



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Thursday, February 09, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION (A)
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for NORTHROP UNIT 1H
47-017-06791-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: NORTHROP UNIT 1H
Farm Name: MATTHEW W. ALEXANDER & LINDA M. MUHLY
U.S. WELL NUMBER: 47-017-06791-00-00
Horizontal 6A / New Drill
Date Issued: 2/9/2017

Promoting a healthy environment.

02/10/2017

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B
(04/15)

API NO. 47-017 - 06791
OPERATOR WELL NO. Northrop Unit 1H
Well Pad Name: Alexander Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corpora 494507062 017-Doddrig West Uni West Union 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Northrop Unit 1H Well Pad Name: Alexander Pad

3) Farm Name/Surface Owner: Matthew W. Alexander & Linda M. Muhly Public Road Access: CR 28 (Nutter Fork)

4) Elevation, current ground: ~1193' Elevation, proposed post-construction: ~1181'

5) Well Type (a) Gas X Oil Underground Storage

Other

(b) If Gas Shallow X Deep

Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7500' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3100#

8) Proposed Total Vertical Depth: 7500' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 16900' MD

11) Proposed Horizontal Leg Length: 8635'

12) Approximate Fresh Water Strata Depths: 292', 297', 455'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1319', 1896', 2061'

15) Approximate Coal Seam Depths: 677', 839'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name: Depth: Seam: Owner:

DAE
11/23/16

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WW-6B
(04/15)

API NO. 47- 017 - 06791
 OPERATOR WELL NO. Northrop Unit 1H
 Well Pad Name: Alexander Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	48#	505' *see #19	505' *see #19	CTS, 702 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2450'	2450'	CTS, 998 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	16900'	16900'	4255 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Lead-HPOZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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11/27/14

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.
*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 24.40 acres

22) Area to be disturbed for well pad only, less access road (acres): 6.1 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

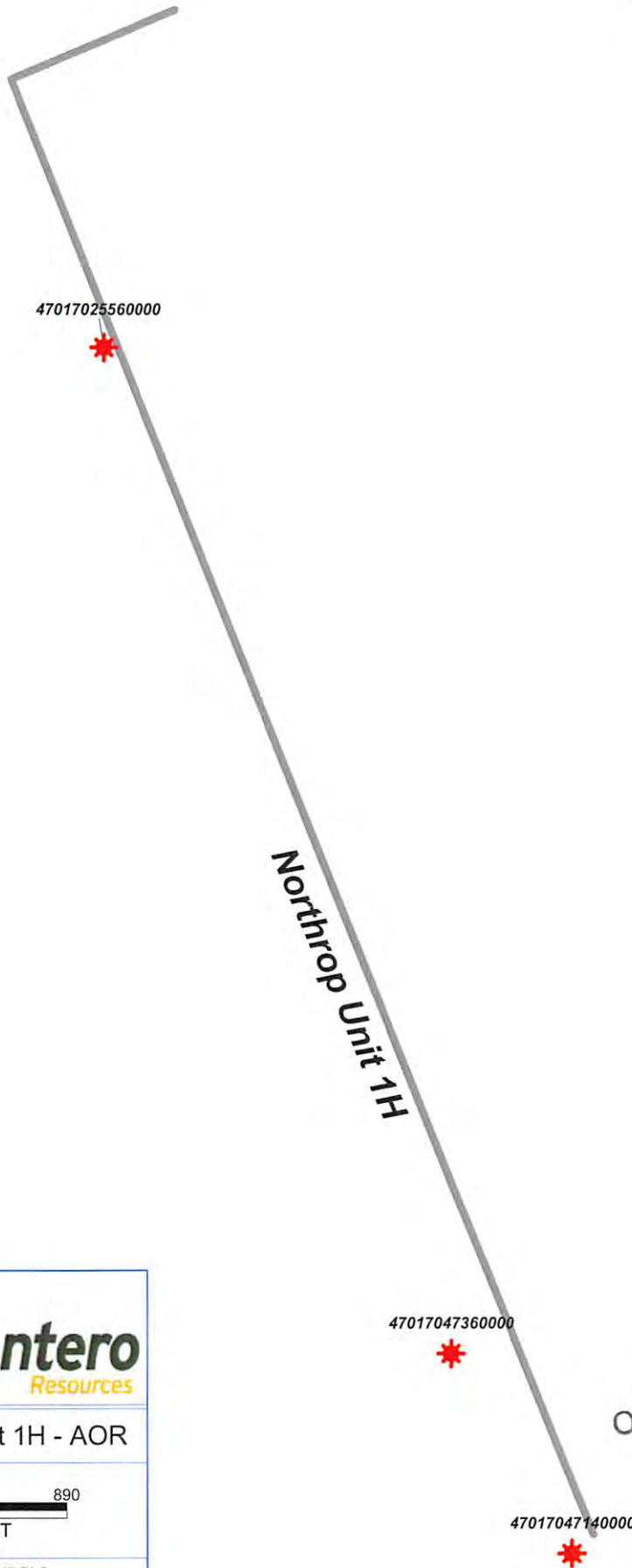
*Note: Attach additional sheets as needed.

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11/23/16

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17-06791



Antero
Resources

Northrop Unit 1H - AOR

0 890
FEET

WELL SYMBOLS
Gas Well

November 10, 2016

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WV Department of
Environmental Protection

02/10/2017

17-0679

NORTHROP UNIT 1H (ALEXANDER PAD)- AREA OF REVIEW 35-8-5.11 PAGE 2

UWI (API#)	Well Name	Well Number	Operator	Historical Operator	TD	ELV (ft)	TD (SSV)	Perforated Interval (ft)	Perforated Formation(s)	Productive Formation(s) not perf'd
470102350000	PIREMAN FLORA	09-1	TALO ENERGY CORP	CALTER MINERALS CORP	7081	801	6205	6537-6704	Greenshale	Big John, Vint, Goodson, Baird, Allison, Bradford, Riley, Benson, Alexander, De Marathie
470102160000	PAD#	1	KEY OIL COMPANY	KEY OIL COMPANY	5487	1115	4387	3439-5391	White, Speerchley, Babin, Kirby, Benson, Alexander	Big John, Vint, Goodson, Baird, Allison, Bradford, Riley
470102160000	ASQUIN	2	KEY OIL COMPANY	KEY OIL COMPANY	5481	1054	4115	3398-5356	White, Speerchley, Babin, Kirby, Benson, Alexander	Big John, Vint, Goodson, Baird, Allison, Bradford, Riley

WW-9
(4/16)

API Number 47 - 017 - 06791
Operator's Well No. Northrop Unit 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Headwaters Middle Island Creek Quadrangle West Union 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number *UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/WV0109410)

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/freshwater, Intermediate - Dust/Sluff foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Cole Kilstrom

Company Official Title Environmental & Regulatory Manager

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Subscribed and sworn before me this 11th day of November, 20 16

[Signature] Notary Public

My commission expires 12/20/2017

SAMANTHA MARSH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20134078428
MY COMMISSION EXPIRES DECEMBER 20, 2017

02/10/2017

17-06791

Form WW-9

Operator's Well No. Northrop Unit 1H

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 24.40 acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Well Pad (6.1 acres) + Access Road (9.43 acres) + Water Containment Pad (2.62 acres) + Material/Topsoil Spoil Area (4.74 acres) + Staging Area (1.00 acres) + Turnout Pad (0.51 acres) = 24.40 Acres

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	45	Perennial Rye Grass	20
_____	_____	_____	_____
_____	_____	_____	_____
*or type of grass seed requested by surface owner		*or type of grass seed requested by surface owner	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: Oil & Gas Inspector Date: 11/23/14

Field Reviewed? Yes No

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Form WW-9 Additives Attachment

SURFACE INTERVAL

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL

STIFF FOAM RECIPE:

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

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WV Department of
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17-06791
911 Address
2115 Nutter Fork
West Union, WV 26456

Well Site Safety Plan

Antero Resources

Well Name: Edgar Unit 1H, Edgar Unit 2H, Edgar Unit 3H, Scorpio Unit 1H, Scorpio Unit 2H, Convair Unit 1H, Convair Unit 2H, Convair Unit 3H, Northrop Unit 1H & Northrop Unit 2H

Pad Location: ALEXANDER PAD
Doddridge County/West Union District

GPS Coordinates:

Entrance - Lat 39°19'53.74"/Long -80°46'40.31" (NAD83)

Pad Center - Lat 39°20'9.01"/Long -80°46'31.68" (NAD83)

Driving Directions: From intersection of WV-18 and HWY 50 (exit for West Union, WV)- Turn off of HWY 50 onto WV-18 N and follow for ~0.6mi, when you come to a T at Main St turn right. Take your first left immediately after the bridge onto Davis St./Old U.S. 50 W and follow for 0.4 mi. Take the 2nd right onto WV-18N/ Sistersville Pike and follow for ~5.1 mi. You will pass Crystal Lake on the right. Turn right onto Nutter Fork Road and follow for ~2.15 miles. Access road will be on left approximately 0.35 miles after Wolfpen Run

Alternate Route: From Intersection I79 & HWY 50- Head west on US 50 for 25.7 miles. Turn left on to Co RTE 50/22 and continue for 0.2 miles. Take a slight right onto Smithton Rd for 2.4 miles. Turn right onto Rock Run Road and travel for 2.8 miles until you reach Nutter Fork Rd. Turn left and travel for 2.5 miles. The access road will be on the right.

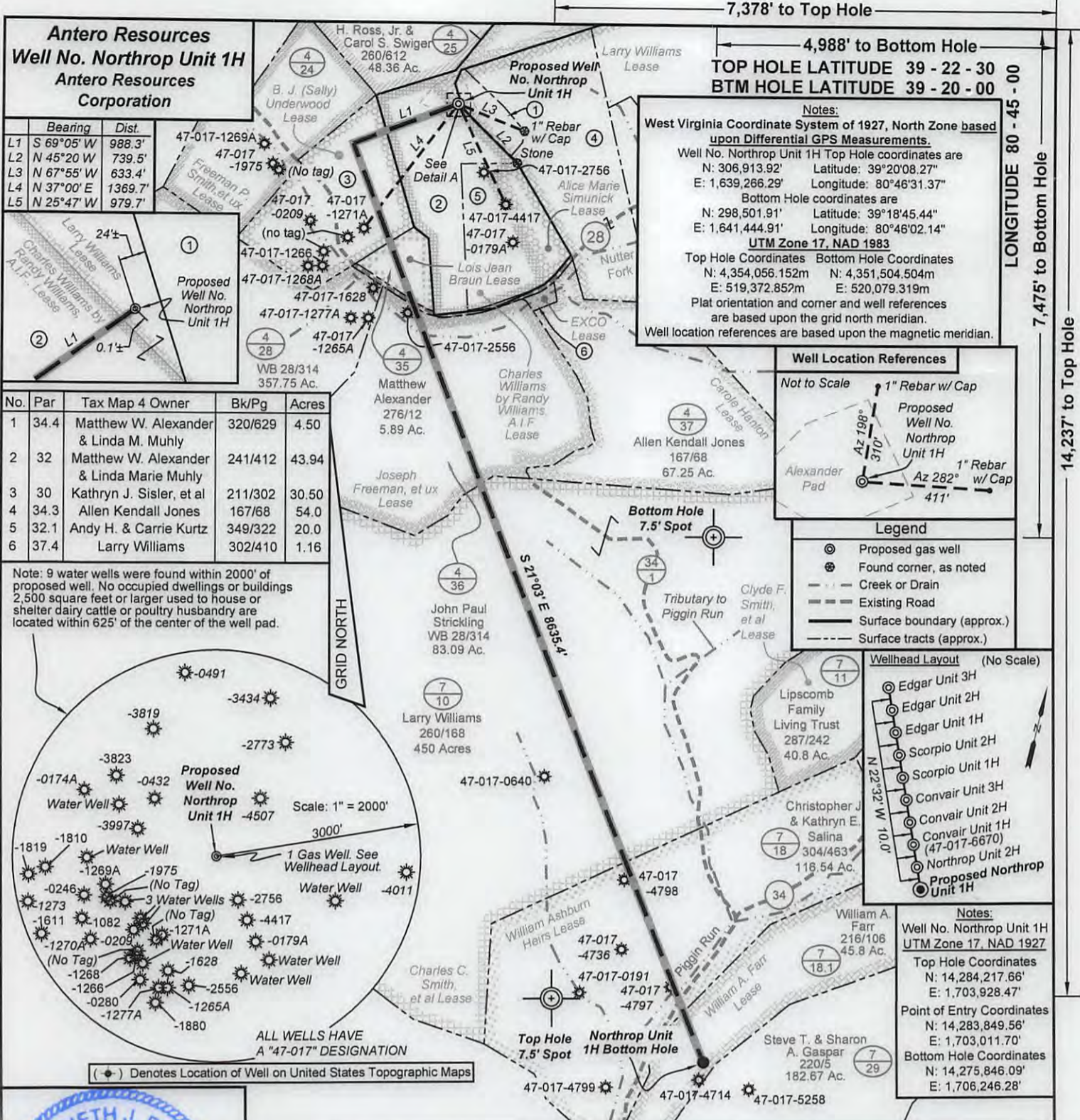
EMERGENCY (24 HOUR) CONTACT 1-800-878-1377

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John C. Z...
11/23/16

02/10/2017

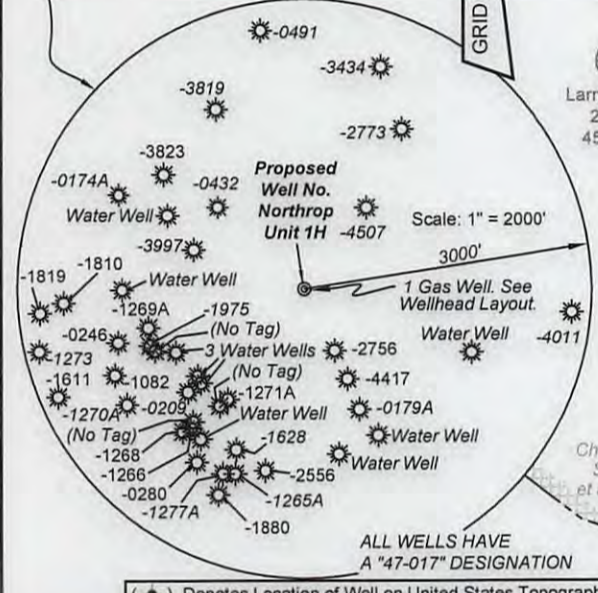


Antero Resources
Well No. Northrop Unit 1H
Antero Resources Corporation

	Bearing	Dist.
L1	S 69°05' W	988.3'
L2	N 45°20' W	739.5'
L3	N 67°55' W	633.4'
L4	N 37°00' E	1369.7'
L5	N 25°47' W	979.7'

No.	Par	Tax Map 4 Owner	Bk/Pg	Acres
1	34.4	Matthew W. Alexander & Linda M. Muhly	320/629	4.50
2	32	Matthew W. Alexander & Linda Marie Muhly	241/412	43.94
3	30	Kathryn J. Sisler, et al	211/302	30.50
4	34.3	Allen Kendall Jones	167/68	54.0
5	32.1	Andy H. & Carrie Kurtz	349/322	20.0
6	37.4	Larry Williams	302/410	1.16

Note: 9 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



Notes:
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Northrop Unit 1H Top Hole coordinates are
N: 306,913.92' Latitude: 39°20'08.27"
E: 1,639,266.29' Longitude: 80°46'31.37"
Bottom Hole coordinates are
N: 298,501.91' Latitude: 39°18'45.44"
E: 1,641,444.91' Longitude: 80°46'02.14"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,354,056.152m N: 4,351,504.504m
E: 519,372.852m E: 520,079.319m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Well Location References

Not to Scale

Legend

- Proposed gas well
- Found corner, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Surface tracts (approx.)

Wellhead Layout (No Scale)

Notes:
Well No. Northrop Unit 1H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,284,217.66'
E: 1,703,928.47'
Point of Entry Coordinates
N: 14,283,849.56'
E: 1,703,011.70'
Bottom Hole Coordinates
N: 14,275,846.09'
E: 1,706,246.28'



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Kenneth J. Plum

Kenneth J. Plum, P.S. 2216



FILE NO: 48-30-WU-14
DRAWING NO: Northrop 1H Well Plat 11-16
SCALE: 1" = 1200'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

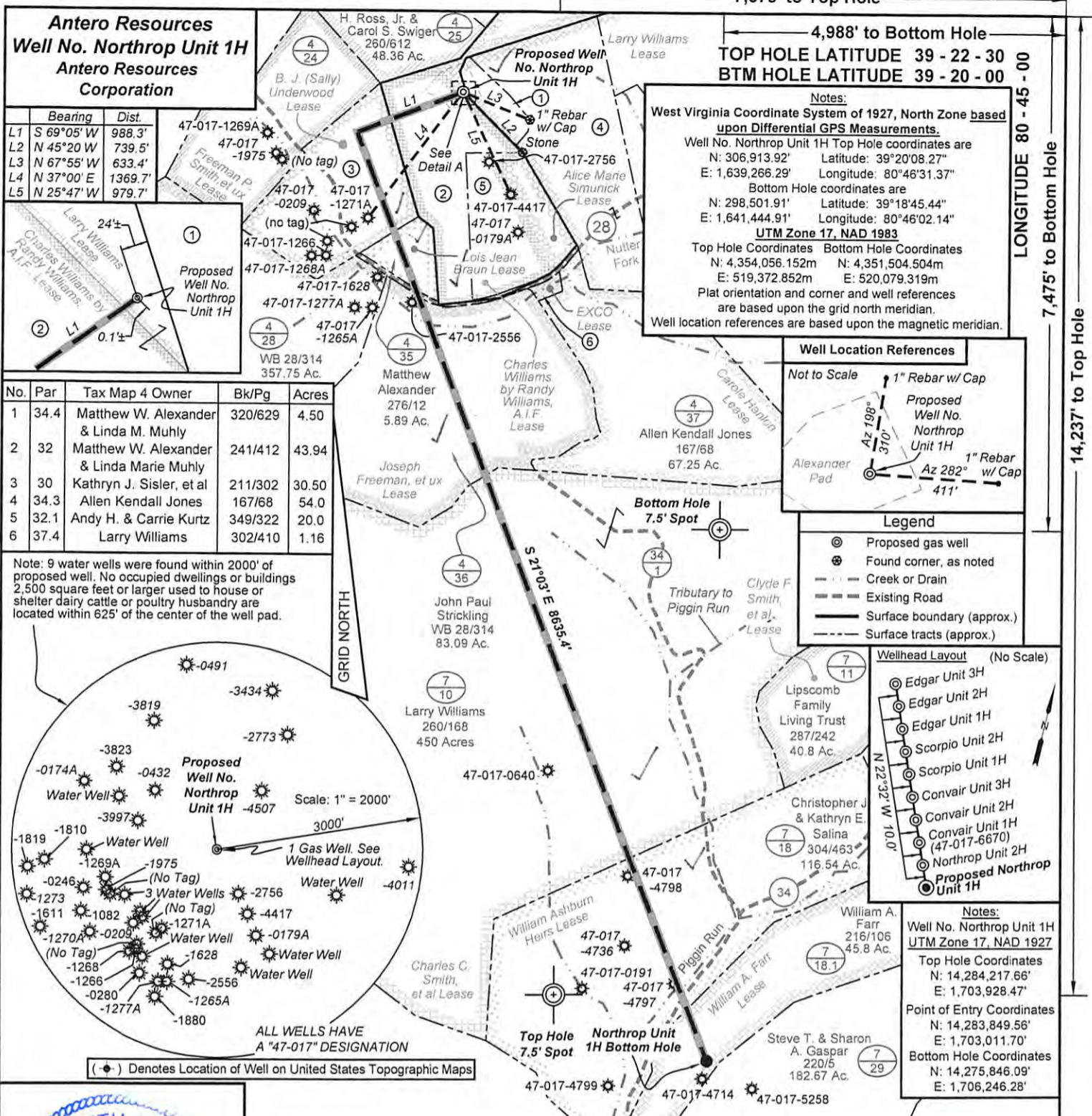
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: November 11 20 16
Operator's Well No. Northrop Unit 1H
API WELL NO
47 - 017 - 06791H6A
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Existing Grade - 1193' Proposed Grade - 1181' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union
DISTRICT: West Union COUNTY: Doddridge
SURFACE OWNER: Matthew W. Alexander & Linda Marie Muhly B. J. (Sally) Underwood; Lois Jean Braun ACREAGE: 63.94
ROYALTY OWNER: William A. Farr; Charles Williams by Randy Williams, A.I.F.; Joseph Freeman, et ux LEASE NO: ACREAGE: 45.8; 120; 31
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) 7,500' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 16,900' MD

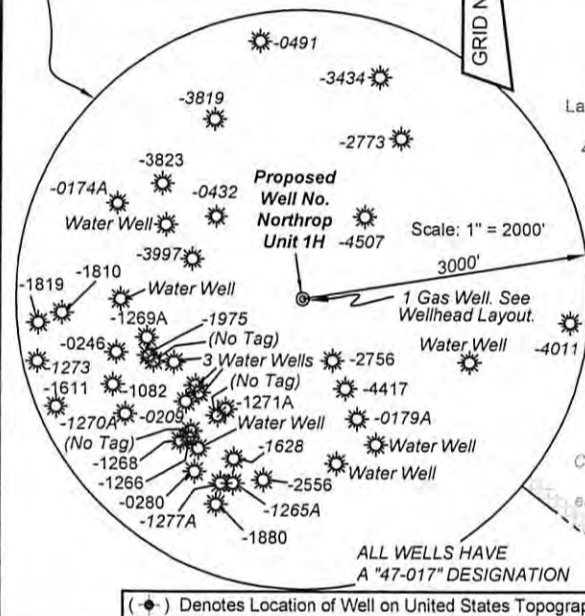
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313



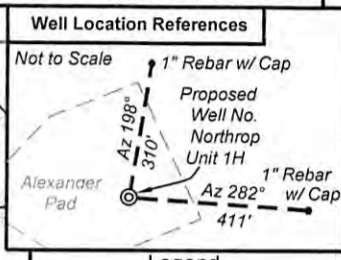
Bearing	Dist.
L1 S 69°05' W	988.3'
L2 N 45°20' W	739.5'
L3 N 67°55' W	633.4'
L4 N 37°00' E	1369.7'
L5 N 25°47' W	979.7'

No.	Par	Tax Map 4 Owner	Bk/Pg	Acres
1	34.4	Matthew W. Alexander & Linda M. Muhly	320/629	4.50
2	32	Matthew W. Alexander & Linda Marie Muhly	241/412	43.94
3	30	Kathryn J. Sisler, et al	211/302	30.50
4	34.3	Allen Kendall Jones	167/68	54.0
5	32.1	Andy H. & Carrie Kurtz	349/322	20.0
6	37.4	Larry Williams	302/410	1.16

Note: 9 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

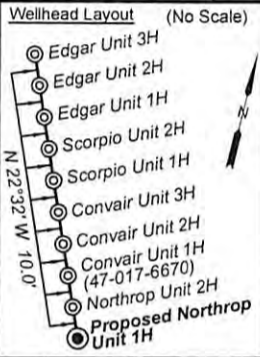


Notes:
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Northrop Unit 1H Top Hole coordinates are
 N: 306,913.92' Latitude: 39°20'08.27"
 E: 1,639,266.29' Longitude: 80°46'31.37"
 Bottom Hole coordinates are
 N: 298,501.91' Latitude: 39°18'45.44"
 E: 1,641,444.91' Longitude: 80°46'02.14"
UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,354,056.152m N: 4,351,504.504m
 E: 519,372.852m E: 520,079.319m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.



Legend

- Proposed gas well
- Found corner, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Surface tracts (approx.)



Notes:
 Well No. Northrop Unit 1H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,284,217.66'
 E: 1,703,928.47'
 Point of Entry Coordinates
 N: 14,283,849.56'
 E: 1,703,011.70'
 Bottom Hole Coordinates
 N: 14,275,846.09'
 E: 1,706,246.28'



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Kenneth J. Plum
 Kenneth J. Plum, P.S. 2216



FILE NO: 48-30-WU-14
 DRAWING NO: Northrop 1H Well Plat 11-16
 SCALE: 1" = 1200'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

RECEIVED
 DATE: November 11, 2016
 Operator's Well No. Northrop Unit 1H
 NOV 15 2016
 WELL NO 47
 COUNTY: Doddridge
 Environmental Protection PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Existing Grade - 1193' Proposed Grade - 1181' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union
 DISTRICT: West Union COUNTY: Doddridge
 SURFACE OWNER: Matthew W. Alexander & Linda Marie Muhly B. J. (Sally) Underwood; Lois Jean Braun ACREAGE: 63.94
 ROYALTY OWNER: William A. Farr; Charles Williams by Randy Williams, A.I.F.; Joseph Freeman, et ux LEASE NO: ACREAGE: 45.8; 120; 31
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ 7.500' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 16,900' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313

WW-6A1

Operator's Well Number Northrop Unit 1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Larry Williams Lease</u>			
Larry Williams	Antero Resources Appalachian Corporation	1/8+	
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	
<u>Charles Williams by Randy Williams, A.I.F. Lease</u>			
Charles Williams by Randy Williams, A.I.F.	Drilling Appalachian Corporation	1/8	
Drilling Appalachian Corporation	Antero Resources Appalachian Corporation	Assignment	
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	
<u>B.J. (Sally) Underwood Lease</u>			
B.J. (Sally) Underwood	Drilling Appalachian Corporation	1/8	LB0168/0053
Drilling Appalachian Corporation	Dominion Appalachian Development Properties, LLC	Assignment	LB0181/0667
Dominion Appalachian Development Properties, LLC	Consol Gas Appalachian Development Properties, LLC	Cert. of Amendment to the Cert. of Authority	DB0286/0101
Consol Gas Appalachian Development Properties, LLC	Consol Gas Reserves, Inc.	Certificate of Merger	DB0286/0121
Consol Gas Reserves, Inc.	Consol Gas Company, et al	Certificate of Merger	DB0286/0133
Consol Gas Company, et al	CNX Gas Company LLC	Name Change/Merger	DB0292/0469
CNX Gas Company, LLC; et al	Antero Resources Corporation	Partial Term Assignment	0317/0379
<u>Lois Jean Braun Lease</u>			
Lois Jean Braun	Antero Resources Corporation	1/8+	404/512
<u>Joseph Freeman, et ux Lease</u>			
Joseph Freeman, et ux	G.H. & J.E. Trainer	1/8	LB0027/0233
G.H. & J.E. Trainer	W.W. Hepburn	Assignment	LB0034/0244
W.W. Hepburn	Eastern Petroleum Company	Assignment	LB0034/0256
Eastern Petroleum Company	Clifton Oil & Gas Company	Assignment	DB0081/0114
Clifton Oil & Gas Company	Quaker State Oil Refining Corporation	Assignment	0056/0165
Quaker State Oil Refining Corporation	Williston Oil Development	Assignment	DB0165/0502
Williston Oil Development	Gerald W. Lauderman DBA Lauderman Oil & Gas Drilling Company, et al	Assignment	LB0100/0003
Lauderman Oil & Gas Drilling Company, et al	Michael E. Heitz	Assignment	LB0140/0677
Michael E. Heitz	HND Oil & Gas Company	Assignment	LB0141/0379
HND Oil & Gas Company	Quaker State Oil Refining Corporation	Assignment	LB0145/0492
Quaker State Corporation FKA Quaker State Oil Refining Corporation	QSE&P, Inc.	Assignment	LB0159/0474
QSE&P, Inc., et al	Belden & Blake Corporation	Assignment	LB0175/0466
Belden & Blake Corporation	Peake Energy, Inc.	Assignment	LB0181/0114

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

CONTINUED ON NEXT PAGE

RECEIVED
Office of Oil and Gas
Nov 25 2015
WV Department of Environmental Protection

02/10/2017

WW-6A1

Operator's Well Number Northrop Unit 1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I do hereby depose and say that I am the person who signed the Notice and Application for the Applicant, and that:

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted on the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) in which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Peake Energy, Inc.	North Coast Energy Eastern, Inc.	Name Change	DB0249/0343
North Coast Energy Eastern, Inc.	Exco-North Coast Energy Eastern, Inc.	Name Change	DB0277/0068
Exco-North Coast Energy Eastern, Inc.	EXCO Resources (WV), Inc.	Name Change	Exhibit 2
EXCO Resources (WV), Inc.	EXCO Resources (WV), LLC	Name Change	DB0285/0083
EXCO Resources (WV), LLC	EXCO Production Company (WV), LLC	Name Change	Exhibit 3
EXCO Production Company (WV), LLC	Antero Resources Appalachian Corporation	Assignment	LB0285/0084
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Charles C. Smith, et al Lease</u>			
Charles C. Smith, et al	Duncan Sartain	1/8	LB0068/0463
Duncan Sartain	Walter F. Tucker	Assignment	74/473
Walter F. Tucker	Roscoe B. G. Cowper	Assignment	77/502
Roscoe B. G. Cowper	Lawrence H. Aberegg	Assignment	98/233
Lawrence H. Aberegg	Hugh Spencer	Assignment	98/237
Hugh Spencer	J&J Enterprises, Inc.	Assignment	111/390
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	LB0220/0602
Eastern American Energy Corporation	Energy Corporation of America	Assignment	LB0240/0498
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	LB0272/0307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>William Ashburn Heirs Lease</u>			
William Ashburn Heirs	J.C. Smith	1/8	LB0056/0249
J.C. Smith	John W. Casto, et al	List of Heirs	SF0008/0071
John W. Casto, et al	Antero Resources Corporation	Assignment	LB0333/0509

RECEIVED
 Office of Oil and Gas
 NOV 15 2016
 WV Department of
 Environmental Protection

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

CONTINUED ON NEXT PAGE

02/10/2017

17-06791

WW-6A1
(5/13)

Operator's Well No. Northrop Unit 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I do depose and say that I am the person who signed the Notice and Application for the Applicant, and that:

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

RECEIVED
Office of Oil and Gas
NOV 5 2016
WV Department of
Environmental Protection

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>William A. Farr Lease</u>	William A. Farr	Carolyn E. Farr Trust	1/8	LB0277/0644
	Clarence E. Sigley, Sr. Trustee for the Carolyn E. Farr Trust	Antero Resources Appalachian Corporation	Assignment	LB0281/0310
	Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

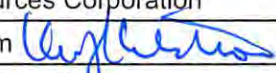
*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Kevin Kilstrom 
 Its: Senior VP Production

17-06791



November 10, 2016

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7888
Fax 303.357.7373

RECEIVED
Office of Oil and Gas
NOV 15 2016
WV Department of
Environmental Protection

RE: Northrop Unit 1H
Quadrangle: West Union 7.5'
Doddridge County/West Union District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Northrop Unit 1H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Northrop Unit 1H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink, appearing to read "H West", is written over a light blue circular stamp.

Haley West
Landman

02/10/2017

FORM WW-6A1
EXHIBIT 1

FILED

JUN 10 2013

Natalie E. Tennant,
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsos.com
E-mail: business@wvsos.com

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- Date Certificate of Authority was issued in West Virginia: 6/25/2008
- Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of incorporation.)
- Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- Other amendments: _____
(attach additional pages if necessary)
- Name and phone number of contact person. (This is optional; however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
Alvyn A. Schopp (303) 357-7310
Contact Name Phone Number
- Signature information (See below *Important Legal Notice Regarding Signature*):
Print Name of Signer: Alvyn A. Schopp Title/Capacity: Authorized Person
Signature: [Handwritten Signature] Date: June 10, 2013

***Important Legal Notice Regarding Signature:** Per West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

State of West Virginia



RECEIVED
Office of Oil and Gas
NOV 15 2009
WV Department of
Environmental Protection

Certificate

*I, Natalie E. Tennant, Secretary of State of the
State of West Virginia, hereby certify that*

an Amended Certificate of Authority of

EXCO - NORTH COAST ENERGY EASTERN, INC.

was filed in my office as required by the provisions of the West Virginia Code and was found to conform to law.

Therefore I issue this

CERTIFICATE OF AMENDMENT TO THE CERTIFICATE OF AUTHORITY

changing the name of the corporation to

EXCO RESOURCES (WV), INC.



*Given under my hand and the
Great Seal of the State of
West Virginia on this day of
December 2, 2009*

Natalie E. Tennant

Secretary of State

RECEIVED
FEB 10 2017
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

MEMORANDUM FOR THE DIRECTOR, FBI

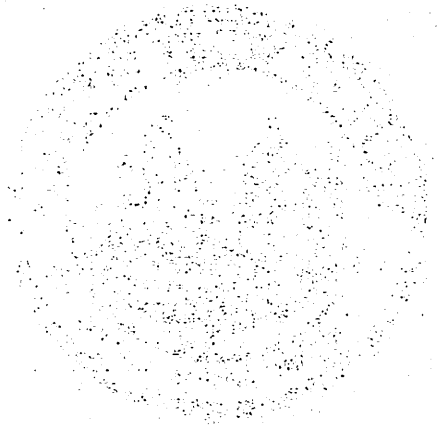
DATE: 02/09/2017

TO: DIRECTOR, FBI

FROM: SAC, [Redacted]

SUBJECT: [Redacted]

[Redacted]



(B)

FORM WW-6A1
EXHIBIT 3, PAGE 1

State of West Virginia



RECEIVED
Office of Oil and Gas
NOV 20 2016
WV Department of
Environmental Protection

Certificate

I, Natalie E. Tennant, Secretary of State of the State of West Virginia, hereby certify that

by the provisions of the West Virginia Code, Articles of Merger were received and filed
MERGING EXCO RSOUCES (PA), LLC, A QUALIFIED TX ORGANIZATION WITH EXCO RESOURCES (WV), LLC, A QUALIFIED TX ORGANIZATION, AS SURVIVORS AND CREATING THE FOLLOWING NON-QUALIFIED TX ORGANIZATIONS: BG NATURAL GAS PRODUCTION COMPANY (PA), LLC, APPALACHIA MIDSTREAM, LLC, EXCO RSOUCES (XA), LLC, BG NATURAL GAS PRODUCTION COMPANY (WV), LLC AND EXCO PRODUCTION COMPANY (PA), LLC. IN THE MERGER EXCO RSOUCES (WV), LLC CHANGED ITS NAME TO EXCO PRODUCTION COMPANY (WV), LLC.

Therefore, I hereby issue this

CERTIFICATE OF MERGER



Given under my hand and the Great Seal of the State of West Virginia on

July 1, 2010

Natalie E. Tennant

Secretary of State

02/10/2017

17-06791

FORM WW-6A1
EXHIBIT 3, PAGE 2



Hope Andrade
Secretary of State

Office of the Secretary of State

FILED

JUL 01 2010

IN THE OFFICE OF
SECRETARY OF STATE

CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that a filing instrument merging

EXCO Resources (PA), LLC
Domestic Limited Liability Company (LLC) Q
[File Number: 801275039]

EXCO Production Company (WV), LLC [Prior Name : EXCO Resources (WV), LLC]
Domestic Limited Liability Company (LLC) Q
[File Number: 801275057]

and Creating

EXCO Production Company (PA), LLC
Domestic Limited Liability Company (LLC)
[File Number: 801275082]

BG Natural Gas Production Company (PA), LLC
Domestic Limited Liability Company (LLC)
[File Number: 801275083]

BG Natural Gas Production Company (WV), LLC
Domestic Limited Liability Company (LLC)
[File Number: 801275084]

Appalachia Midstream, LLC
Domestic Limited Liability Company (LLC)
[File Number: 801275085]

EXCO Resources (XA), LLC
Domestic Limited Liability Company (LLC)
[File Number: 801275086]

has been received in this office and has been found to conform to law.

Accordingly, the undersigned, as Secretary of State, and by the virtue of the authority vested in the secretary by law, hereby issues this certificate evidencing the acceptance and filing of the merger on the date shown below.

Dated: 05/27/2010

Phone: (512) 463-5555
Prepared by: Lisa Sartin

Come visit us on the internet at <http://www.sos.state.tx.us/>
Fax: (512) 463-709
TID: 1034

Dial: 7-1-1 for Relay Services
Document: 309687440004

02/10/2017

FORM WW-6A1
EXHIBIT 3, PAGE 3



Office of the Secretary of State

Hope Andrade
Secretary of State

RECEIVED
Office of Oil and Gas
NOV 15 2016
WV Department of
Environmental Protection

Effective: 05/28/2010 12:02 pm



A handwritten signature in black ink, appearing to read "Hope Andrade".

Hope Andrade
Secretary of State

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 11/14/2016

API No. 47- 017 - 0679
Operator's Well No. Northrop Unit
Well Pad Name: Alexander Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>519372.852m</u>
County: <u>Doddridge</u>	Northing: <u>4354056.152m</u>
District: <u>West Union</u>	Public Road Access: <u>CR 28 (Nutter Fork)</u>
Quadrangle: <u>West Union 7.5'</u>	Generally used farm name: <u>Matthew W. Alexander & Linda M. Morley</u>
Watershed: <u>Headwaters Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

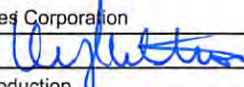
<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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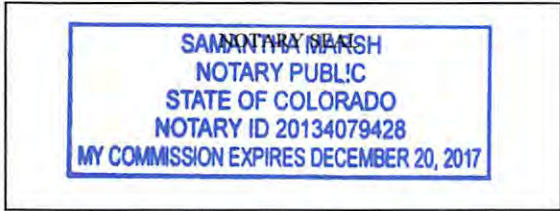
Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Kevin Kilstrom</u> 		<u>Denver, CO 80202</u>
Its:	<u>Senior VP of Production</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>smarsh@anteroresources.com</u>



Subscribed and sworn before me this 11th day of November 2016
Samantha Marsh Notary Public
 My Commission Expires 12/20/2017

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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 Office of Oil and Gas
 NOV 15 2016
 WV Department of
 Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/14/2016 **Date Permit Application Filed:** 11/14/2016

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

COAL OPERATOR

Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE

Name: PLEASE SEE ATTACHMENT
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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WV Department of Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons entitled to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Environmental Protection
02/10/2017

WW-6A
(8-13)

API NO. 47- 017 - 06791
OPERATOR WELL NO. Northrop Unit 1H
Well Pad Name: Alexander Pad

Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: asteele@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7323

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

SAMANTHA MARSH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20134079428
MY COMMISSION EXPIRES DECEMBER 20, 2017

Subscribed and sworn before me this 11th day of November 2016

Samantha Marsh Notary Public

My Commission Expires 12-20-2017

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WV Department of
Environmental Protection

02/10/2017

WW-6A Notice of Application Attachment (ALEXANDER PAD):

List of Surface Owner(s) with Proposed Disturbance associated with Alexander Well Pad:

WELL PAD – All owners were notified of all well work permit applications, and have executed signed Surface Use Agreements with Antero Resources Corporation.

TM 4 PCL 32

Owner: Matthew W. Alexander & Linda M. Muhly
Address: RR 2 Box 320
 West Union, WV 26456

Owner: Matthew W. Alexander & Linda M. Muhly (2nd Address)
Address: 58 Overlook Drive
 Bridgeport, WV 26330

ROAD AND/OR OTHER DISTURBANCE – All owners have executed signed Surface Use and/or Road Agreements with Antero Resources Corporation. However, they were only notified if their tracts were overlying the oil and gas leasehold being developed by the proposed well work.

TM 4 PCL 35

Owner: Matthew Alexander (ON LEASE)
Address: 58 Overlook Drive
 Bridgeport, WV 26330

TM 4 PCL 35

Owner: Matthew W. Alexander (2nd Address) (ON LEASE)
Address: RR 2 Box 320
 West Union, WV 26456

TM 4 PCL 28

Owner: John P. Strickling, et al (ON LEASE)
Address: HC 69 Box 34
 West Union, WV 26456

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02/10/2017

WW-6A Notice of Application Attachment (ALEXANDER PAD):**WATER SOURCE OWNERS: Within 1500'**

***NOTE:** On attached water well map 8 other water sources are identified, but they are located greater than 1500' from the subject well pad location.

TM 4 PCL 30

2 Water Wells: 1495' & 1437'

Owner: Kathryn J. Sisler, et al**Address:** 256 Shawnee Ct.
O'Fallon, IL 62269**TM 4 PCL 29**

1 Water Well: 1456'

Owner: Phillip S. Underwood, Patricia Cooper, Kathryn S. Sisler
c/o Bonnie J. Underwood**Address:** 2018 Nutter Fork
West Union, WV 26456

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02/10/2017

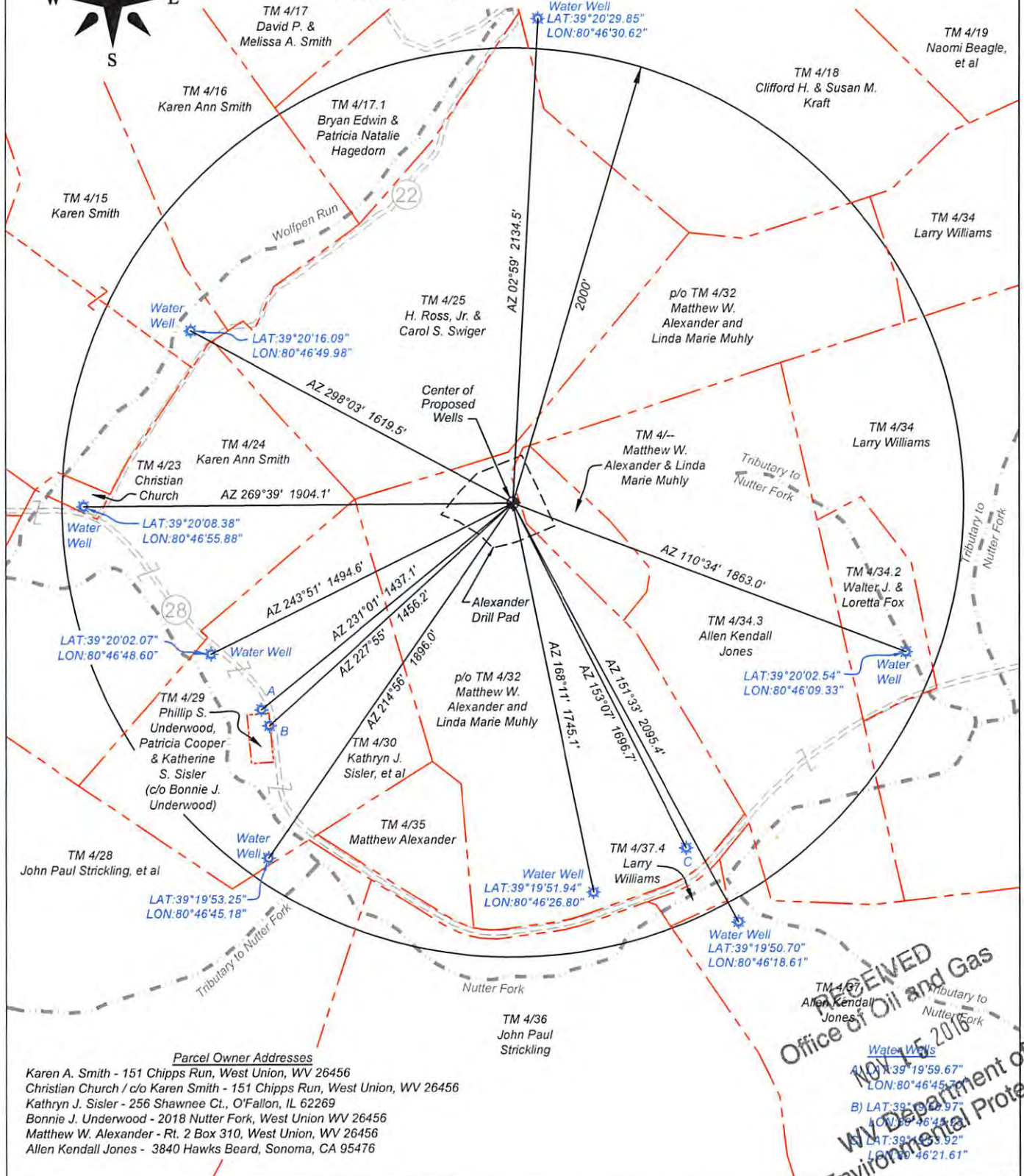
Alexander Drill Pad Water Well & Spring Map



600' 0' 600' 1200'



Scale 1" = 600'



Parcel Owner Addresses

- Karen A. Smith - 151 Chippis Run, West Union, WV 26456
- Christian Church / c/o Karen Smith - 151 Chippis Run, West Union, WV 26456
- Kathryn J. Sisler - 256 Shawnee Ct., O'Fallon, IL 62269
- Bonnie J. Underwood - 2018 Nutter Fork, West Union WV 26456
- Matthew W. Alexander - Rt. 2 Box 310, West Union, WV 26456
- Allen Kendall Jones - 3840 Hawks Beard, Sonoma, CA 95476

RECEIVED
Office of Oil and Gas
NOV 25 2016
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 05/20/2016 **Date Permit Application Filed:** 11/14/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Matthew W. Alexander & Linda M. Muhly
Address: RR 2 Box 320
West Union, WV 26456

Name: Matthew W. Alexander & Linda M. Muhly (2nd Address)
Address: 58 Overlook Dr.
Bridgeport, WV 26330

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>519350.35m (Approximate Pad Center)</u>
County:	<u>Doddridge</u>	Northing:	<u>4354069.73m (Approximate Pad Center)</u>
District:	<u>West Union</u>	Public Road Access:	<u>CR 28 (Nutter Fork)</u>
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:	<u>Matthew W. Alexander & Linda M. Muhly</u>
Watershed:	<u>Headwaters Middle Island Creek</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Appalachian Corporation
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7323
Email: asteede@anteroresources.com
Facsimile: 303-357-7315

Authorized Representative: Ashlie Steele
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7323
Email: asteede@anteroresources.com
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

02/10/2017



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

November 4, 2016

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Alexander Pad, Doddridge County ✓
Northrop Unit 1H Well site ✓

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2013-0927 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Doddridge County Route 28 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Samantha Marsh
Antero Resources Corporation
CH, OM, D-4
File

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17-06791

List of Anticipated Additives Used for Fracturing or Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Silica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-9
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-olcompound with methyloxirane	38172-91-7

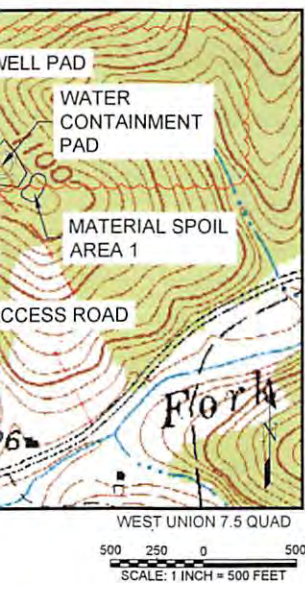
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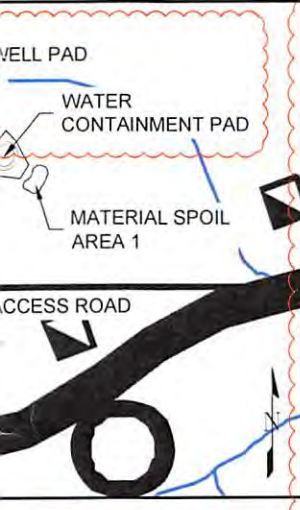


WELL HEAD LAYOUT					
WELL NAME	API #	NAD 83 (WV NORTH ZONE)			
		NORTHING	EASTING	LATITUDE	LONGITUDE
NORTHROP UNIT 1H	47-017-06669-00	306940.0793	1607828.8985	39.33568750°	-80.77519369°
NORTHROP UNIT 2H	-	306949.3163	1607825.0672	39.33571271°	-80.77520769°
CONVAIR UNIT 1H	-	306958.5532	1607821.2358	39.33573792°	-80.77522170°
CONVAIR UNIT 2H	-	306967.7902	1607817.4045	39.33576313°	-80.77523571°
CONVAIR UNIT 3H	-	306977.0271	1607813.5732	39.33578834°	-80.77524972°
SCORPIO UNIT 1H	-	306986.2640	1607809.7418	39.33581355°	-80.77526373°
SCORPIO UNIT 2H	-	306995.5010	1607805.9105	39.33583876°	-80.77527774°
EDGAR UNIT 1H	-	307004.7379	1607802.0791	39.33586397°	-80.77529175°
EDGAR UNIT 2H	-	307013.9748	1607798.2478	39.33588918°	-80.77530575°
EDGAR UNIT 3H	-	307023.2117	1607794.4165	39.33591439°	-80.77531976°

WELL HEAD LAYOUT					
WELL NAME	API #	NAD 27 (WV NORTH ZONE)		UTM ZONE 17 (METERS)	
		NORTHING	EASTING	NORTHING	EASTING
NORTHROP UNIT 1H	47-017-06669-00	306904.6798	1639270.1187	4354053.3544	519374.0655
NORTHROP UNIT 2H	-	306913.9168	1639266.2874	4354056.1490	519372.8513
CONVAIR UNIT 1H	-	306923.1538	1639262.4560	4354058.9435	519371.6372
CONVAIR UNIT 2H	-	306932.3909	1639258.6247	4354061.7382	519370.4231
CONVAIR UNIT 3H	-	306941.6279	1639254.7933	4354064.5327	519369.2089
SCORPIO UNIT 1H	-	306950.8649	1639250.9620	4354067.3273	519367.9947
SCORPIO UNIT 2H	-	306960.1019	1639247.1306	4354070.1219	519366.7805
EDGAR UNIT 1H	-	306969.3389	1639243.2992	4354072.9165	519365.5664
EDGAR UNIT 2H	-	306978.5759	1639239.4679	4354075.7110	519364.3522
EDGAR UNIT 3H	-	306987.8129	1639235.6365	4354078.5056	519363.1380

SHEET INDEX	
PAGE NO.	DESCRIPTION
1	COVER PAGE & LOCATION MAP
2	SCHEDULE OF QUANTITIES
3	NOTES
4	EXISTING CONDITIONS
5	OVERALL PLAN
6 - 7	SITE PLAN
8	WELL PAD GRADING PLAN
9	WATER CONTAINMENT PAD GRADING PLAN
10	WELL PAD CROSS SECTIONS AND PROFILE
11	WATER CONTAINMENT PAD CROSS SECTIONS AND PROFILE
12 - 13	ACCESS ROAD CROSS SECTIONS AND PROFILE
14 - 19	DETAILS
20 - 21	RECLAMATION PLAN

LIMITS OF DISTURBANCE				
DESCRIPTION	PERMITTED AREA (ACRES)	MODIFICATION AREA (ACRES)	TOTAL AREA (ACRES)	AFFECTED TAX PARCELS
WELL PAD	1.64	-0.01	1.63	MATTHEW W. ALEXANDER & LINDA M. MUHLY TAX MAP: 4 PARCEL: 32 DB: 320 / PG: 629
WATER CONTAINMENT PAD	1.90	0.02	1.92	
ACCESS ROAD	0.16	0.00	0.16	
MATERIAL SPOIL AREA 1	0.68	0.01	0.69	
WELL PAD	4.39	0.08	4.47	MATTHEW W. ALEXANDER & LINDA M. MUHLY TAX MAP: 4 PARCEL: 32 DB: 241 / PG: 412
WATER CONTAINMENT PAD	0.89	0.01	0.70	
STAGING AREA	1.00	0.00	1.00	
ACCESS ROAD	6.66	-0.10	6.56	
TOPSOIL SPOIL AREA 1	1.40	-0.07	1.33	MATTHEW W. ALEXANDER TAX MAP: 4 PARCEL: 35 DB: 276 / PG: 001
TOPSOIL SPOIL AREA 2	0.88	0.00	0.88	
MATERIAL SPOIL AREA 1	0.06	-0.02	0.04	
MATERIAL SPOIL AREA 2	1.61	0.06	1.67	
ACCESS ROAD	2.11	0.58	2.69	JOHN P. STRICKLING, ET AL TAX MAP: 4 PARCEL: 28 DB: 028 / PG: 314
CO ROUTE 28 IMPROVEMENTS	0.15	-0.15	0.00	
TOPSOIL SPOIL AREA 1	0.22	-0.09	0.13	
ACCESS ROAD	0.01	0.01	0.02	
CO ROUTE 28 IMPROVEMENTS	0.56	-0.56	0.00	JOHN P. STRICKLING, ET AL TAX MAP: 4 PARCEL: 28 DB: 028 / PG: 314
TURNOUT PAD	0.00	0.51	0.51	
CO ROUTE 28 IMPROVEMENTS	0.25	-0.25	0.00	
TOTAL	24.37	0.03	24.40	
TOTAL WOODED ACRES DISTURBED	22.35	0.14	22.49	
TOTAL NON-WOODED ACRES DISTURBED	2.02	-0.11	1.91	



WARNING
SHEETS, FOR
LAYOUTING, ANY SET
SHALL NOT BE
USED.
AND/OR GRAY

NO.	REVISION	BY	DATE	REVISION				
				DEP COMMENTS & LOD REVISION	DESIGN CHANGE	WELL PAD DESIGN AND QUANTITIES	WELL PAD DESIGN AND QUANTITIES	DETAILS, LOD TABLE & WELL HEAD
1	Δ	KLF	07-28-14					
2	Δ	KLF	02-24-15					
3	Δ	KLF	03-11-16					
4	Δ	AER	05-27-16					
5	Δ	BHH	06-07-16					

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PROJ. NO: 134389
ACAD FILE: COVER.dwg

**ALEXANDER WELL & W.C. PAD
COVER PAGE & LOCATION MAP**

ANTERO RESOURCES CORPORATION
ALEXANDER WELL & WATER CONTAINMENT PAD
WEST UNION DISTRICT
DODDRIDGE COUNTY WEST VIRGINIA

11/23/16

Received
Office of Oil & Gas
NOV 28 2016

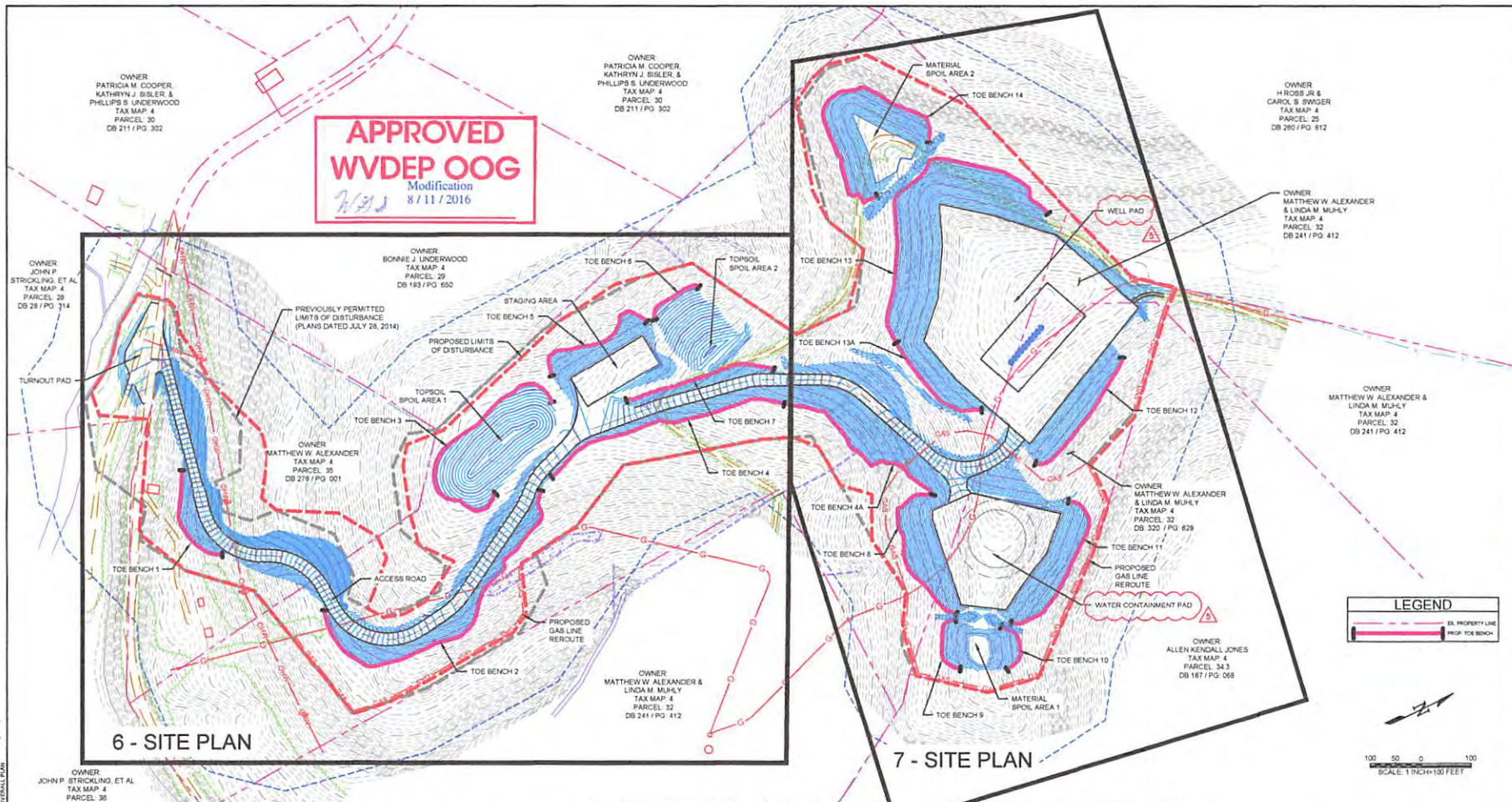
ISSUED FOR CONSTRUCTION



DESIGNED BY: RAP
MODIFIED BY: KLF
CHECKED BY: JMF
DATE: 06-03-2014
SCALE:
ORIGINAL SCALE IN INCHES FOR REDUCED PLANS
CONSTRUCTION

SEAL

1
02/10/2017



NO.	REVISION	BY	DATE
1	DEP COMMENTS & LOD REVISION	KLF	07/28/14
2	DESIGN CHANGE	KLF	02-24-15
3	WELL PAD DESIGN AND QUANTITIES	KLF	09-11-16
4	WELL PAD DESIGN AND QUANTITIES	AER	06-07-16
5	DETAILS, LOD TABLE & WELL HEAD	BHH	06-07-16

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OWNER: MATTHEW W. ALEXANDER & LINDA M. MULLY
TAX MAP 4
PARCEL 32
DB 241 / PG. 412

OWNER: ALLEN KENCALL JONES
TAX MAP 4
PARCEL 34 3
DB 187 / PG. 068

OWNER: JOHN P. STRICKLING, ET AL
TAX MAP 4
PARCEL 28
DB 28 / PG. 314

OWNER: PATRICIA M. COOPER, KATHRYN J. SISLER, & PHILLIPS S. UNDERWOOD
TAX MAP 4
PARCEL 30
DB 211 / PG. 302

OWNER: BONNIE J. UNDERWOOD
TAX MAP 4
PARCEL 29
DB 193 / PG. 650

OWNER: H. ROSE JR. & CAROL S. SWINGER
TAX MAP 4
PARCEL 26
DB 260 / PG. 612

OWNER: MATTHEW W. ALEXANDER & LINDA M. MULLY
TAX MAP 4
PARCEL 32
DB 241 / PG. 412

OWNER: JOHN P. STRICKLING, ET AL
TAX MAP 4
PARCEL 28
DB 28 / PG. 314

OWNER: JOHN P. STRICKLING, ET AL
TAX MAP 4
PARCEL 28
DB 28 / PG. 314

OWNER: JOHN P. STRICKLING, ET AL
TAX MAP 4
PARCEL 28
DB 28 / PG. 314

ALEXANDER WELL & W.C. PAD OVERALL PLAN

ANTWERP RESOURCES CORPORATION
ALEXANDER WEST & WATER CONTAINMENT PAD
WEST UNION DISTRICT
WEST VIRGINIA
DODDRIIDGE COUNTY

DESIGNED BY: RLP
MODIFIED BY: KLF
CHECKED BY: JMF
DATE: 09-03-2014
SCALE:
ORIGINAL SCALE IN INCHES FOR REDUCED PLAN
0 0.5 1.0 1.5 2.0
CONSTRUCTION
5
5 of 21 sheets

TABLE 4 - TOE KEY EXCAVATION QUANTITIES

Toe Bench No.	Location	Length of Slope (ft)	Anticipated Toe Key Depth - Downhill Side (ft)	Anticipated Toe Key Depth - Uphill Side (ft)	Width at Bottom of Toe Key (ft)	Total Overexcavation Volume (Toe Key) (CY)
1	ACCESS ROAD STA 2+00 - 4+50	216	4.0	9.7	15	1,407
2	ACCESS ROAD STA 7+00 - 12+50	693	8.0	12.2	15	6,703
3	TOPSOIL SPOIL AREA 1	512	4.0	8.8	15	2,943
4	ACCESS ROAD STA 13+00 - 18+00	500	5.0	11.9	15	4,458
4A	ACCESS ROAD STA 18+00 - 21+50	373	5.0	11.9	15	3,358
5	STAGING AREA	278	4.0	11.1	15	2,190
7	TOPSOIL SPOIL AREA 2	123	4.0	10.0	15	643
7	ACCESS ROAD STA 15+00 - 17+50	308	5.0	10.3	15	2,271
8	SOUTH SIDE OF AUXILIARY PAD	338	5.0	10.8	15	2,665
9	SOUTH SIDE OF MATERIAL SPOIL AREA 1	134	4.0	10.0	15	919
10	NORTH SIDE OF MATERIAL SPOIL AREA 1	117	5.0	11.5	15	1,008
11	NORTHEAST SIDE OF AUXILIARY PAD	334	5.0	12.3	15	3,158
12	EAST SIDE OF WELL PAD	280	8.5	13.8	15	3,279
13	WEST SIDE OF WELL PAD	873	8.5	10.9	15	5,525
13A	SOUTH SIDE OF WELL PAD	232	4.0	9.4	15	1,467
14	MATERIAL SPOIL AREA 2	534	8.0	13.8	15	6,164
TOTAL						49,357

TOE KEY, BENCHING, DRAINAGE QUANTITIES - AGGREGATE DRAINAGE OPTION

Toe Bench No.	Location	Length (ft)	No. 37 Stone Toe Key (TONS)	No. 37 Stone Drainage Bond Benches (TONS)	COOT Type 2 or R3 Stone / Outlet Diffuser	Perforated Pipe (ft)	4-inch SCH40 Galv Pipe (ft)	Non-Woven Geotextile (SQ)	Estimated Rawrock Material to Install Bench Detail (CY)
1	ACCESS ROAD STA 2+00 - 4+50	216	59	63	1	648	170	373	1,306
2	ACCESS ROAD STA 7+00 - 12+50	693	191	203	4	2,079	450	1,207	4,447
3	TOPSOIL SPOIL AREA 1	512	141	28	2	1,024	300	587	1,943
4	ACCESS ROAD STA 13+00 - 18+00	500	138	28	2	1,020	230	870	1,904
4A	ACCESS ROAD STA 18+00 - 21+50	373	103	312	3	1,865	380	1,242	5,385
5	STAGING AREA	278	78	99	2	834	210	553	1,784
7	TOPSOIL SPOIL AREA 2	123	34	79	1	492	140	341	1,381
7	ACCESS ROAD STA 15+00 - 17+50	308	85	17	1	618	200	306	868
8	SOUTH SIDE OF AUXILIARY PAD	338	93	211	2	1,352	330	820	3,706
9	SOUTH SIDE OF MATERIAL SPOIL AREA 1	134	37	43	1	402	140	248	880
10	NORTH SIDE OF MATERIAL SPOIL AREA 1	117	32	41	1	351	100	229	938
11	NORTHEAST SIDE OF AUXILIARY PAD	334	92	191	2	1,336	320	857	3,751
12	EAST SIDE OF WELL PAD	280	77	171	2	1,120	250	753	2,695
13	WEST SIDE OF WELL PAD	873	185	627	5	3,385	650	2,411	8,637
13A	SOUTH SIDE OF WELL PAD	232	64	71	1	698	170	417	1,681
14	MATERIAL SPOIL AREA 2	534	147	177	3	1,602	360	1,012	3,427
TOTALS			1,852	2,360	34	19,782	4,390	12,084	44,681

ATTACHED MAPS: JOHN STRICKLING, ET AL, PARCEL 28, DB 28, PG. 314; PATRICIA M. COOPER, KATHRYN J. SISLER, & PHILLIPS S. UNDERWOOD, TAX MAP 4, PARCEL 30, DB 211, PG. 302; BONNIE J. UNDERWOOD, TAX MAP 4, PARCEL 29, DB 193, PG. 650; H. ROSE JR. & CAROL S. SWINGER, TAX MAP 4, PARCEL 26, DB 260, PG. 612; MATTHEW W. ALEXANDER & LINDA M. MULLY, TAX MAP 4, PARCEL 32, DB 241, PG. 412; ALLEN KENCALL JONES, TAX MAP 4, PARCEL 34 3, DB 187, PG. 068; JOHN P. STRICKLING, ET AL, TAX MAP 4, PARCEL 28, DB 28, PG. 314.

Antero Resources Corporation Site Construction Plan for Alexander Well Pad & Water Containment Pad

Antero Resources Corporation (Antero) is submitting the following Site Construction Plan in compliance with §35-8-5.5. This plan is submitted in conjunction with the Alexander Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection and Office of Oil and Gas, and certified by Kleinfelder, a West Virginia registered professional engineer.

Requirement §5.5.a. *The plan should describe the nature and purpose of the construction project and identify the procedures for construction that will be used to achieve site stability. The plan shall be considered conditions of the permit and be enforceable as such.*

Antero Response

The nature and purpose of the subject project is to perforate, fracture, and complete one or more horizontal shallow wells. Procedures to achieve site stability include seeding and mulching of earth disturbed areas and implementation of erosion and sediment best management practices (BMPs). Details of seeding and mulching rates as well as procedures for installation and maintenance of erosion and sediment BMPs are outlined on page 3 of "Alexander Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans" (Site Design) prepared and certified by Kleinfelder of West Virginia.

These procedures will be considered as conditions of the permit and shall be inspected and maintained for continual compliance measures outlined in §35-8-5.5.

Requirement §5.5.b.1. *A vicinity map location the site in relation to the surrounding area and roads,*

Antero Response

Please refer to the vicinity maps on page 1 for the location of the site in relation to the surrounding area and roads.

Requirement §5.5.b.2. *A plan view site map at a scale of one inch equal to one hundred feet (1" = 100') or greater that shows appropriate detail of all site features and:*

Requirement §5.5.b.2.A. *Clearly identifies the limit of disturbance for the project;*

Antero Response

"Overall Plan" and "Site Plan" maps are included on pages 5-7 of the Site Design.

Requirement §5.5.b.2.B. *Provides existing topographic information on a contour interval that affords sufficient detail to illustrate site terrain conditions*

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Antero Response

Please refer to the "Existing Conditions" map on page 4 of the Site Design for the current topographic conditions for the constructed pad on a contour interval that affords sufficient detail to illustrate site terrain conditions.

Requirement §5.5.b.2.C. Identifies proposed cut and fill areas with grading contours at an interval that provides sufficient detail to accurately depict slope ratios, indicating top and bottom of slopes; and

Antero Response

Please refer to "Overall Plan" and "Site Plan" maps on pages 5-7 as well as the "Well Pad Grading Plan," "Water Containment Pad Grading Plan," "Well Pad Cross Sections and Profile," "Water Containment Pad Cross Sections and Profile," and "Access Road Cross Sections and Profile" on pages 8-13 of the Site Design for proposed cut and fill areas with grading contours.

Requirement §5.5.b.2.D. Identifies any existing structures, roads, water bodies, and other critical areas within the area that would most likely be affected by the construction.

Antero Response

Please refer to "Overall Plan" and "Site Plan" maps on pages 5-7 for the maps identifying any structures, roads, water bodies, and other critical areas within the area of interest that would be most likely affected by construction.

Requirement §5.5.b.3. A cross-section of the length and width of the location, providing cut and fill volumes; and

Antero Response

Please refer to "Overall Plan" and "Site Plan" maps on pages 5-7 as well as the "Well Pad Grading Plan," "Water Containment Pad Grading Plan," "Well Pad Cross Sections and Profile," "Water Containment Pad Cross Sections and Profile," and "Access Road Cross Sections and Profile" on pages 8-13 for a cross-section of the location. The cut and fill volumes can be found in "Schedule of Quantities" on page 2.

Requirement §5.5.b.4. Any other engineering designs or drawings necessary to construct the project.

Antero Response

All other engineering designs and drawings necessary to construct this project are included in the Site Design.

Requirement §5.5.c. At a minimum, site construction shall be conducted in accordance with the following criteria:

Antero Response

All Antero contractors shall be notified of and comply with the measures outlined in Section 5.5.c. of §35-8.

Requirement §5.5.c.1. All woody material, brush, and trees shall be cleared from the site area and kept to the minimum necessary for proper construction, including the installation of necessary sediment controls. Trees six inches in diameter and larger shall be cut and logs stacked;

Antero Response

The Site Design outlines measures to maintain compliance with Section 201 of the WVDOH Specifications which outlines clearing and grubbing measures. Please refer to "Notes" on page 3 of the Site Design.

Requirement §5.5.c.2. *Topsoil shall be removed from construction areas and stockpiled for reuse during reclamation. In woodland areas, tree stumps, large roots, large rocks, tree and leaf debris, and ground vegetation shall be removed prior to actual site constructions;*

Antero Response

The Site Design outlines procedures for stripping and stocking topsoil. Please refer to "Notes" on page 3 of the Site Design. In addition, soil for stockpiling and use as fill shall be further compliant with measures outlined in Section 5.5.c.2. of §35-8-5.5.

Requirement §5.5.c.3. *No embankment fill shall be placed on frozen material;*

Antero Response

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.3. of §35-8-5.5.

Requirement §5.5.c.4. *The fill material shall be clean mineral soil, free of roots, woody vegetation, stumps, sod, large rocks, frozen soil or other objectionable material;*

Antero Response

The Site Design outlines procedures for stripping and stocking topsoil. Please refer to "Notes" on page 3 of the Site Design. In addition, soil shall be further defined to the measures outlined in Section 5.5.c.4. of §35-8-5.5.

Requirement §5.5.c.5. *Embankment material shall exhibit adequate soil strength and contain the amount of moisture to ensure that compaction will be achieved;*

Antero Response

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.5. of §35-8-5.5.

Requirement §5.5.c.6 *Earthen fill slopes should be constructed with slopes no steeper than a ratio of two to one (2:1);*

Antero Response

The Site Design outlines all earthen fill slopes to be constructed with slopes no steeper than a ratio of two to one (2:1).

Requirement §5.5.c.7. *Fill material will be placed in lifts or layers over the length of the fill. Lift thickness of soil shall be as thin as the suitable random excavated material will permit, typically from six to twelve (12) inches; and*

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Antero Response

Please refer to the "Notes" on page 3 of the Site Design. Fill shall be placed in horizontal lifts of maximum loose depth of 12 inches. Compaction will be performed with a compactor with a minimum of five ton static drum weight vibratory roller or five ton static drum weight sheeps footed compactor as appropriate for the type of soil material at the site or other compactor approved by the Engineer.

Requirement §5.5.c.8. *The size of rock lifts shall not exceed thirty-six (36) inches. The rock shall not be greater in any dimension than thirty-six (36) inches;*

Antero Response

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.8. of §35-8-5.5.

Requirement §5.5.c.9. *Compaction shall be obtained by compaction equipment or by routing the hauling equipment over the fill so that the entire surface of each fill lift is compacted by at least one wheel or tread track of equipment or by a compactor. Each lift shall be compacted before beginning the next lift;*

Antero Response

Compaction compliance measures are outlined in the "Notes" on page 3. Compaction is required with a compactor with a minimum of five ton static drum weight vibratory roller or five ton static drum weight sheeps footed compactor as appropriate for the type of soil material at the site or other compactor approved by the Engineer.

Requirement §5.5.c.10. *Surface water diversion ditches shall be constructed above the disturbed area to intercept water and to divert surface water runoff around the site; and*

Antero Response

"Notes" and "Site Plan" on pages 3 and 6-7 of the Site Design identifies the surface diversions used to prevent surface water and subsurface water from flowing on to the well pad and coming into contact with the stormwater associated with the well pad. Additional Erosion & Sediment BMPs will be used to prevent sediment discharges from the project.

Requirement §5.5.c.11. *In areas of steep terrain, a terraced bench shall be constructed at the base of the slope where fill is to be placed, creating a toe foundation and aid in holding fill material. Additional terracing shall be constructed from each additional fifty (50) vertical feet of slope and shall be a minimum of ten (10) feet wide.*

Antero Response

All Antero contractors shall be notified of and comply with the measures outlined in Section 5.5.c.11.. of §35-8-5.5.

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Antero Resources Corporation Erosion and Sediment Control Plan for Alexander Well Pad & Water Containment Pad

Antero Resources Corporation (Antero) is submitting the following narrative and set of drawings in compliance with §35-8-5.4. This plan is submitted in conjunction with the Alexander Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection and Office of Oil and Gas, and certified by Kleinfelder, a West Virginia registered professional engineer.

Requirement §5.4.b.1. *A general sequence of events that describe in relative terms how and when each construction phase (i.e. clearing and grubbing, mass grading, stabilization) will occur and when each erosion and sediment control best management practice ("BMP") will be installed;*

Antero Response:

The following includes a general sequence of events that describe in relative terms how and when each construction phase is anticipated to occur and erosion and sediment control BMPs to be installed. Please refer to the Alexander Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans (Site Design) prepared and certified by Kleinfelder for specific construction measures. Compliance with the measures outlined in the Site Construction Plan (§35-8-5.4) submitted in conjunction with this plan will also be maintained.

1. A pre-construction conference will be held on site with contractor to review the construction drawings and provide any requested guidance.
2. Stake/Flag disturbed work area, clearly identifying wetland and stream edges and buffers. Install signs to designate the area and orange safety fence to identify important project attributes such as approved access roads, no refueling zones, wetland/stream bounds etc.
3. Construct the construction entrance.
4. Construct all proposed sediment control devices as soon as clearing and Grubbing operations allow. Diversions and sediment basins shall be seeded and mulched immediately
5. Prior to grading or other earth disturbance on the parcel, permanent down slope BMPs are to be installed.
6. Clear and grub, remove topsoil and place as shown on the plans. Topsoil stockpile to be seeded and mulched. E&S BMPs shall be constructed around topsoil stockpiles as shown.
7. Grading operations as required. Cut slopes and all slopes shall be topsoiled as needed. Ditch lines shall be cleaned. All ditches will have at least grass lining protection or as specified in site calculations on Sheet 4.
8. The Access Road shall be constructed up to the proposed pads. The Access Road shall receive a stone surface.
9. Install proposed equipment pad and equipment pad berms
10. Culvert inlet and outlet protection shall be constructed immediately upon placement of inlets and culverts. Installation of matting and/or rip rap to occur once ditches are constructed.
11. Side slope stabilization matting and stabilization shall occur as soon as possible.
12. At the end of each work day, where the parcel has been graded, including any stripping, stumping, leveling, 2:1 on side slopes, etc. BMPs are to be installed. In no case is the contractor

to leave the job site at the end of the work day without temporary or permanent BMPs being installed. The contractor is not required to maintain waterbars during the work day unless the environmental inspector determines that there is a risk or a rain event that warrants their immediate installation.

13. When final grade is achieved, topsoil to be placed on all disturbed areas not lines. Seed all disturbed areas as required. A soil sample should be taken and tested to determine recommended rates. If no soils sample is taken the following rates should be applied as a minimum: Lime at a rate of 4 tons per acres. Fertilize at a rate of 500 lbs. of 10-20-20 per acres. Seed with 45 lbs. per acre of tall fescue and 20 lbs. per acre of perennial rye grass.
14. Lime, fertilizer, and seed will be applied. Hydro-mulch products shall be mixed and installed in accordance with manufacture's specifications, or erosion control blanket shall be installed per plans & specifications.
15. Final seeding must occur within 7 days of final grading.
16. When site is stabilized, all erosion and sediment control measures can be removed and repairs/stabilize those areas in accordance with state standards.
17. Make modifications for permanent stormwater management
18. Final site inspection. A notice of termination should be filed with DEP upon final stabilization.

Requirement §5.4.b.2. *A description of the stabilization methods to be used, including the application rates for temporary and permanent seeding and mulching, and provide the timeframes for establishing stabilization*

Antero Response:

Stabilization methods used include seeding and mulching of disturbed areas as well as the implementation of erosion and sediment control BMPs. Please refer to "Notes" on page 3 and "Details" on pages 15-20 for detailed descriptions of the different stabilization methods to be used. Seeding and mulching is to be in accordance with the WVDOT Standard Specifications unless specified otherwise in the plans or unless specified otherwise by the construction engineer or Antero representative. Please refer to "Erosion and Sediment Control Narrative" under Notes on page 3 of the Site Design for more specific information regarding application, liming, and mulching rates.

Erosion and sediment BMPs will be constructed, stabilized, and functional before site disturbance begins within the tributary areas of those BMPs. In a timely manner after earth disturbance activities cease, Antero shall stabilize any areas disturbed by the activities. During non-germination periods, mulch must be applied at the specified rates. Disturbed areas which are not at finish grade and which will be re-disturbed within 1 year will be stabilized in accordance with the temporary vegetative stabilization and specifications. Disturbed areas which are finished grade or which will not be re-disturbed within 1 year will be stabilized in accordance with the permanent vegetative stabilization specification. Please refer to "Notes" on page 3 for more information regarding timeframes for establishing stabilization and erosion and sediment BMPs.

The site shall be considered to have achieved full stabilization when it has a minimum uniform 70% perennial vegetative cover or other permanent non-vegetative cover with a density sufficient to resist accelerated surface erosion and subsurface characteristics to resist sliding and other movements. Until the site achieves final stabilization, Antero will assure that the best management practices (BMPs) are implemented, inspected, operated, and maintained. As such, Antero will maintain written inspection logs. All maintenance work, including cleaning, repair, replacement, regarding, and re-stabilization shall be performed immediately upon discovery of deficiency. After final stabilization has been achieved,

temporary erosion and sediment BMPs controls will be removed. Areas disturbed during removal of the BMPs will be stabilized immediately.

Requirement §5.4.b.3. *Details of specifications for the erosion and sediment control BMPs employed on the project.*

Antero Response:

Please refer to the "Notes" and "Details" on pages 3 and 15-20 in the Site Design for specifications including instructions for installation, inspection, and maintenance for erosion and sediment control BMPs employed at this site.

Requirement §5.4.c.1. *A vicinity map locating the site in relation to the surrounding area and roads;*

Antero Response:

A vicinity map locating the site in relation to the surrounding area and roads is included on page 1 of the Site Design.

Requirement §5.4.c.2 *A plan view site map at a scale of one inch equal to one hundred feet (1"=100') or greater, showing appropriate detail of all site features, including the identification of site access that provides for a stabilized construction entrance and exit to reduce tracking of sediment onto public or private roads; and*

Antero Response:

"Overall Plan" and "Site Plan" maps are included on pages 5-7 of the Site Design. Specific design, layout and inspection and maintenance notes for a stabilized construction entrance are included in the "Notes" verbiage on page 3.

Requirement §5.4.c.3. *The location of all proposed erosion and sediment control BMPs*

Antero Response:

"Notes," "Overall Plan," and "Site Plan" maps included on pages 3 and 5-7 of the Site Design locate all proposed erosion and sediment control BMPs.