



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, April 3, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for JENKINS 1H
47-017-06942-00-00

Lateral Extension

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over a white background.

James A. Martin
Chief

Operator's Well Number: JENKINS 1H
Farm Name: ANTERO RESOURCES CORPORATION
U.S. WELL NUMBER: 47-017-06942-00-00
Horizontal 6A New Drill
Date Modification Issued: 04/03/2023

Promoting a healthy environment.

04/07/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corpora Operator ID 494507062 County 017 - Dodd District Southwa Quadrangle Oxford 7.5' ✓

2) Operator's Well Number: Jenkins Unit 1H MOD Well Pad Name: Locke Pad

3) Farm Name/Surface Owner: Antero Resources Corporation Public Road Access: Taylor Drain Road

4) Elevation, current ground: 1100.5' - As Built Elevation, proposed post-construction:

5) Well Type (a) Gas X Oil Underground Storage Other

(b) If Gas Shallow X Deep Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7000' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7000' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18700' MD ✓

11) Proposed Horizontal Leg Length: 9457' *Open to modification at a later date ✓

12) Approximate Fresh Water Strata Depths: 236', 260', 320', 326' ✓

13) Method to Determine Fresh Water Depths: 47017033900000, 47017000980000 Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1733', 1750'

15) Approximate Coal Seam Depths: None Anticipated

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name: Depth: Seam: Owner:

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	79#	100'	100' ✓	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J/K-55	54.5#	376'	376' ✓	CTS, 392 Cu. Ft.
Coal	9-5/8"	New	J-/K55	36#	2500'	2500' ✓	CTS, 1018 Cu. Ft. ✓
Intermediate							
Production	5-1/2"	New	P-110CY	20#	18700'	18700' ✓	CTS, 3784 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360 ✓	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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OS 03/31/2023 ✓

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.54 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.31 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

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Office of Oil and Gas Page 3 of 3

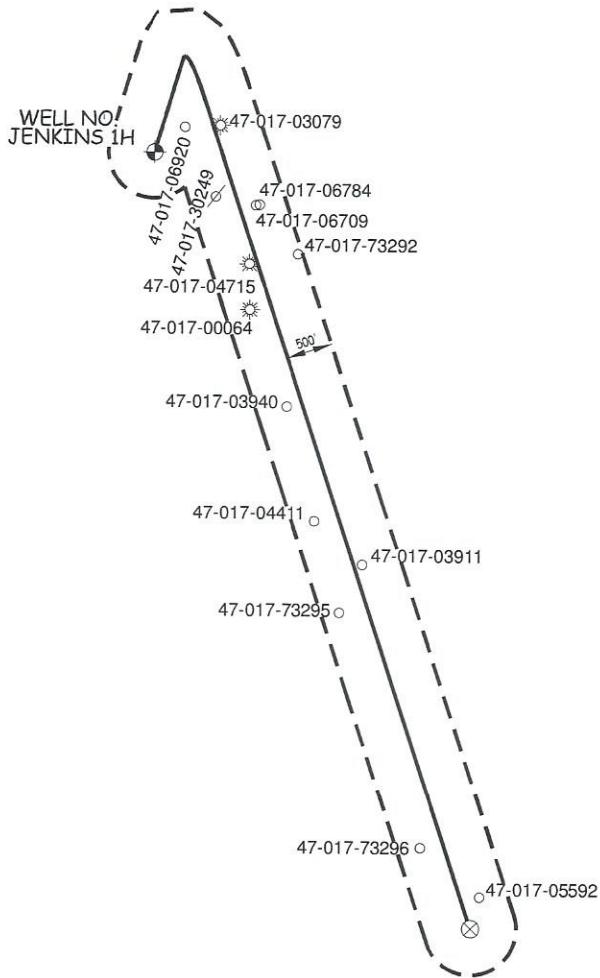
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 03/31/2023

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LOCKE PAD ANTERO RESOURCES CORPORATION



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WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

JOB #: 22-005WA

SCALE : 1-INCH = 2000-FEET



DATE: 03/03/23

DRAWN BY: D.R.R.

FILE: JENKINS1HAOR.DWG

04/07/2023

4701706942

UWI (API Num)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productible Formation(s) not perf'd
47017030790000	DENNISON CHARLES	J-509	DENNISON CHARLES	GREYLOCK CONVENT LLC	5,350	4413 - 5135	Speechley, Balltown, Riley, Alexander	Weir, Berea
47017067840000	LOCKE CHARLES D & OSBURN DONALD & BARBAR	WV 516819	EQT PRODUCTION CO	EQT PRODUCTION CO				Weir, Berea
47017067090000	CHARLES D LOCKE/DONALD & BARBARA OSBURN	514179	EQT PRODUCTION CO	EQT PRODUCTION CO	10,359			
47017732920000								
47017047150000	BRITTON	1	KEY OIL CO	KEY OIL CO	5,330	3257 - 5141	Warren, Speechley, Balltown, Riley, Benson, Alexander	Weir, Berea
47017000640000	J S BRITTON	6093	EQUITABLE GAS CO	PITTSBURGH&W VA GAS	2,062		Allegheny, Big Injun	Weir, Benson, Alexander
47017302490000	S W STOUT 39	1299	HOPE CONSTR & REFG	HOPE CONSTR & REFG	2,774		Gordon	Weir, Benson, Alexander
47017039400000	FISHER BERNARD G ETAL		EASTERN AMERICAN ENE	EASTERN AMERICAN ENE				Weir, Benson, Alexander
47017044110000	B & W/HUSK		PARKWAY/FISHER	EASTERN AMERICAN ENE				Weir
47017039110000	HUSK WORTHY L ETAL	1	GREYLOCK OPCO LLC	EASTERN AMERICAN ENE	5,175	4283 - 4994	Riley, Benson, Alexander	Weir
47017732950000	D W PIERCE	4745	EASTERN AMERICAN ENE	EASTERN AMERICAN ENE				Weir, Benson, Alexander
47017732960000	W J HICKMAN		PHILADELPHIA OIL	PHILADELPHIA OIL				Weir, Benson, Alexander
47017055920000	HICKMAN	1	PHILADELPHIA OIL	PHILADELPHIA OIL				Weir, Benson, Alexander
			RITCHE PET CORP	JAY BEE PRODUCTION	6,432	6301 - 6411	Marcellus	

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LATITUDE 39°12'30" 40'

LATITUDE 39°10'00" 8,299' TO BOTTOM HOLE

4,416' TO BOTTOM HOLE
LONGITUDE 80°47'30"

LONGITUDE 80°50'00"

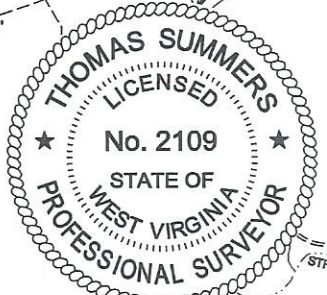
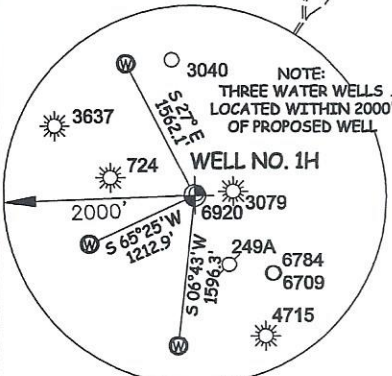
Antero Resources Corporation
Well No. Jenkins #1H

NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 249,581ft E: 1,621,932ft
LAT: 39°10'39.15" LON: 80°50'01.13"
BOTTOM HOLE INFORMATION:
N: 241,153ft E: 1,625,413ft
LAT: 39°09'16.36" LON: 80°49'15.36"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,336,502m E: 514,384m
BOTTOM HOLE INFORMATION:
N: 4,333,952m E: 515,487m

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 14,226,624ft E: 1,687,559ft
POINT OF ENTRY INFORMATION:
N: 14,227,195ft E: 1,688,096ft
BOTTOM HOLE INFORMATION:
N: 14,218,258ft E: 1,691,179ft

NOTE
NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

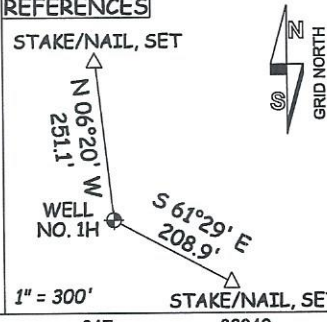
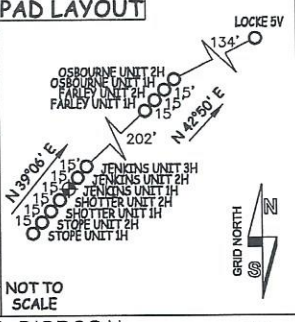


STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

SOUTHWEST DISTRICT - DODDRIDGE COUNTY	
8-05	LARRY GANDER
8-06	JOHN WAITKUS
9-07	BRIAN PRIM
9-08	ROBERT LEE BROWNFIELD JR.
9-09	ANTERO RESOURCES CORPORATION
9-10	DELBERT OSBORNE
9-11	STEPHEN HARRIS
9-11.1	DELBERT OSBORNE
9-13	ANTHONY RAMEY
9-13.1	GARY SANCHEZ
9-14	KERRY JUNKINS
9-15	ROBERT LEE BROWNFIELD JR.
9-16	HUNTER JENKINS
12-01	DAVID BALL JR.
12-05	DAVID BALL JR.
12-06	JAMES HAUGHT
13-01	MANSFIELD LEESON
13-03	HUNTER JENKINS
13-04	JACQUELINE PAYNE
13-10	HAROLD HINZMAN
13-21	ERNEST SEEDS
13-22	MICHAEL MCLOY
13-23	DANA LONG
13-25	DANA LONG
13-42	JAMES HAUGHT
13-46	JAMES HAUGHT
13-47	FLOYD STOUT JR.
13-48	JUDITH MORAN
13-52	STEVEN ADAMS
13-55	DANA LONG
13-71	ROBERT LEE BROWNFIELD JR.
16-01	COY ADAMS
16-02	UTAHONA WILLIAMS

JOB # 21-005WA
DRAWING # JENKINS1H
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS
STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

LEGEND
--- Surface Owner Boundary Lines +/-
- - - Adjoining Surface Tracts +/-
⊕ Found monument, as noted
THOMAS SUMMERS P.S. 2109
DATE 03/20/23
OPERATOR'S WELL # JENKINS #1H



WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X STATE COUNTY PERMIT 47 - 017 - 06942
LOCATION: ELEVATION 1,100.5' - AS BUILT WATERSHED SOUTH FORK HUGHES RIVER
QUADRANGLE OXFORD 7.5' DISTRICT SOUTHWEST COUNTY DODDRIDGE
SURFACE OWNER ANTERO RESOURCES CORPORATION ACREAGE 59.74 ACRES +/-
OIL & GAS ROYALTY OWNER E. W. OSBORNE ET AL.; CHARLES J. DENNISON; LEASE ACREAGE 180 AC±; 30 AC±;
J. S. BRITTON ET UX; JAN E. CHAPMAN; E. W. HUSK ET AL.; MILDRED P. CANTWELL ET VIR; 150 AC±; 23 AC±; 59.5 AC±; 26.16 AC±;
ANTERO MINERALS LLC; RANDAL HUSK ET UX; LAWSON C. HUSK; CHARLES J. DENNISON ET AL; 1.32 AC±; 41 AC±; 18.81 AC±; 38 AC±;
MARTHA H. CALDWELL 100 AC±

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER X REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,000' TVD 18,700' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT KEVIN ELLIS
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAKS BLVD
FORM WW-6 DENVER, CO 80202 BRIDGEPORT, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>E.W. Osbourne, et al Lease</u>			
E.W. Osbourne et al	Hope Natural Gas	1/8	57/132
Hope Natural Gas	Trio Oil and Gas Company	Assignment	72/496
Trio Oil and Gas Company	Charter D. Stinespring, Paul B. Davis and G.W. Hill	Assignment	131/687
Charter D. Stinespring, Paul B. Davis and G.W. Hill	J & J Enterprises, Inc	Assignment	131/762
J & J Enterprises, Inc	Eastern American Energy Corporation	Assignment	159/139
Eastern American Energy Corporation	Energy Corporation of America	Merger	6/450
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	272/307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	46/523
<u>Charles J. Dennison Lease</u>			
Chareles J. Dennison	Clarence Mutschelknaus et al	1/8	105/129
Clarence Mutschelknaus Et al	Antero Resources Appalachian Corporation	Assignment	262/74
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	46/523
<u>J.S. Britton et ux Lease</u>			
J.S. Britton et ux	U.G. Summers	1/8	22/438
U.G. Summers	The Fisher Oil Company	Assignment	22/443
The Fisher Oil Company	The Philadelphia Company of West Virginia	Assignment	24/64
The Philadelphia Company of West Virginia	Pittsburgh & WV Gas Company	Assignment	32/253
Pittsburgh & WV Gas Company	Equitable Gas Company	Assignment	121/257
Equitable Gas Company	Equitrans Inc.	Assignment	154/475
Equitrans Inc.	Equitrans LP	Deed	302/123
Equitrans LP	Equitable Production-Eastern States Inc.	Assignment	192/19
Equitable Production-Eastern States Inc.	Equitable Production Company	Merge	281/346
Equitable Production Company	EQT Production Company	Name Change	281/346
EQT Production Company	Antero Resources Corporation	Assignment	487/641
<u>Jan E. Chapman Lease</u>			
Jan E. Chapman	Antero Resources Corporation	1/8+	512/522
<u>E.W. Husk et al Lease</u>			
E.W. Husk et al	Black Bear Oil & Gas Corporation et al	1/8	95/105
Black Bear Oil & Gas Corporation et al	Global Petroleum Investment Inc.	Assignment	97/674
Global Petroleum Investment Inc.	Awyard A. Pursley	Assignment	97/679
Awyard A. Pursley	Parkway Development Corporation et al	Assignment	165/261
Parkway Development Corporation et al	Kiedaisch & Summers LLC	Assignment	210/560
Kiedaisch & Summers LLC	Antero Resources Appalachian Corporation	Assignment	303/505
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	46/523
<u>Mildred P. Cantwell et vir Lease</u>			
Mildred P. Cantwell et vir	Eastern American Energy Corporation	1/8	181/89
Eastern American Energy Corporation	Energy Corporation of America	Merger	283/431
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	272/307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	46/523
<u>Antero Minerals LLC Lease</u>			

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Antero Minerals LLC	Antero Resources Corporation	1/8+	503/362
<u>Randall Husk et ux Lease</u>			
Randall Husk et ux	Clarence Mutschelknaus et ux	1/8	128/763
Clarence Mutschelknaus et ux	Clarence Mutschelknaus, Jr.	Assignment	234/273
Clarence Mutschelknaus, Jr.	Clarence Mutschelknaus, Jr. & Helen Suzanne Osborne	Assignment	234/323
Clarence Mutschelknaus, Jr. & Helen Suzanne Osborne	Blue Stone Energy Partners	Assignment	245/542
Blue Stone Energy Partners	BEP Merger Sub LP	Merge	288/1
BEP Merger Sub LP	Antero Resources Bluestone LLC	Merge	288/1
Antero Resources Bluestone LLC	Antero Resources Appalachian Corporation	Merge	WV SOS
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	46/523
<u>Lawson C. Husk Lease</u>			
Lawson C. Husk	Clarence Mutschelknaus	1/8	127/643
Clarence Mutschelknaus	Antero Resources Corporation	Assignment	327/340
<u>Charles J. Dennison et al Lease</u>			
Charles J. Dennison et al	Clarence Mutschelknaus	1/8	111/74
Clarence Mutschelknaus	Antero Resources Corporation	Assignment	327/340

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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

04/07/2023

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
✓ <u>Martha H. Caldwell Lease</u>	Martha H. Caldwell	Jay-Bee Production Company	1/8	206/384
	Jay-Bee Production Company	JBU LLC	Assignment	278/209
	JBU LLC	Antero Resources Corporation	Assignment	453/234

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Tim Rady *(Signature)*
 Its: Senior Vice President of Land



March 23, 2023

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Locke Pad: Jenkins Unit 1H (47-017-06942), Jenkins Unit 2H (47-017-06943), and Shotter Unit 2H (47-017-06946) Expedited.

Attached you will find the following:

- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat
- AOR

CK# 4018154
\$ 2500

If you have any questions please feel free to contact me at (303) 357-7182.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "S Gaspar".

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

Enclosures

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WV Department of
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