State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 017 - 06934 County Doddridge District Grant
Quad Smithburg 7.5' Pad Name Lemley Pad Field/Pool Name -----
Farm name Brian D. Lemley & Christy M. Lemaster ET AL. Well Number Peter Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4353034m Easting 527563m
Landing Point of Curve Northing 4353291.42m Easting 527663.12m
Bottom Hole Northing 4355559m Easting 526925m

Elevation (ft) 1304' GL Type of Well ■New □ Existing Type of Report □Interim ■Final
Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow
Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____
Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

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Date permit issued 7/7/2022 Date drilling commenced 9/12/2022 Date drilling ceased 12/18/2022
Date completion activities began 2/6/2023 Date completion activities ceased 3/15/2023
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 357', 613', 856' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1460', 1673' Void(s) encountered (Y/N) depths No
Coal depth(s) ft 980' Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:
EMK
12/08/2023

APPROVED

API 47- 017 - 06934 Farm name Brian D. Lemley & Christy M. Lemaster ET AL. Well number Peter Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	78.67#, X-60	N/A	Y
Surface	17-1/2"	13-3/8"	904'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3336'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	15015'	New	20#, P-110-ICY	N/A	Y
Tubing		2-3/8"	7244'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	195 sx	15.6	1.18	230	0'	8 Hrs.
Surface	Class A	1030 sx	15.8	1.16	1195	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1140sx	15.8	1.16	1322	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	2105 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.25 (Tail)	2631	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 15793' MD, 7250' TVD (BHL), 7258' (Deepest Point Drilled) Loggers TD (ft) 15793' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6422'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ■ No Conventional Sidewall Were cuttings collected ☐ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

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WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ■ No DETAILS

WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED N/A

12/08/2023

API 47- 017 - 06934 Farm name Brian D. Lemley & Christy M. Lemaster ET AL. Well number Peter Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

API 47- 017 - 06934 Farm name Brian D. Lemley & Christy M. Lemaster ET AL. Well number Peter Unit 2H

PRODUCING FORMATION(S)	DEPTHS			
Marcellus	7150' (TOP)	TVD	7414' (TOP)	MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ■ Open Flow OIL TEST ■ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2744 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 9819.5 mcfpd Oil 0.02 bpd NGL --- bpd Water 6.5 bpd GAS MEASURED BY ☐ Estimated ■ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)

*PLEASE SEE ATTACHED EXHIBIT 3

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Office of Oil and Gas
JUN 2 2023
WV Department of
Environmental Protection

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

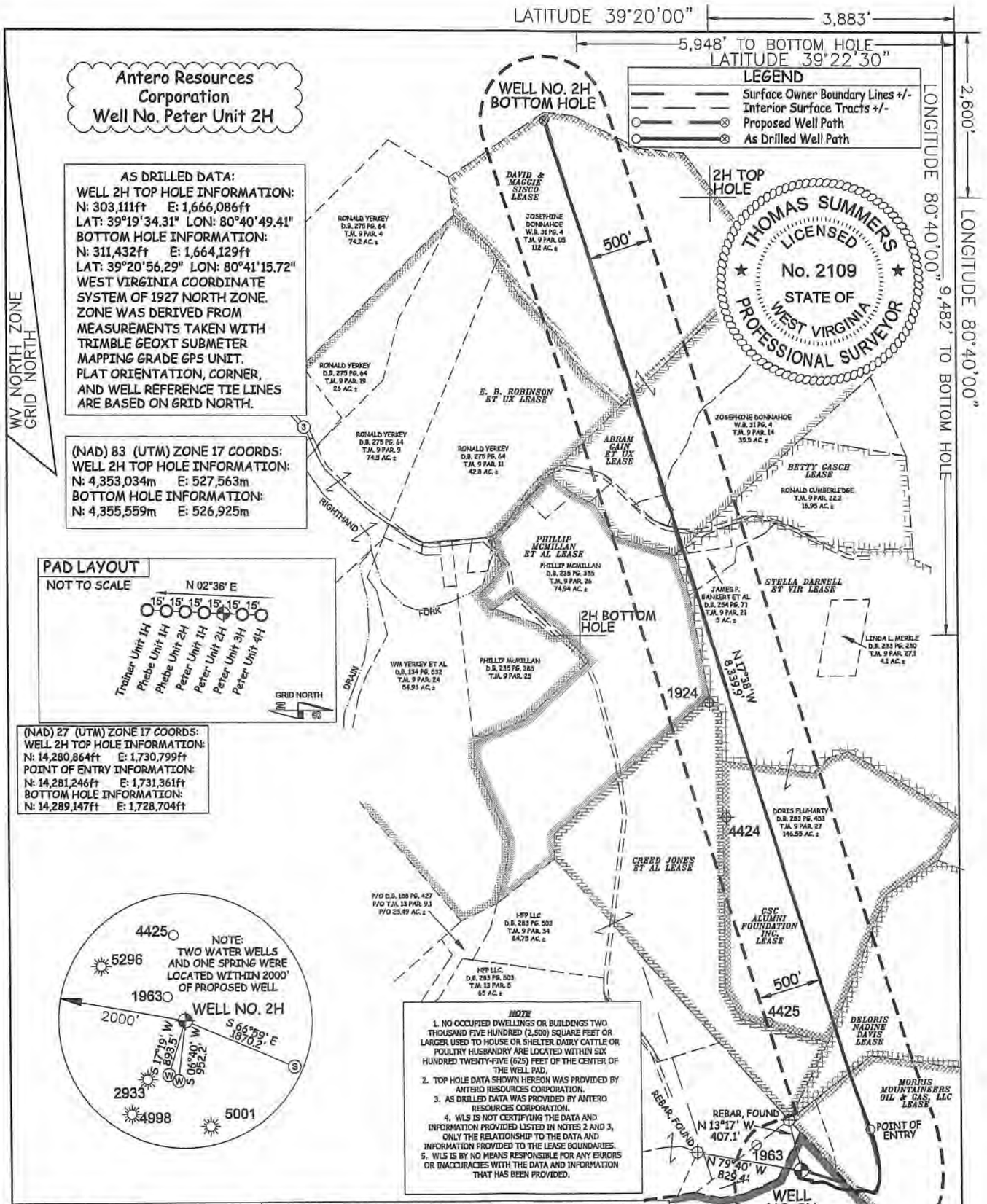
Cementing Company Halliburton Energy Services
Address 3000 W. Sam Houston Pkwy City Houston State TX Zip 76114

Stimulating Company Halliburton
Address 3000 W. Sam Houston Pkwy City Houston State TX Zip 76114
Please insert additional pages as applicable.

Completed by Carly Marvel Telephone 303-357-7373
Signature Carly Marvel Title Permitting Agent Date 5/19/2023

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

12/08/2023



JOB # 13-012WA
DRAWING # PETER2HAD
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

THOMAS SUMMERS P.S. 2109

DATE 05/09/23

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

OPERATOR'S WELL# PETER UNIT #2H

API WELL # 47 – 017 – 06934
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,304' AS BUILT WATERSHED MCELROY CREEK
QUADRANGLE SMITHBURG 7.5' DISTRICT GRANT COUNTY DODDRIDGE
SURFACE OWNER BRIAN D. LEMLEY & CHRISTY M. LEMASTER ET AL ACREAGE 59.08 ACRES +/-
OIL & GAS ROYALTY OWNER MARIETTE LEMLEY ET AL; MORRIS MOUNTAINEERS OIL & GAS, LLC; DELORIS NADINE DAVIS; GSC ALUMNI FOUNDATION INC.; STELLA DARNELL ET VIR; BETTY GASCH; ABRAM GAIN ET UX; DAVID & MAGGIE SISCO LEASE ACREAGE 66.87 AC±; 50 AC±; 158.4 AC±; 61.4 AC±; 112 AC±; 17 AC±; 85 AC±; 74 AC±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AS DRILLED PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,250' TVD 15,793' MD

WELL OPERATOR ANTERO RESOURCES CORP.
ADDRESS 1615 WYNKOOP STREET
DENVER, CO 80202

DESIGNATED AGENT KEVIN ELLIS
ADDRESS 535 WHITE OAKS BLVD
BRIDGEPORT, WV 26330

FORM WW-6

COUNTY NAME PERMIT

12/08/2023

API 47-017-06934 Farm Name Brian D. Lemley & Christy M. Lemaster ET AL Well Number Peter Unit 2H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	2/6/2023	15675	15631	60	Marcellus
2	2/6/2023	15593.81707	15429.9024	60	Marcellus
3	2/6/2023	15394.71951	15230.8049	60	Marcellus
4	2/6/2023	15195.62195	15031.7073	60	Marcellus
5	2/6/2023	14996.52439	14832.6098	60	Marcellus
6	2/7/2023	14797.42683	14633.5122	60	Marcellus
7	2/7/2023	14598.32927	14434.4146	60	Marcellus
8	2/7/2023	14399.23171	14235.3171	60	Marcellus
9	2/7/2023	14200.13415	14036.2195	60	Marcellus
10	2/7/2023	14001.03659	13837.122	60	Marcellus
11	2/7/2023	13801.93902	13638.0244	60	Marcellus
12	2/8/2023	13602.84146	13438.9268	60	Marcellus
13	2/8/2023	13403.7439	13239.8293	60	Marcellus
14	2/8/2023	13204.64634	13040.7317	60	Marcellus
15	2/8/2023	13005.54878	12841.6341	60	Marcellus
16	2/8/2023	12806.45122	12642.5366	60	Marcellus
17	2/8/2023	12607.35366	12443.439	60	Marcellus
18	2/9/2023	12408.2561	12244.3415	60	Marcellus
19	2/9/2023	12209.15854	12045.2439	60	Marcellus
20	2/9/2023	12010.06098	11846.1463	60	Marcellus
21	2/9/2023	11810.96341	11647.0488	60	Marcellus
22	2/9/2023	11611.86585	11447.9512	60	Marcellus
23	2/10/2023	11412.76829	11248.8537	60	Marcellus
24	2/10/2023	11213.67073	11049.7561	60	Marcellus
25	2/10/2023	11014.57317	10850.6585	60	Marcellus
26	2/10/2023	10815.47561	10651.561	60	Marcellus
27	2/10/2023	10616.37805	10452.4634	60	Marcellus
28	2/10/2023	10417.28049	10253.3659	60	Marcellus
29	2/10/2023	10218.18293	10054.2683	60	Marcellus
30	2/11/2023	10019.08537	9855.17073	60	Marcellus
31	2/11/2023	9819.987805	9656.07317	60	Marcellus
32	2/11/2023	9620.890244	9456.97561	60	Marcellus
33	2/11/2023	9421.792683	9257.87805	60	Marcellus
34	2/11/2023	9222.695122	9058.78049	60	Marcellus
35	2/11/2023	9023.597561	8859.68293	60	Marcellus
36	2/12/2023	8824.5	8660.58537	60	Marcellus
37	2/12/2023	8625.402439	8461.4878	60	Marcellus
38	2/12/2023	8426.304878	8262.39024	60	Marcellus
39	2/12/2023	8227.207317	8063.29268	60	Marcellus
40	2/12/2023	8028.109756	7864.19512	60	Marcellus
41	2/12/2023	7829.012195	7665.09756	60	Marcellus
42	2/12/2023	7629.914634	7466	60	Marcellus

API 47-017-06934 **Farm Name** Brian D. Lemley & Christy M. Lemaster ET AL **Well Number** Peter Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	2/6/2023	74.9	7871.0	7782.72	4873.493	157390	199549	N/A
2	2/6/2023	91.3	8256.0	5414	4969	399680	287666	N/A
3	2/6/2023	91.4	8103.0	5811	4925	399980	286128	N/A
4	2/6/2023	94.7	8386.9	5818.78	4969.603	400380	281115	N/A
5	2/6/2023	95.7	8373.0	5782	4449	406910	272818	N/A
6	2/7/2023	96.1	8443.2	6044	4548.939	394540	272976	N/A
7	2/7/2023	96.1	8349.2	3915.98	4568.309	410550	277104	N/A
8	2/7/2023	93.0	8203.0	3299	4444	402930	286136	N/A
9	2/7/2023	95.4	8299.0	5576	4830	393760	275104	N/A
10	2/7/2023	96.5	8385.9	5691.46	4157.664	396970	310498	N/A
11	2/7/2023	96.2	8410.6	5753.81	4236.503	396520	276226	N/A
12	2/8/2023	97.2	8400.8	5559.63	4949.136	399600	268436	N/A
13	2/8/2023	96.0	8299.8	5715.44	4565.947	391570	265607	N/A
14	2/8/2023	96.0	8188.0	4808	4362	394390	265848	N/A
15	2/8/2023	95.4	8332.0	3452	4599	415040	286184	N/A
16	2/8/2023	94.3	8078.0	3355	4057	392520	271055	N/A
17	2/8/2023	96.3	8347.2	5819.34	4528.106	412140	273016	N/A
18	2/9/2023	97.1	8378.1	5711.14	4541.078	402850	271915	N/A
19	2/9/2023	98.1	8424.7	5842.59	4221.471	395660	270427	N/A
20	2/9/2023	96.8	8306.0	5672	4708	394700	271249	N/A
21	2/9/2023	96.7	8225.0	5237	5394	402560	279814	N/A
22	2/9/2023	96.3	8159.0	5850	4872	398580	281623	N/A
23	2/10/2023	96.1	8076.6	5625.4	4346.669	401110	272255	N/A
24	2/10/2023	96.6	8084.0	6031.37	4224.637	397330	271589	N/A
25	2/10/2023	68.5	7048.0	5830	5042	397750	344632	N/A
26	2/10/2023	96.9	8199.9	5934.79	4750.035	398570	272090	N/A
27	2/10/2023	95.7	7904.0	5637	5310	397810	277420	N/A
28	2/10/2023	97.4	8012.2	5853.37	4524.531	395230	268804	N/A
29	2/10/2023	96.8	7976.0	5749.05	5402.125	399140	273412	N/A
30	2/11/2023	98.1	8130.1	5999.24	5475.007	410570	279660	N/A
31	2/11/2023	98.1	7974.4	5824.83	5033.431	399420	267136	N/A
32	2/11/2023	96.6	7824.9	4301.61	4083.163	394970	266057	N/A
33	2/11/2023	97.6	7971.0	6202.36	4581.933	404100	270815	N/A
34	2/11/2023	97.5	8068.0	6284	4622	401520	270754	N/A
35	2/11/2023	97.1	7857.2	5949.78	4571.237	398958	267919	N/A
36	2/12/2023	96.6	7980.7	6417.41	4513.913	393730	266975	N/A
37	2/12/2023	96.4	7956.5	6481.12	5316.025	393770	265072	N/A
38	2/12/2023	98.2	7706.4	6215.18	5402.14	401500	268620	N/A
39	2/12/2023	97.9	7704.9	4503.43	4839.202	404770	273756	N/A
40	2/12/2023	97.3	7578.7	6328.7	4339.974	404070	284548	N/A
41	2/12/2023	87.8	7183.9	6224.18	5199.759	400360	320577	N/A
42	2/12/2023	98.3	7366.5	6162.83	4818.837	402530	279472	N/A
	AVERAGE	**95**	**8,067**	**5,606**	**4,718**	**16,556,428**	**11,592,057**	TOTAL

12/08/2023

API 47-017-06934 Farm Name Brian D. Lemley & Christy M. Lemaster ET AL. Well Number Peter Unit 2H				
EXHIBIT 3				
LITHOLOGY/ FORMATION	**TOP DEPTH (TVD) From Surface**	**BOTTOM DEPTH (TVD) From Surface**	**TOP DEPTH (MD) From Surface**	**BOTTOM DEPTH (MD) From Surface**
Sandstone, rr Siltstone	100	450	100	450
Silty Sandstone, tr Shale	450	510	450	510
Silty Sandstone, com Coal	510	630	510	630
Silty Sandstone	570	720	570	720
Sandstone, com LS	630	720	630	720
Silty Sandstone	720	780	720	780
Silty Sandstone, tr Shale	780	1,070	780	1,070
Sandstone, rr Siltstone	1,070	1,220	1,070	1,220
Silty Sandstone	1,220	1,520	1,220	1,520
Silty Sandstone, com Shale	1,520	1,670	1,520	1,670
Sandstone	1,670	1,770	1,670	1,770
Silty Sandstone, tr Shale	1,770	1,870	1,770	1,870
Sandstone, tr Coal	1,870	1,920	1,870	1,920
Sandstone	1,920	1,970	1,920	1,970
Silty Sandstone	1,970	2,117	1,970	2,121
Big Lime	2,147	2,728	2,121	2,733
Fifty Foot Sandstone	2,728	2,906	2,703	2,911
Gordon	2,906	3,233	2,881	3,238
Fifth Sandstone	3,233	3,302	3,208	3,307
Bayard	3,302	3,993	3,277	4,003
Speechley	3,993	4,235	3,973	4,249
Balltown	4,235	4,767	4,219	4,789
Bradford	4,767	5,243	4,759	5,272
Benson	5,243	5,528	5,242	5,562
Alexander	5,528	6,917	5,532	7,001
Sycamore	6,740	6,887	6,800	6,971
Middlesex	6,887	7,037	6,971	7,186
Burkett	7,037	7,065	7,186	7,237
Tully	7,065	7,150	7,237	7,414
Marcellus	7,150	NA	7,414	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	2/5/2023
Job End Date:	2/12/2023
State:	West Virginia
County:	Doddridge
API Number:	47-017-06934-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Peter 2H
Latitude:	39.32620000
Longitude:	-80.68039000
Datum:	WGS84
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,253
Total Base Water Volume (gal):	11,940,429
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

GROUNDWATER PROTECTION COUNCIL

Interstate Oil & Gas Compact Commission

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	85.54276	Density = 8.34
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.16344	

HYDROCHLORIC ACID, 22 BAUME	Halliburton	Solvent					
				Listed Below			
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
				Listed Below			
Chemstream StimSTREAM FR 9750	Chemstream Oilfield Services	Friction Reducer					
				Listed Below			
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
				Listed Below			
LEGEND(TM) LD-7750W	MultiChem	Scale Control					
				Listed Below			
HAI-501	Halliburton	Acid Corrosion Inhibitor					
				Listed Below			
OPTIFLO-II DELAYED RELEASE BREAKER	Halliburton	Breaker					
				Listed Below			
MC B-8614A	MultiChem	Biocide					
				Listed Below			

Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline silica, quartz	14808-60-7	100.00000	14.22212	
			Hydrochloric acid	7647-01-0	30.00000	0.04345	
			Distillates (petroleum), hydrotreated light	64742-47-8	25.00000	0.01624	
			Methanol	67-56-1	100.00000	0.00733	
			Guar gum	9000-30-0	100.00000	0.00635	
			Alcohols, C11-14-iso, C-13-rich, ethoxylated	78330-21-9	5.00000	0.00325	
			Glutaraldehyde	111-30-8	30.00000	0.00263	
			Sodium chloride	7647-14-5	5.00000	0.00059	
			Phosphoric Acid Salt	Proprietary	5.00000	0.00059	
			Alkyl (C12-16) dimethylbenzyl ammonium chloride	68424-85-1	5.00000	0.00044	
			Ammonium persulfate	7727-54-0	100.00000	0.00013	
			Ethanol	64-17-5	1.00000	0.00009	
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00008	
			Modified thiourea polymer	Proprietary	30.00000	0.00008	
			Oxylated phenolic resin	Proprietary	30.00000	0.00004	
			Ethoxylated alcohols	Proprietary	5.00000	0.00001	
			Hexadecene	629-73-2	5.00000	0.00001	
			Propargyl alcohol	107-19-7	5.00000	0.00001	
			Formaldehyde	50-00-0	0.10000	0.00001	
			C.I. pigment Orange 5	3468-63-1	1.00000	0.00000	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%
*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)