wells	WV	26150
Unknown Heirs or Devises of Mary McIntyre, deceased ✓	Unlocatable			
Verlin Dixon ✓	24383 Forestview Drive	Columbia Station	OH	44028
Vicki Kingsley ✓	550 Rosewalk Drive Lot 50	Scottsburg	IN	47170
Vicki Lynn Ruble ✓	P.O. Box 434	Mineral Wells	WV	26150
Virginia A. McIntyre ✓	2536 Bessemer Drive South West	Supply	NC	28462
Virginia Exploration ✓	540 Loblolly Lane	Charlottesville	VA	22901
Walter Kempton ✓	1168 SW Buckskin Trail	Stuart	FL	34997
Wayne Temple ✓	104 Rossmore Drive	New Albany	IN	47150
Wesley Page McIntyre ✓	1306 Plum Street	Parkersburg	WV	26101
William (Bill) McIntyre, a/k/a William T. McIntyre ✓	8700 Lowell Road	Pomfret	MD	20675
William Amos Burnside, Jr. ✓	904 Oakwood Cove	Altamonte Springs	FL	32714
William Clark Simmons ✓	4001 Live Oak Apt. 411	Dallas	TX	75204
William E. McIntyre, Jr. ✓	1460 N. Court Street	Circleville	OH	43113
William R. Tolley, Jr. ✓	2120 Highland Avenue	Melbourne	FL	32935
William Thomas Archer ✓	323 S. Market Street	Galion	OH	44833
Williams Ludwell Harrison III ✓	34 Cedar Lane	Cornwall	NY	12518
Yvonne D. Wanstreet ✓	12 Devonwood Drive Apt. 101	Bridgeport	WV	26330
Yvonne E. Maier ✓	3545 Grassy Fork Road	Hartford	TN	37753
Yvonne La Fountain ✓	4370 W. Country Road 4005	North Vernon	IN	47265

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06/30/2023

4701706954

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 04/01/2023 **Date Permit Application Filed:** 4/25/23

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY
- CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: See List
Address: _____

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>526753.1</u>
County: <u>Doddridge</u>	Northing: <u>4364268</u>
District: <u>McClellan</u>	Public Road Access: <u>CR 13/4 and CR 4/4</u>
Quadrangle: <u>Center Point</u>	Generally used farm name: _____
Watershed: <u>Outlet Middle Island Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas-pages/default.aspx.

Notice is hereby given by:

Well Operator: Tribune Resources, LLC
Address: 3861 Ambassador Caffery Parkway Ste. 600
Lafayette, LA 70503
Telephone: 337-769-0032
Email: lee.lawson@tribunerresources.com
Facsimile: 337-769-4340

Authorized Representative: Lee Lawson
Address: 3861 Ambassador Caffery Parkway Ste. 600
Lafayette, LA 70503
Telephone: 337-769-4064
Email: lee.lawson@tribunerresources.com
Facsimile: 337-769-4340

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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06/30/2023
WV Department of
Environmental Protection

4701706954

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 04/01/2023 **Date Permit Application Filed:** 4/25/23

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: See List
Address: _____

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 526753.1
County: Doddridge Northing: 4364268
District: McClellan Public Road Access: CR 13/4 and CR 4/4
Quadrangle: Center Point Generally used farm name: _____
Watershed: Outlet Middle Island Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Tribune Resources, LLC
Address: 3861 Ambassador Caffery Parkway Ste. 600
Lafayette, LA 70503
Telephone: 337-769-0032
Email: lee.lawson@tribuneresources.com
Facsimile: 337-769-4340

Authorized Representative: Lee Lawson
Address: 3861 Ambassador Caffery Parkway Ste. 600
Lafayette, LA 70503
Telephone: 337-769-4064
Email: lee.lawson@tribuneresources.com
Facsimile: 337-769-4340

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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06/30/2023
WV Department of
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4701706954

Name	Address	City	ST	ZIP
Fred L. Glover	162 McIntyre Fork Road	Jacksonburg	WV	26377
David Roy Ferrebee	2143 Elk Lick Run	West Union	WV	26456

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WV Department of
Environmental Protection

06/30/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 04/01/2023 **Date Permit Application Filed:** 4/25/23

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: See List Name: _____
Address: _____ Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 526753.1
County: Doddridge Northing: 4364268
District: McClellan Public Road Access: CR 13/4 and CR 4/4
Quadrangle: Center Point Generally used farm name: _____
Watershed: Outlet Middle Island Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Tribune Resources, LLC Address: 3861 Ambassador Caffery Parkway Ste. 600
Telephone: 337-769-0032 Lafayette, LA 70503
Email: lee.lawson@tribuneresources.com Facsimile: 337-769-4340

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil & Gas

APR 26 2023

WV 06/30/2023
Environmental Protection

4701706954

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 04/01/2023 **Date Permit Application Filed:** 4/25/23

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: See List Name: _____
Address: _____ Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>526753.1</u>
County: <u>Doddridge</u>	Northing: <u>4364268</u>
District: <u>McClellan</u>	Public Road Access: <u>CR 13/4 and CR 4/4</u>
Quadrangle: <u>Center Point</u>	Generally used farm name: _____
Watershed: <u>Outlet Middle Island Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: <u>Tribune Resources, LLC</u>	Address: <u>3861 Ambassador Caffery Parkway Ste. 600</u>
Telephone: <u>337-769-0032</u>	<u>Lafayette, LA 70503</u>
Email: <u>lee.jawson@tribunerresources.com</u>	Facsimile: <u>337-769-4340</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacy.officer@wv.gov.

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APR 26 2023



4701706954

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Gregory L. Bailey, P.E.
Interim
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

May 31, 2023

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Main Pad, Doddridge County
Main 15H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2023-0342 which has been issued to Tribune Resources LLC for access to the State Road for a well site located off Doddridge County Route 4/4 SLS MP 0.67.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Operations Engineer
Central Office O&G Coordinator

Cc: Lee Lawson
Tribune Resources LLC
CH, OM, D-4
File

06/30/2023

4701706954

Drilling Additive Information - Tier II Reporting
 (Please provide information for all chemicals & products for which an MSDS/SDS is required under 29 CFR 1910.1200)

Well Pad Name: Main Pad Date Products/Chemicals Arrived On-Site: _____
 Number of Days Products/Chemicals Will be CTBD _____

Product	Container /Unit Size	Container Units	Max Daily Unit Quantity	Average Unit Quantity	Max Total Quantity (Unit Size X Max Unit Quantity)	Units	Physical State (solid, liquid, other)	Storage Location
Aquagel	50 lbs sack	60	30	3,000 lbs	solid	Chem Storage Area		
Potassium Chloride	50 lbs sack	100	50	5,000 lbs	solid	Chem Storage Area		
ADAPTA-L	5 gal can	20	12	3,000 gal	liquid	Chem Storage Area		
Barite - Bulk	2,000 lbs bulk	30	25	60,000 lbs	solid	Barite Tank		
Calcium Chloride Powder	50 lbs sack	600	400	30,000 lbs	solid	Chem Storage Area		
DRILTREAT	55 gal drum	12	8	660 gal	liquid	Chem Storage Area		
LE SUPERMUL	55 gal drum	40	25	2,200 gal	liquid	Chem Storage Area		
RHEMOD L	55 gal drum	4	3	220 gal	liquid	Chem Storage Area		
Lime	50 lbs sack	280	200	14,000 lbs	solid	Chem Storage Area		
Base Oil	1 gal	36,000	24,000	36,000 gal	liquid	Chem Storage Area		
SOBM	1 bbl	2,400	1,700	2,400 bbl	liquid	Pit Storage		

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 WV Department of
 Environmental Protection

06/30/2023

WW-6A7
(6-12)

4701706954

OPERATOR: Tribune Resources, LLC WELL NO: Main 15H

PAD NAME: Main Pad

REVIEWED BY: _____ SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 - DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
 - DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 - DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions

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TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 (WV ONE CALL TICKET 2224369282, 2224369278)

OWNER



TRIBUNE RESOURCES, LLC
3861 AMBASSADOR CAFFERY PARKWAY,
SUITE 600,
LAFAYETTE, LA 70503



MAIN WELL PAD
MCLEROY & MCCLELLAN DISTRICT,
TYLER & DODDRIDGE COUNTY, WV
NOVEMBER 2022

SHEET INDEX

- 1. TITLE SHEET
- 2-3. EVACUATION ROUTE/PREVALUING WIND
- 4. E&S CONTROL LAYOUT OVERVIEW
- 5-11. E&S CONTROL LAYOUT
- 12. E&S CONTROL AND SITE PLAN OVERVIEW
- 13-19. E&S CONTROL AND SITE PLAN
- 20. ACCESS ROAD #1 PROFILE
- 21. ACCESS ROAD #1, #2 & #3 PROFILES
- 22. PROFILES A-A' TO R-R'
- 23. PROFILES S-S' TO AD-AD'
- 24-29. ACCESS ROAD #1 CROSS-SECTIONS
- 30-33. ACCESS ROAD #2 CROSS-SECTIONS
- 34. ACCESS ROAD #2 & #3 CROSS-SECTIONS
- 35-37. DETAILS
- 38. RECLAMATION PLAN OVERVIEW
- 39-45. RECLAMATION PLAN
- TOTAL DISTURBED AREA: 43.48 AC.
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PROPERTY OWNER DISTURBANCE 43.48 ACRES

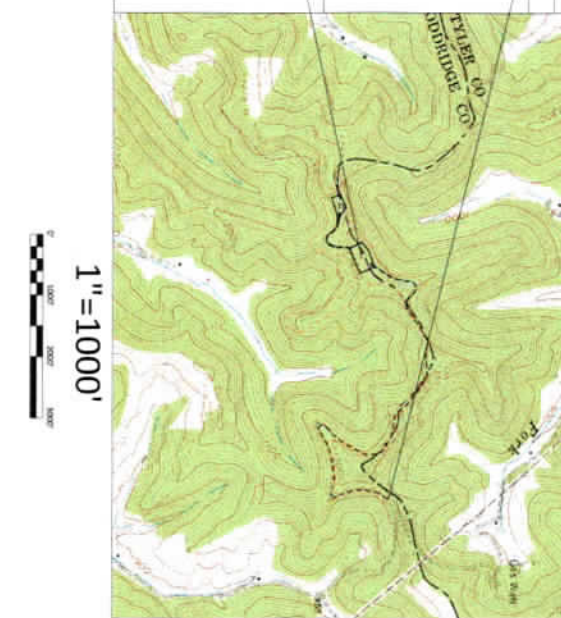
CLIFFORD HANRY & SHARON K MCINTIRE TAX MAP AND PARCEL NUMBER 09-05-0006-00101 0.72 AC.
MARGARET MCINTIRE WILLIAMS & JAMES H MCINTIRE TAX MAP AND PARCEL NUMBER 09-05-0005-00171 0.77 AC.
DANIEL O PHARES TAX MAP AND PARCEL NUMBER 09-05-0005-00171 0.77 AC.
DAVID MOY FERREBE TAX MAP AND PARCEL NUMBER 09-05-0005-00061 1.56 AC.
DAVID MOY FERREBE TAX MAP AND PARCEL NUMBER 09-05-0005-00051 16.10 AC.
JOSPEH GUICHA TAX MAP AND PARCEL NUMBER 05-13-231 2.40 AC.
FRED L GLOVER TAX MAP AND PARCEL NUMBER 05-13-271 & 65 AC.
COASTAL FOREST RESOURCES CO TAX MAP AND PARCEL NUMBER 09-05-0005-00081 7.01 AC.
ROYCE I WATTS JR & ROYAL I WATTS TAX MAP AND PARCEL NUMBER 05-13-261 0.66 AC.
ALY COMMUNITY CLUB TAX MAP AND PARCEL NUMBER 5-13-231 1.10 AC.



**See the provisions that be placed in this or before you the user to receive the full and complete details of the project. The full and complete details of the project will be provided per all WVDEP requirements prior to the construction of the well.*

IN ACCORDANCE WITH WV 35 CSR 8 THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN DESIGNED AND CONSTRUCTION WITH BEST MANAGEMENT PRACTICES ESTABLISHED BY THE CHIEF AND APPROVED IN THE ONTHER'S EROSION AND SEDIMENT CONTROL FIELD MANUAL. THE PLAN CONSTRUCTION AND SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, DETAILS & SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

COORDINATES	
SITE ENTRANCE (NAD 83) LAT: 39° 25' 43.82" LONG: 80° 40' 30.79" (NAD 83) LAT: 39.42884 LONG: 80.67522 (NAD 27) LAT: 39° 25' 43.52" LONG: 80° 40' 31.43"	CENTER OF WELL PAD (NAD 83) LAT: 39° 25' 38.91" LONG: 80° 41' 21.17" (NAD 83) LAT: 39.42747 LONG: 80.68921 (NAD 27) LAT: 39° 25' 38.61" LONG: 80° 41' 21.80"



1" = 1000'

TITLE SHEET
MAIN WELL PAD
MCLEROY & MCCLELLAN DISTRICT &
TYLER & DODDRIDGE COUNTY, WV

SHEET
1
OF
45

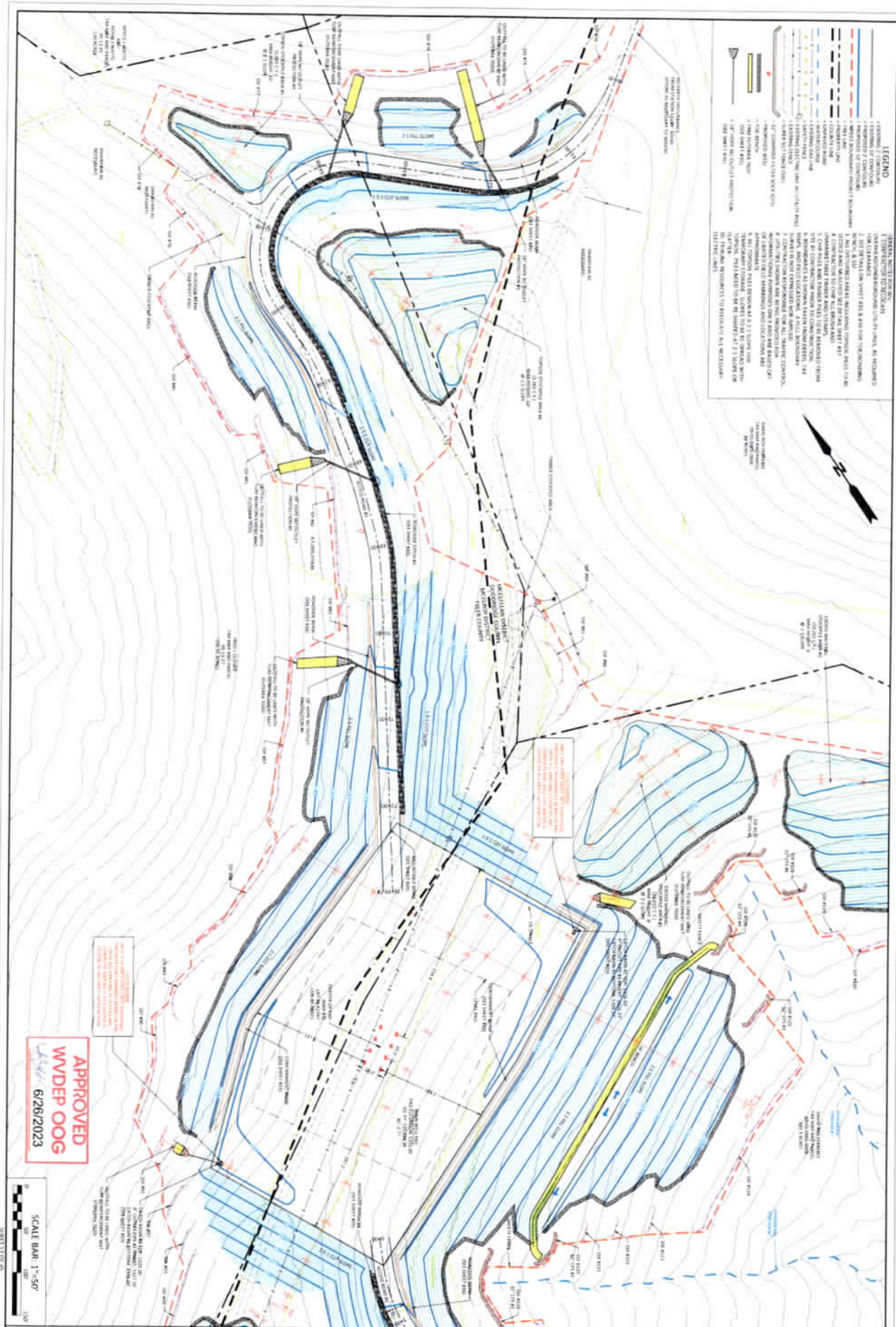
NO.	REVISIONS

06/30/2023

PLANS PREPARED BY:
BOORD BENCHEK & ASSOCIATES, INC.
ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES
SOUTHPOINTE, PA 15317 PHONE: 724-746-1055



ANDREW BENCHEK
P.E.



LEGEND

GENERAL NOTES:

1. ALL DISTANCES ARE IN FEET UNLESS OTHERWISE NOTED.
2. ALL DIMENSIONS ARE TO CENTERLINE UNLESS OTHERWISE NOTED.
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APPROVED
WVDEP OOG
 6/26/2023

SCALE BAR: 1"=50'
 0 50 100 150

NO.	DATE	DESCRIPTION
1	NOVEMBER 2022	MAIN WELL PAD
2		MCLROY & TYLER & DODDORIDGE COUNTY, WV

E&S CONTROL AND SITE PLAN

THIS DOCUMENT WAS PREPARED BY:
 BOORD, BENCHEK AND ASSOC., INC.
 FOR: TRIBUNE RESOURCES, LLC

BOORD, BENCHEK and ASSOC., INC.
 Engineering, Surveying, Construction,
 and Mining Services

Southpointe, PA 15317 Phone: 724-739-1234

06/30/2023



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TRIBUNE RESOURCES
 3861 AMBASSADOR CAFE'RY PARKWAY,
 SUITE 600,
 LAFAYETTE, LA 70503

MAIN WELL PAD
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PROJECT LOCATION

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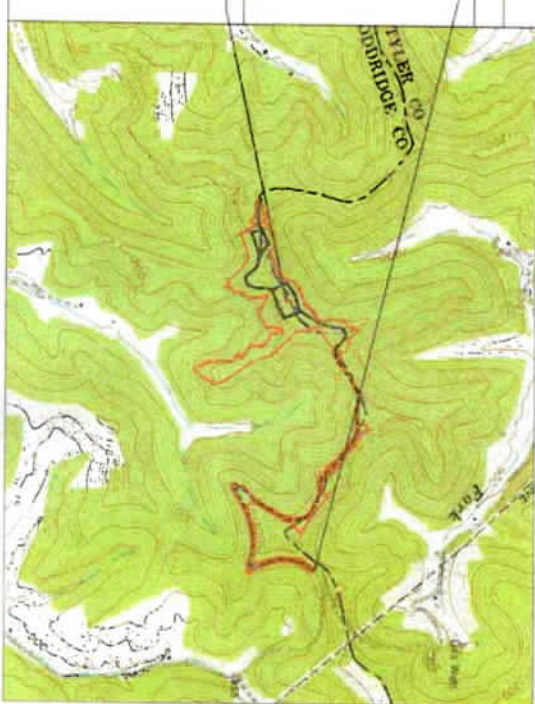
MAIN WELL PAD
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SHEET

1
 OF
 45

COORDINATES

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REVISIONS

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