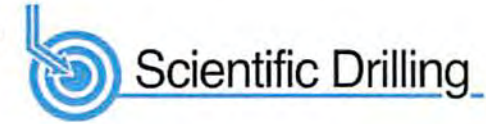




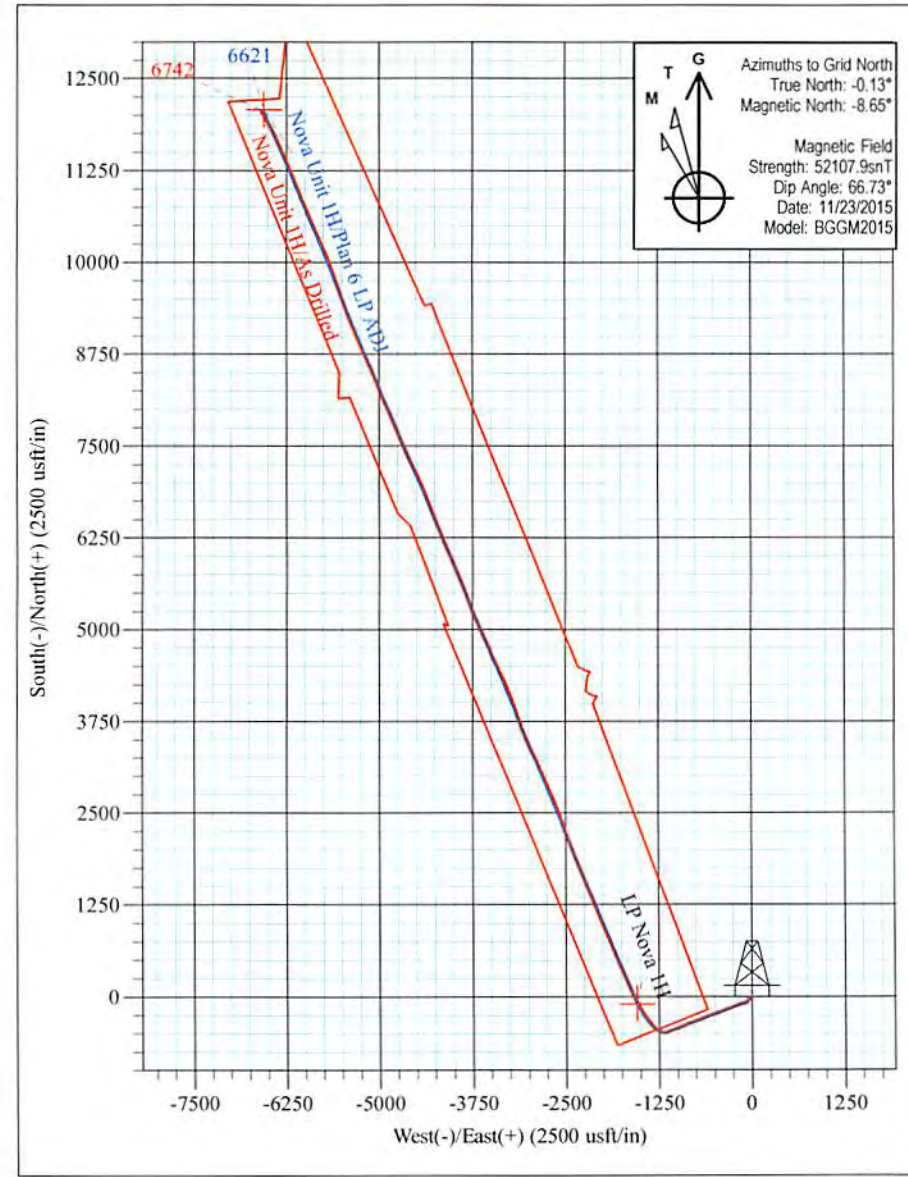
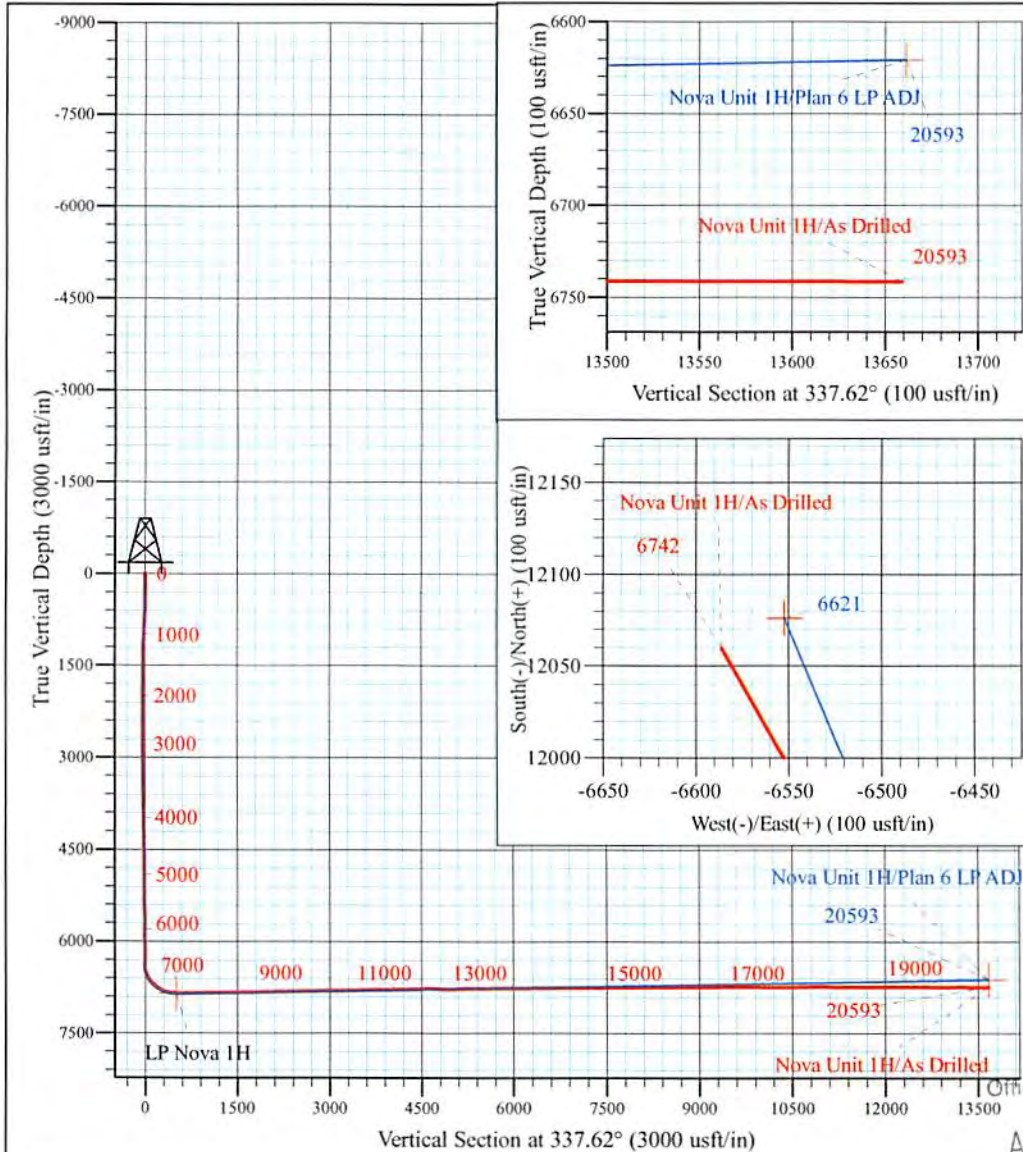
Cofor Pad: Outback Morton Nova Grape Rainer  
 Nova Unit 1H  
 Plan 6 LP ADJ  
 Paterson 347: 1189' GL + 25' KB @ 1214.0usft  
 Doddridge County WV

PROJECT DETAILS:  
 Geodetic System: Universal Transverse Mercator (US Survey Feet)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: 17N (84 W to 78 W)  
 System Datum: Mean Sea Level



WELL DETAILS: **Nova Unit 1H SHL**

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	14270993.57	1696918.33	39° 17' 57.676 N	80° 48' 0.996 W



RECEIVED  
 Office of Oil and Gas  
 AUG 21 2015  
**Nova Unit 1H**  
**Approx. BHL**  
**39° 19' 57.053 N 80° 49' 24.505 W**

Shane Rhodes  
 13:31, December 18 2015  
 Scientific Drilling International  
 124 Vista Drive  
 Charleroi, PA 15022



Scientific Drilling International  
Survey Report



RECEIVED  
Office of Oil and Gas

AUG 21 2017

WV Department of  
Environmental Protection

<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

<b>Project</b>	Doddridge County WV, McClellan District		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Zone 17N (84 W to 78 W)		

<b>Site</b>	Cofor Pad: Outback Morton Nova Grape Rainer, Site Center: Outback Unit 1H, Nova 2H				
<b>Site Position:</b>		<b>Northing:</b>	14,270,983.37 usft	<b>Latitude:</b>	39° 17' 57.576 N
<b>From:</b>	Map	<b>Easting:</b>	1,696,920.97 usft	<b>Longitude:</b>	80° 48' 0.962 W
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.13 °

<b>Well</b>	Nova Unit 1H, Marcellus					
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b>	14,270,993.57 usft	<b>Latitude:</b>	39° 17' 57.676 N
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b>	1,696,918.32 usft	<b>Longitude:</b>	80° 48' 0.996 W
<b>Position Uncertainty</b>		2.0 usft	<b>Wellhead Elevation:</b>	1,214.0 usft	<b>Ground Level:</b>	1,189.0 usft

<b>Wellbore</b>	Original Wellpath				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	BGGM2015	10/4/2015	-8.52	66.74	52,124
	BGGM2015	11/23/2015	-8.52	66.73	52,108

<b>Design</b>	As Drilled				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.0	0.0	0.0		337.62

<b>Survey Program</b>	Date 12/18/2015				
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
112.0	6,387.0	Survey #6 Final Def Gyro (Original Wellpa	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4	
6,413.0	20,593.0	Survey #7 - SDI MWD (Original Wellpath)	SDI MWD	Scientific Drilling Intl. MWD - Standard ver 1.0.1	

<b>Survey</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Vertical Section (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
112.0	0.22	166.61	112.0	-0.2	0.0	-0.2	0.20	0.20	0.00	
<b>First SDI Gyro @ 100 MD</b>										
137.0	0.20	154.44	137.0	-0.3	0.1	-0.3	0.20	-0.08	-48.68	
162.0	0.20	170.74	162.0	-0.4	0.1	-0.4	0.23	0.00	65.20	
187.0	0.27	166.43	187.0	-0.5	0.1	-0.5	0.29	0.28	-17.24	
212.0	0.32	170.30	212.0	-0.6	0.2	-0.6	0.22	0.20	15.48	
237.0	0.38	180.24	237.0	-0.8	0.2	-0.8	0.34	0.24	39.76	



Scientific Drilling International  
Survey Report



**Company:** Antero Resources  
**Project:** Doddridge County WV  
**Site:** Cofor Pad: Outback Morton Nova Grape Rainer  
**Well:** Nova Unit 1H  
**Wellbore:** Original Wellpath  
**Design:** As Drilled

**Local Co-ordinate Reference:** Well Nova Unit 1H  
**TVD Reference:** Paterson 347: 1189' GL + 25' KB @ 1214.0usft  
**MD Reference:** Paterson 347: 1189' GL + 25' KB @ 1214.0usft  
**North Reference:** Grid  
**Survey Calculation Method:** Minimum Curvature  
**Database:** Antero NE

RECEIVED  
Office of Oil and Gas

AUG 21 2017

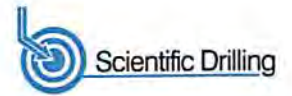
WV Department of  
Environmental Protection

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
262.0	0.38	180.84	262.0	-0.9	0.2	-0.9	0.02	0.00	2.40
287.0	0.32	188.98	287.0	-1.1	0.1	-1.0	0.31	-0.24	32.56
312.0	0.23	183.88	312.0	-1.2	0.1	-1.2	0.37	-0.36	-20.40
337.0	0.24	188.83	337.0	-1.3	0.1	-1.2	0.09	0.04	19.80
362.0	0.21	163.27	362.0	-1.4	0.1	-1.3	0.42	-0.12	-102.24
387.0	0.61	211.96	387.0	-1.5	0.1	-1.5	1.99	1.60	194.76
412.0	1.36	224.77	412.0	-1.9	-0.2	-1.7	3.11	3.00	51.24
437.0	2.62	228.79	437.0	-2.5	-0.8	-1.9	5.07	5.04	16.08
462.0	3.24	230.77	461.9	-3.3	-1.8	-2.3	2.51	2.48	7.92
487.0	4.08	232.50	486.9	-4.3	-3.1	-2.8	3.39	3.36	6.92
512.0	4.43	234.69	511.8	-5.4	-4.6	-3.2	1.54	1.40	8.76
537.0	4.46	234.71	536.7	-6.5	-6.2	-3.7	0.12	0.12	0.08
562.0	4.89	233.07	561.7	-7.7	-7.8	-4.1	1.80	1.72	-6.56
587.0	5.83	228.83	586.6	-9.2	-9.6	-4.8	4.08	3.76	-16.96
612.0	6.05	227.38	611.4	-10.9	-11.5	-5.7	1.07	0.88	-5.80
637.0	6.32	226.07	636.3	-12.7	-13.5	-6.6	1.22	1.08	-5.24
662.0	6.66	225.92	661.1	-14.7	-15.5	-7.7	1.36	1.36	-0.60
687.0	6.83	226.24	685.9	-16.7	-17.6	-8.8	0.70	0.68	1.28
712.0	6.94	226.06	710.8	-18.8	-19.8	-9.9	0.45	0.44	-0.72
737.0	7.10	226.53	735.6	-20.9	-22.0	-11.0	0.68	0.64	1.88
762.0	7.33	225.30	760.4	-23.1	-24.3	-12.1	1.11	0.92	-4.92
787.0	7.55	224.49	785.2	-25.4	-26.5	-13.4	0.97	0.88	-3.24
812.0	7.61	224.51	809.9	-27.8	-28.9	-14.7	0.24	0.24	0.08
837.0	7.70	223.60	834.7	-30.2	-31.2	-16.0	0.60	0.36	-3.64
862.0	7.80	223.53	859.5	-32.6	-33.5	-17.4	0.40	0.40	-0.28
887.0	7.99	223.43	884.3	-35.1	-35.9	-18.8	0.76	0.76	-0.40
912.0	8.03	223.44	909.0	-37.6	-38.3	-20.2	0.16	0.16	0.04
937.0	8.07	224.33	933.8	-40.1	-40.7	-21.6	0.52	0.16	3.56
962.0	8.01	223.69	958.5	-42.7	-43.1	-23.0	0.43	-0.24	-2.56
987.0	7.11	221.57	983.3	-45.1	-45.3	-24.4	3.77	-3.60	-8.48
1,012.0	6.60	221.09	1,008.1	-47.3	-47.3	-25.7	2.05	-2.04	-1.92
1,037.0	6.26	222.16	1,033.0	-49.4	-49.2	-27.0	1.44	-1.36	4.28
1,062.0	5.98	222.17	1,057.8	-51.4	-51.0	-28.1	1.12	-1.12	0.04
1,087.0	5.88	218.59	1,082.7	-53.3	-52.6	-29.3	1.53	-0.40	-14.32
1,112.0	5.79	219.99	1,107.6	-55.3	-54.2	-30.5	0.67	-0.36	5.60
1,137.0	5.54	221.97	1,132.4	-57.2	-55.9	-31.6	1.27	-1.00	7.92
1,162.0	5.13	222.25	1,157.3	-58.9	-57.4	-32.6	1.64	-1.64	1.12
1,187.0	4.85	221.61	1,182.2	-60.5	-58.9	-33.5	1.14	-1.12	-2.56
1,212.0	4.74	220.67	1,207.2	-62.1	-60.2	-34.5	0.54	-0.44	-3.76
1,237.0	4.64	221.66	1,232.1	-63.6	-61.6	-35.4	0.51	-0.40	3.96
1,262.0	4.40	221.44	1,257.0	-65.1	-62.9	-36.3	0.96	-0.96	-0.88
1,287.0	4.01	220.48	1,281.9	-66.5	-64.1	-37.1	1.59	-1.56	-3.84
1,312.0	3.90	221.45	1,306.9	-67.8	-65.2	-37.8	0.51	-0.44	3.88



Scientific Drilling International  
Survey Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WW	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,337.0	3.67	220.18	1,331.8	-69.0	-66.3	-38.6	0.98	-0.92	-5.08
1,362.0	3.42	218.63	1,356.8	-70.2	-67.3	-39.3	1.07	-1.00	-6.20
1,387.0	3.13	221.15	1,381.7	-71.3	-68.2	-40.0	1.29	-1.16	10.08
1,412.0	2.99	221.00	1,406.7	-72.3	-69.1	-40.6	0.56	-0.56	-0.60
1,437.0	2.94	221.92	1,431.7	-73.3	-69.9	-41.2	0.28	-0.20	3.68
1,462.0	2.78	221.45	1,456.6	-74.2	-70.8	-41.7	0.65	-0.64	-1.88
1,487.0	2.52	223.38	1,481.6	-75.1	-71.5	-42.2	1.10	-1.04	7.72
1,512.0	2.23	221.65	1,506.6	-75.9	-72.2	-42.6	1.19	-1.16	-6.92
1,537.0	2.03	222.18	1,531.6	-76.5	-72.9	-43.0	0.80	-0.80	2.12
1,562.0	1.75	224.92	1,556.5	-77.1	-73.4	-43.4	1.18	-1.12	10.96
1,587.0	1.60	224.55	1,581.5	-77.7	-74.0	-43.7	0.60	-0.60	-1.48
1,612.0	1.53	226.00	1,606.5	-78.1	-74.4	-43.9	0.32	-0.28	5.80
1,637.0	1.48	219.99	1,631.5	-78.6	-74.9	-44.2	0.66	-0.20	-24.04
1,662.0	1.42	221.37	1,656.5	-79.1	-75.3	-44.5	0.28	-0.24	5.52
1,687.0	1.23	221.06	1,681.5	-79.5	-75.7	-44.7	0.76	-0.76	-1.24
1,712.0	0.99	224.41	1,706.5	-79.9	-76.0	-44.9	0.99	-0.96	13.40
1,737.0	0.76	226.13	1,731.5	-80.2	-76.3	-45.1	0.93	-0.92	6.88
1,762.0	0.56	220.90	1,756.5	-80.4	-76.5	-45.2	0.83	-0.80	-20.92
1,787.0	0.48	208.62	1,781.5	-80.6	-76.6	-45.3	0.55	-0.32	-49.12
1,812.0	0.45	211.33	1,806.5	-80.7	-76.7	-45.4	0.15	-0.12	10.84
1,837.0	0.44	219.85	1,831.5	-80.9	-76.8	-45.5	0.27	-0.04	34.08
1,862.0	0.45	198.70	1,856.5	-81.1	-76.9	-45.7	0.65	0.04	-84.60
1,887.0	0.36	179.83	1,881.5	-81.2	-76.9	-45.8	0.64	-0.36	-75.48
1,912.0	0.38	178.56	1,906.5	-81.4	-76.9	-46.0	0.09	0.08	-5.08
1,937.0	0.32	160.94	1,931.5	-81.5	-76.9	-46.1	0.49	-0.24	-70.48
1,962.0	0.33	140.04	1,956.5	-81.7	-76.8	-46.2	0.47	0.04	-83.60
1,987.0	0.27	154.39	1,981.5	-81.8	-76.8	-46.4	0.38	-0.24	57.40
2,012.0	0.23	157.62	2,006.5	-81.9	-76.7	-46.5	0.17	-0.16	12.92
2,037.0	0.21	156.98	2,031.5	-82.0	-76.7	-46.6	0.08	-0.08	-2.56
2,062.0	0.20	144.88	2,056.5	-82.0	-76.6	-46.7	0.18	-0.04	-48.40
2,087.0	0.36	129.84	2,081.5	-82.1	-76.6	-46.8	0.70	0.64	-60.16
2,112.0	0.19	122.44	2,106.5	-82.2	-76.5	-46.9	0.69	-0.68	-29.60
2,137.0	0.21	120.04	2,131.5	-82.2	-76.4	-47.0	0.09	0.08	-9.60
2,162.0	0.28	134.05	2,156.5	-82.3	-76.3	-47.0	0.37	0.28	56.04
2,187.0	0.26	147.51	2,181.5	-82.4	-76.2	-47.2	0.27	-0.08	53.84
2,212.0	0.11	162.27	2,206.5	-82.5	-76.2	-47.2	0.62	-0.60	59.04
2,237.0	0.13	167.04	2,231.5	-82.5	-76.2	-47.3	0.09	0.08	19.08
2,262.0	0.11	197.14	2,256.5	-82.6	-76.2	-47.3	0.26	-0.08	120.40
2,287.0	0.16	72.89	2,281.5	-82.6	-76.2	-47.4	0.96	0.20	-497.00
2,312.0	0.10	120.11	2,306.5	-82.6	-76.1	-47.4	0.47	-0.24	188.88
2,337.0	0.11	327.86	2,331.5	-82.6	-76.1	-47.4	0.82	0.04	-609.00
2,362.0	0.06	357.56	2,356.5	-82.5	-76.1	-47.3	0.26	-0.20	118.80
2,387.0	0.11	7.02	2,381.5	-82.5	-76.1	-47.3	0.21	0.20	37.84
2,412.0	0.28	326.80	2,406.5	-82.4	-76.1	-47.2	0.83	0.68	-160.88

RECEIVED  
Office of Environmental Protection

AUG 21 2017

WV Department of  
Environmental Protection



Scientific Drilling International  
Survey Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
2,437.0	0.17	97.55	2,431.5	-82.4	-76.1	-47.2	1.65	-0.44	523.00
2,462.0	0.09	84.38	2,456.5	-82.4	-76.1	-47.2	0.34	-0.32	-52.68
2,487.0	0.04	23.10	2,481.5	-82.4	-76.1	-47.2	0.32	-0.20	-245.12
2,512.0	0.09	321.05	2,506.5	-82.3	-76.1	-47.2	0.32	0.20	-248.20
2,537.0	0.17	308.43	2,531.5	-82.3	-76.1	-47.1	0.34	0.32	-50.48
2,562.0	0.22	326.63	2,556.5	-82.2	-76.2	-47.0	0.32	0.20	72.80
2,587.0	0.17	351.20	2,581.5	-82.2	-76.2	-47.0	0.39	-0.20	98.28
2,612.0	0.09	323.18	2,606.5	-82.1	-76.2	-46.9	0.40	-0.32	-112.08
2,637.0	0.13	286.64	2,631.5	-82.1	-76.3	-46.9	0.31	0.16	-146.16
2,662.0	0.14	319.80	2,656.5	-82.1	-76.3	-46.8	0.31	0.04	132.64
2,687.0	0.20	307.65	2,681.5	-82.0	-76.4	-46.8	0.28	0.24	-48.60
2,712.0	0.20	337.71	2,706.5	-81.9	-76.4	-46.7	0.41	0.00	120.24
2,737.0	0.19	322.41	2,731.5	-81.9	-76.4	-46.6	0.21	-0.04	-61.20
2,762.0	0.16	339.88	2,756.5	-81.8	-76.5	-46.5	0.24	-0.12	69.88
2,787.0	0.12	359.74	2,781.5	-81.7	-76.5	-46.5	0.25	-0.16	79.44
2,812.0	0.10	355.24	2,806.5	-81.7	-76.5	-46.4	0.09	-0.08	-18.00
2,837.0	0.12	295.51	2,831.5	-81.7	-76.5	-46.4	0.44	0.08	-238.92
2,862.0	0.20	288.49	2,856.5	-81.6	-76.6	-46.3	0.33	0.32	-28.08
2,887.0	0.24	276.96	2,881.5	-81.6	-76.7	-46.3	0.24	0.16	-46.12
2,912.0	0.22	281.89	2,906.5	-81.6	-76.8	-46.2	0.11	-0.08	19.72
2,937.0	0.23	284.79	2,931.5	-81.6	-76.9	-46.2	0.06	0.04	11.60
2,962.0	0.23	313.40	2,956.5	-81.5	-77.0	-46.1	0.45	0.00	114.44
2,987.0	0.22	323.79	2,981.5	-81.5	-77.0	-46.0	0.17	-0.04	41.56
3,012.0	0.23	321.14	3,006.5	-81.4	-77.1	-45.9	0.06	0.04	-10.60
3,037.0	0.19	321.70	3,031.5	-81.3	-77.1	-45.8	0.16	-0.16	2.24
3,062.0	0.17	316.17	3,056.5	-81.2	-77.2	-45.7	0.11	-0.08	-22.12
3,087.0	0.17	302.68	3,081.5	-81.2	-77.3	-45.7	0.16	0.00	-53.96
3,112.0	0.10	294.60	3,106.5	-81.2	-77.3	-45.6	0.29	-0.28	-32.32
3,137.0	0.13	296.63	3,131.5	-81.2	-77.3	-45.6	0.12	0.12	8.12
3,162.0	0.22	290.83	3,156.5	-81.1	-77.4	-45.5	0.37	0.36	-23.20
3,187.0	0.17	294.62	3,181.5	-81.1	-77.5	-45.5	0.21	-0.20	15.16
3,212.0	0.30	286.92	3,206.5	-81.1	-77.6	-45.4	0.53	0.52	-30.80
3,237.0	0.27	302.75	3,231.5	-81.0	-77.7	-45.3	0.34	-0.12	63.32
3,262.0	0.24	316.73	3,256.5	-80.9	-77.8	-45.2	0.28	-0.12	55.92
3,287.0	0.28	311.81	3,281.5	-80.9	-77.9	-45.1	0.18	0.16	-19.68
3,312.0	0.21	343.10	3,306.5	-80.8	-77.9	-45.0	0.59	-0.28	125.16
3,337.0	0.21	313.98	3,331.5	-80.7	-78.0	-44.9	0.42	0.00	-116.48
3,362.0	0.19	341.53	3,356.5	-80.6	-78.0	-44.8	0.39	-0.08	110.20
3,387.0	0.17	308.53	3,381.5	-80.6	-78.1	-44.8	0.42	-0.08	-132.00
3,412.0	0.28	277.80	3,406.5	-80.5	-78.2	-44.7	0.64	0.44	-122.92
3,437.0	1.35	256.19	3,431.5	-80.6	-78.5	-44.6	4.38	4.28	-86.44
3,462.0	2.52	258.07	3,456.5	-80.8	-79.3	-44.5	4.69	4.68	7.52
3,487.0	3.43	256.80	3,481.4	-81.1	-80.6	-44.3	3.65	3.64	-5.08

RECEIVED  
Office of Oil and Gas

AUG 21 2017

WV Department of  
Environmental Protection



Scientific Drilling International  
Survey Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,512.0	4.11	256.53	3,506.4	-81.4	-82.2	-44.0	2.72	2.72	-1.08
3,537.0	4.54	257.70	3,531.3	-81.9	-84.0	-43.7	1.76	1.72	4.68
3,562.0	4.65	258.05	3,556.2	-82.3	-86.0	-43.3	0.45	0.44	1.40
3,587.0	5.32	259.29	3,581.1	-82.7	-88.1	-42.9	2.71	2.68	4.96
3,612.0	5.92	259.69	3,606.0	-83.2	-90.5	-42.4	2.41	2.40	1.60
3,637.0	6.57	259.86	3,630.9	-83.6	-93.2	-41.8	2.60	2.60	0.68
3,662.0	7.06	259.74	3,655.7	-84.2	-96.1	-41.2	1.96	1.96	-0.48
3,687.0	7.83	257.74	3,680.5	-84.8	-99.3	-40.6	3.25	3.08	-8.00
3,712.0	8.93	255.89	3,705.2	-85.6	-102.8	-40.0	4.53	4.40	-7.40
3,737.0	9.81	255.94	3,729.9	-86.6	-106.8	-39.4	3.52	3.52	0.20
3,762.0	10.74	255.42	3,754.5	-87.7	-111.1	-38.8	3.74	3.72	-2.08
3,787.0	10.98	255.79	3,779.0	-88.9	-115.7	-38.2	1.00	0.96	1.48
3,812.0	11.62	255.48	3,803.5	-90.1	-120.4	-37.5	2.57	2.56	-1.24
3,837.0	12.37	254.06	3,828.0	-91.5	-125.4	-36.8	3.22	3.00	-5.68
3,862.0	12.95	252.79	3,852.4	-93.0	-130.7	-36.3	2.57	2.32	-5.08
3,887.0	13.08	252.39	3,876.7	-94.7	-136.1	-35.8	0.63	0.52	-1.60
3,912.0	13.14	252.18	3,901.1	-96.5	-141.5	-35.3	0.31	0.24	-0.84
3,937.0	13.62	252.21	3,925.4	-98.2	-147.0	-34.9	1.92	1.92	0.12
3,962.0	13.80	252.12	3,949.7	-100.0	-152.6	-34.4	0.73	0.72	-0.36
3,987.0	14.21	252.24	3,973.9	-101.9	-158.4	-33.9	1.64	1.64	0.48
4,012.0	14.66	252.66	3,998.2	-103.8	-164.3	-33.4	1.85	1.80	1.68
4,037.0	15.23	252.85	4,022.3	-105.7	-170.5	-32.8	2.29	2.28	0.76
4,062.0	15.92	252.97	4,046.4	-107.6	-176.9	-32.2	2.76	2.76	0.48
4,087.0	16.69	252.73	4,070.4	-109.7	-183.6	-31.6	3.09	3.08	-0.96
4,112.0	17.43	252.29	4,094.3	-111.9	-190.6	-30.9	3.00	2.96	-1.76
4,137.0	18.12	251.71	4,118.1	-114.3	-197.8	-30.3	2.85	2.76	-2.32
4,162.0	18.93	250.79	4,141.8	-116.8	-205.4	-29.8	3.44	3.24	-3.68
4,187.0	19.61	250.30	4,165.4	-119.6	-213.1	-29.4	2.80	2.72	-1.96
4,212.0	20.12	250.01	4,188.9	-122.5	-221.1	-29.1	2.08	2.04	-1.16
4,237.0	20.77	249.73	4,212.3	-125.5	-229.3	-28.7	2.63	2.60	-1.12
4,262.0	21.66	249.59	4,235.6	-128.6	-237.8	-28.4	3.57	3.56	-0.56
4,287.0	22.04	249.73	4,258.8	-131.9	-246.5	-28.1	1.53	1.52	0.56
4,312.0	23.07	249.97	4,281.9	-135.2	-255.5	-27.7	4.14	4.12	0.96
4,337.0	23.38	250.05	4,304.9	-138.5	-264.8	-27.3	1.25	1.24	0.32
4,362.0	23.66	250.13	4,327.8	-141.9	-274.2	-26.8	1.13	1.12	0.32
4,387.0	23.76	249.72	4,350.7	-145.4	-283.6	-26.4	0.77	0.40	-1.64
4,412.0	23.89	249.65	4,373.6	-148.9	-293.1	-26.1	0.53	0.52	-0.28
4,437.0	23.88	248.81	4,396.5	-152.5	-302.6	-25.8	1.36	-0.04	-3.36
4,462.0	24.05	248.51	4,419.3	-156.2	-312.0	-25.6	0.84	0.68	-1.20
4,487.0	24.06	248.31	4,442.1	-159.9	-321.5	-25.5	0.33	0.04	-0.80
4,512.0	24.36	247.94	4,464.9	-163.7	-331.0	-25.4	1.34	1.20	-1.48
4,537.0	24.45	247.62	4,487.7	-167.6	-340.6	-25.3	0.64	0.36	-1.28
4,562.0	24.61	247.39	4,510.4	-171.6	-350.2	-25.4	0.75	0.64	-0.92

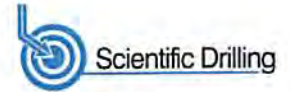
RECEIVED  
Office of Oil and Gas

AUG 21 2017

WV Department of  
Environmental Protection



Scientific Drilling International  
Survey Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Color Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,587.0	24.84	247.50	4,533.1	-175.6	-359.8	-25.4	0.94	0.92	0.44
4,612.0	24.75	247.80	4,555.8	-179.6	-369.5	-25.4	0.62	-0.36	1.20
4,637.0	23.98	247.57	4,578.6	-183.5	-379.1	-25.4	3.10	-3.08	-0.92
4,662.0	23.98	247.58	4,601.5	-187.4	-388.4	-25.4	0.02	0.00	0.04
4,687.0	24.25	247.59	4,624.3	-191.3	-397.9	-25.4	1.08	1.08	0.04
4,712.0	23.91	247.87	4,647.1	-195.2	-407.3	-25.4	1.43	-1.36	1.12
4,737.0	23.46	248.12	4,670.0	-198.9	-416.6	-25.3	1.84	-1.80	1.00
4,762.0	23.71	249.13	4,692.9	-202.6	-426.0	-25.1	1.90	1.00	4.04
4,787.0	24.03	250.04	4,715.8	-206.1	-435.4	-24.8	1.95	1.28	3.64
4,812.0	24.02	250.27	4,738.6	-209.6	-445.0	-24.3	0.38	-0.04	0.92
4,837.0	24.11	250.15	4,761.4	-213.0	-454.6	-23.9	0.41	0.36	-0.46
4,862.0	24.40	250.19	4,784.2	-216.5	-464.3	-23.4	1.16	1.16	0.16
4,887.0	24.57	250.13	4,807.0	-220.0	-474.0	-23.0	0.69	0.68	-0.24
4,912.0	24.37	249.88	4,829.7	-223.5	-483.7	-22.5	0.90	-0.80	-1.00
4,937.0	25.02	249.56	4,852.4	-227.2	-493.5	-22.1	2.65	2.60	-1.28
4,962.0	25.13	249.66	4,875.1	-230.9	-503.5	-21.8	0.47	0.44	0.40
4,987.0	25.31	249.51	4,897.7	-234.6	-513.5	-21.4	0.76	0.72	-0.60
5,012.0	24.76	249.41	4,920.4	-238.3	-523.4	-21.1	2.21	-2.20	-0.40
5,037.0	24.75	249.50	4,943.1	-242.0	-533.2	-20.7	0.16	-0.04	0.36
5,062.0	24.88	249.80	4,965.7	-245.6	-543.0	-20.4	0.72	0.52	1.20
5,087.0	24.55	250.00	4,988.5	-249.2	-552.8	-19.9	1.36	-1.32	0.80
5,112.0	23.92	249.46	5,011.3	-252.8	-562.4	-19.6	2.67	-2.52	-2.16
5,137.0	23.97	249.48	5,034.1	-256.3	-571.9	-19.2	0.20	0.20	0.08
5,162.0	24.06	249.50	5,056.9	-259.9	-581.5	-18.9	0.36	0.36	0.08
5,187.0	23.98	249.08	5,079.8	-263.5	-591.0	-18.6	0.76	-0.32	-1.68
5,212.0	23.52	248.34	5,102.7	-267.1	-600.4	-18.4	2.19	-1.84	-2.96
5,237.0	23.77	248.36	5,125.6	-270.8	-609.7	-18.3	1.00	1.00	0.08
5,262.0	24.11	247.84	5,148.4	-274.6	-619.1	-18.2	1.60	1.36	-2.08
5,287.0	24.31	247.80	5,171.2	-278.5	-628.6	-18.2	0.80	0.80	-0.16
5,312.0	24.23	247.50	5,194.0	-282.4	-638.1	-18.2	0.59	-0.32	-1.20
5,337.0	24.16	247.53	5,216.8	-286.3	-647.6	-18.2	0.28	-0.28	0.12
5,362.0	24.12	247.76	5,239.6	-290.2	-657.0	-18.2	0.41	-0.16	0.92
5,387.0	23.78	247.50	5,262.5	-294.1	-666.4	-18.2	1.42	-1.36	-1.04
5,412.0	23.80	247.46	5,285.3	-297.9	-675.7	-18.2	0.10	0.08	-0.16
5,437.0	24.20	247.32	5,308.2	-301.8	-685.1	-18.2	1.62	1.60	-0.56
5,462.0	23.76	247.57	5,331.0	-305.7	-694.5	-18.3	1.81	-1.76	1.00
5,487.0	23.66	247.81	5,353.9	-309.5	-703.8	-18.3	0.56	-0.40	0.96
5,512.0	23.94	247.96	5,376.8	-313.3	-713.1	-18.2	1.15	1.12	0.60
5,537.0	24.25	248.89	5,399.6	-317.1	-722.6	-18.1	1.96	1.24	3.72
5,562.0	24.58	250.99	5,422.4	-320.6	-732.3	-17.7	3.71	1.32	8.40
5,587.0	24.88	252.85	5,445.1	-323.9	-742.3	-16.9	3.34	1.20	7.44
5,612.0	24.62	253.71	5,467.8	-326.9	-752.3	-15.8	1.76	-1.04	3.44
5,637.0	25.04	253.56	5,490.5	-329.9	-762.4	-14.7	1.70	1.68	-0.60
5,662.0	24.81	252.49	5,513.1	-332.9	-772.5	-13.7	2.02	-0.92	-4.28

RECEIVED  
Office of Oil and Gas

AUG 21 2017

WV Department of  
Environmental Protection



Scientific Drilling International  
Survey Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WW	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)
5,687.0	24.51	250.78	5,535.9	-336.2	-782.4	-13.0	3.10	-1.20	-6.84
5,712.0	24.90	249.07	5,558.6	-339.8	-792.2	-12.6	3.26	1.56	-6.84
5,737.0	24.50	247.89	5,581.3	-343.6	-801.9	-12.4	2.54	-1.60	-4.72
5,762.0	24.59	247.38	5,604.0	-347.6	-811.5	-12.4	0.92	0.36	-2.04
5,787.0	25.15	247.61	5,626.7	-351.6	-821.2	-12.5	2.27	2.24	0.92
5,812.0	24.54	248.63	5,649.4	-355.5	-830.9	-12.4	2.98	-2.44	4.08
5,837.0	24.50	249.51	5,672.1	-359.2	-840.6	-12.1	1.47	-0.16	3.52
5,862.0	23.95	249.42	5,694.9	-362.8	-850.2	-11.8	2.20	-2.20	-0.36
5,887.0	23.41	249.21	5,717.8	-366.4	-859.6	-11.5	2.19	-2.16	-0.84
5,912.0	24.18	249.10	5,740.7	-370.0	-869.1	-11.2	3.09	3.08	-0.44
5,937.0	23.78	248.48	5,763.5	-373.6	-878.5	-11.0	1.89	-1.60	-2.48
5,962.0	23.77	246.90	5,786.4	-377.5	-887.9	-11.0	2.55	-0.04	-6.32
5,987.0	23.22	246.35	5,809.4	-381.4	-897.0	-11.2	2.37	-2.20	-2.20
6,012.0	23.83	246.07	5,832.3	-385.4	-906.1	-11.4	2.48	2.44	-1.12
6,037.0	23.95	245.68	5,855.1	-389.6	-915.4	-11.7	0.79	0.48	-1.56
6,062.0	23.39	244.86	5,878.0	-393.8	-924.5	-12.1	2.60	-2.24	-3.28
6,087.0	23.70	245.82	5,901.0	-397.9	-933.6	-12.5	1.97	1.24	3.84
6,112.0	23.32	246.53	5,923.9	-402.0	-942.7	-12.8	1.90	-1.52	2.84
6,137.0	23.71	247.10	5,946.8	-405.9	-951.9	-12.9	1.81	1.56	2.28
6,162.0	23.07	247.60	5,969.7	-409.7	-961.0	-13.0	2.68	-2.56	2.00
6,187.0	23.42	249.72	5,992.7	-413.3	-970.2	-12.8	3.63	1.40	8.48
6,212.0	23.69	250.61	6,015.6	-416.7	-979.6	-12.3	1.79	1.08	3.56
6,237.0	24.29	250.91	6,038.5	-420.1	-989.2	-11.8	2.45	2.40	1.20
6,262.0	24.35	250.75	6,061.3	-423.4	-998.9	-11.2	0.36	0.24	-0.64
6,287.0	23.93	250.10	6,084.1	-426.9	-1,008.6	-10.7	1.99	-1.68	-2.60
6,312.0	24.29	250.12	6,106.9	-430.3	-1,018.2	-10.3	1.44	1.44	0.08
6,337.0	23.81	249.85	6,129.7	-433.8	-1,027.7	-9.8	1.97	-1.92	-1.08
6,362.0	24.49	249.89	6,152.5	-437.3	-1,037.3	-9.4	2.72	2.72	0.16
6,387.0	25.54	250.05	6,175.2	-441.0	-1,047.3	-9.0	4.21	4.20	0.64
<b>Last SDI Gyro @ 6375 MD</b>									
6,413.0	26.22	249.24	6,198.6	-444.9	-1,057.9	-8.6	2.95	2.62	-3.12
<b>First SDI MWD @ 6413</b>									
6,445.0	25.35	247.53	6,227.4	-450.0	-1,070.9	-8.4	3.58	-2.72	-5.34
6,476.0	25.33	247.06	6,255.4	-455.2	-1,083.1	-8.5	0.65	-0.06	-1.52
6,507.0	25.42	245.83	6,283.4	-460.5	-1,095.3	-8.8	1.72	0.29	-3.97
6,539.0	25.44	244.79	6,312.3	-466.2	-1,107.8	-9.3	1.40	0.06	-3.25
6,570.0	25.03	242.65	6,340.4	-472.1	-1,119.6	-10.2	3.23	-1.32	-6.90
6,602.0	24.46	241.75	6,369.4	-478.3	-1,131.5	-11.5	2.14	-1.78	-2.81
6,633.0	23.61	244.82	6,397.7	-484.0	-1,142.7	-12.4	4.88	-2.74	9.90
6,664.0	23.18	254.88	6,426.2	-488.2	-1,154.2	-12.0	12.95	-1.39	32.45
6,696.0	24.05	265.66	6,455.5	-490.3	-1,166.8	-9.2	13.75	2.72	33.69
6,727.0	26.01	274.76	6,483.6	-490.3	-1,179.9	-4.1	13.92	6.32	29.35
6,759.0	28.22	281.11	6,512.1	-488.2	-1,194.3	3.3	11.37	6.91	19.84

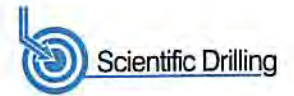
RECEIVED  
Office of Oil and Gas

AUG 21 2017





Scientific Drilling International  
Survey Report



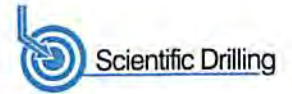
<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,790.0	30.76	286.28	6,539.1	-484.6	-1,209.1	12.3	11.59	8.19	16.68
6,821.0	33.31	291.08	6,565.4	-479.3	-1,224.7	23.1	11.62	8.23	15.48
6,852.0	35.93	296.14	6,590.9	-472.2	-1,240.8	35.8	12.54	8.45	16.32
6,883.0	38.26	301.23	6,615.6	-463.2	-1,257.2	50.3	12.44	7.52	16.43
<b>Middlesex @ 6883</b>									
6,884.0	38.34	301.39	6,616.4	-462.9	-1,257.7	50.8	12.44	7.87	15.54
6,915.0	41.49	305.38	6,640.2	-452.0	-1,274.3	67.3	13.09	10.16	12.87
6,947.0	44.65	309.49	6,663.6	-438.7	-1,291.6	86.2	13.20	9.88	12.84
6,978.0	47.74	311.95	6,685.0	-424.1	-1,308.6	106.1	11.49	9.97	7.94
7,009.0	50.03	314.88	6,705.4	-408.0	-1,325.5	127.4	10.26	7.39	9.45
7,041.0	52.40	317.67	6,725.5	-390.0	-1,342.8	150.6	10.05	7.41	8.72
7,070.0	54.47	320.04	6,742.7	-372.4	-1,358.1	172.7	9.69	7.12	8.18
<b>Burket @ 7070</b>									
7,072.0	54.61	320.20	6,743.9	-371.2	-1,359.1	174.2	9.69	7.21	7.95
7,103.0	57.27	323.12	6,761.3	-351.0	-1,375.0	198.9	11.60	8.58	9.42
7,123.0	58.95	324.35	6,771.8	-337.4	-1,385.1	215.4	9.87	8.39	6.13
<b>Tully @ 7123</b>									
7,135.0	59.96	325.06	6,777.9	-328.9	-1,391.0	225.5	9.87	8.43	5.95
7,166.0	63.49	326.70	6,792.6	-306.3	-1,406.4	252.2	12.30	11.39	5.29
7,197.0	67.20	326.68	6,805.5	-282.8	-1,421.8	279.9	11.97	11.97	-0.06
7,212.0	68.71	326.66	6,811.2	-271.2	-1,429.5	293.5	10.06	10.06	-0.13
<b>Marcellus @ 7212</b>									
7,229.0	70.42	326.64	6,817.1	-257.9	-1,438.2	309.2	10.06	10.06	-0.12
7,260.0	73.75	326.69	6,826.6	-233.2	-1,454.4	338.1	10.74	10.74	0.16
7,292.0	77.11	327.15	6,834.7	-207.3	-1,471.3	368.5	10.59	10.50	1.44
7,323.0	80.74	328.21	6,840.6	-181.6	-1,487.6	398.5	12.18	11.71	3.42
7,354.0	83.15	329.84	6,845.0	-155.2	-1,503.4	428.9	9.36	7.77	5.26
7,386.0	85.09	331.16	6,848.3	-127.5	-1,519.1	460.4	7.32	6.06	4.13
7,429.0	89.36	334.09	6,850.3	-89.4	-1,538.8	503.2	12.04	9.93	6.81
7,461.0	90.77	335.07	6,850.3	-60.5	-1,552.5	535.2	5.37	4.41	3.06
7,523.0	90.50	333.66	6,849.6	-4.6	-1,579.4	597.1	2.32	-0.44	-2.27
7,617.0	91.24	337.06	6,848.2	80.8	-1,618.5	691.0	3.70	0.79	3.62
7,712.0	90.67	337.72	6,846.6	168.5	-1,655.0	785.9	0.92	-0.60	0.69
7,805.0	90.77	337.69	6,845.4	254.5	-1,690.3	878.9	0.11	0.11	-0.03
7,900.0	89.90	336.82	6,844.9	342.1	-1,727.1	973.9	1.30	-0.92	-0.92
7,994.0	91.31	336.59	6,843.9	428.5	-1,764.2	1,067.9	1.52	1.50	-0.24
8,088.0	90.50	334.38	6,842.4	514.0	-1,803.2	1,161.8	2.50	-0.86	-2.35
8,182.0	91.04	338.17	6,841.1	600.0	-1,841.0	1,255.8	4.07	0.57	4.03
8,276.0	91.71	339.84	6,838.9	687.7	-1,874.7	1,349.7	1.91	0.71	1.78
8,371.0	90.47	335.62	6,837.1	775.6	-1,910.7	1,444.7	4.63	-1.31	-4.44
8,465.0	92.18	337.82	6,834.9	861.9	-1,947.8	1,538.6	2.96	1.82	2.34
8,559.0	91.68	337.84	6,831.7	948.9	-1,983.3	1,632.6	0.53	-0.53	0.02
8,653.0	91.88	338.62	6,828.8	1,036.2	-2,018.1	1,726.5	0.86	0.21	0.83
8,747.0	92.21	339.01	6,825.5	1,123.8	-2,052.1	1,820.4	0.54	0.35	0.41



Scientific Drilling International  
Survey Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,841.0	91.81	338.97	6,822.2	1,211.5	-2,085.8	1,914.4	0.43	-0.43	-0.04
8,935.0	90.37	336.66	6,820.4	1,298.5	-2,121.2	2,008.3	2.90	-1.53	-2.46
9,029.0	90.47	335.57	6,819.7	1,384.4	-2,159.3	2,102.3	1.16	0.11	-1.16
9,124.0	91.04	338.71	6,818.4	1,471.9	-2,196.2	2,197.3	3.36	0.60	3.31
9,218.0	90.91	337.75	6,816.8	1,559.2	-2,231.1	2,291.3	1.03	-0.14	-1.02
9,312.0	90.84	337.56	6,815.4	1,646.2	-2,266.8	2,385.2	0.22	-0.07	-0.20
9,406.0	90.74	336.03	6,814.1	1,732.5	-2,303.8	2,479.2	1.63	-0.11	-1.63
9,500.0	90.97	337.63	6,812.7	1,818.9	-2,340.8	2,573.2	1.72	0.24	1.70
9,594.0	92.85	339.81	6,809.6	1,906.5	-2,374.9	2,667.1	3.06	2.00	2.32
9,688.0	93.39	339.70	6,804.5	1,994.5	-2,407.4	2,760.9	0.59	0.57	-0.12
9,782.0	89.33	338.28	6,802.2	2,082.2	-2,441.1	2,854.8	4.58	-4.32	-1.51
9,876.0	89.60	337.88	6,803.1	2,169.4	-2,476.1	2,948.8	0.51	0.29	-0.43
9,970.0	90.84	342.66	6,802.7	2,257.9	-2,507.9	3,042.7	5.25	1.32	5.09
10,064.0	89.77	341.62	6,802.2	2,347.4	-2,536.7	3,136.4	1.59	-1.14	-1.11
10,158.0	89.23	338.36	6,803.1	2,435.7	-2,568.9	3,230.3	3.52	-0.57	-3.47
10,253.0	91.64	338.73	6,802.3	2,524.1	-2,603.6	3,325.3	2.57	2.54	0.39
10,347.0	91.68	337.16	6,799.6	2,611.2	-2,638.9	3,419.2	1.67	0.04	-1.67
10,441.0	91.88	336.11	6,796.7	2,697.4	-2,676.1	3,513.2	1.14	0.21	-1.12
10,535.0	92.62	340.14	6,793.0	2,784.6	-2,711.1	3,607.1	4.36	0.79	4.29
10,629.0	90.64	336.17	6,790.3	2,871.8	-2,746.1	3,701.0	4.72	-2.11	-4.22
10,724.0	90.27	335.62	6,789.6	2,958.5	-2,784.9	3,796.0	0.70	-0.39	-0.58
10,818.0	90.50	336.06	6,788.9	3,044.2	-2,823.4	3,889.9	0.53	0.24	0.47
10,912.0	90.94	336.01	6,787.8	3,130.1	-2,861.5	3,983.9	0.47	0.47	-0.05
11,006.0	91.61	335.80	6,785.7	3,215.9	-2,899.9	4,077.8	0.75	0.71	-0.22
11,100.0	91.31	337.23	6,783.3	3,302.1	-2,937.3	4,171.8	1.55	-0.32	1.52
11,195.0	91.14	336.00	6,781.2	3,389.3	-2,975.0	4,266.7	1.31	-0.18	-1.29
11,289.0	91.24	338.27	6,779.3	3,475.9	-3,011.6	4,360.7	2.42	0.11	2.41
11,383.0	90.87	336.33	6,777.6	3,562.6	-3,047.8	4,454.7	2.10	-0.39	-2.06
11,477.0	91.18	336.79	6,775.9	3,648.8	-3,085.2	4,548.6	0.59	0.33	0.49
11,571.0	91.27	341.18	6,773.9	3,736.5	-3,118.9	4,642.6	4.67	0.10	4.67
11,665.0	89.09	341.04	6,773.6	3,825.4	-3,149.3	4,736.4	2.32	-2.32	-0.15
11,759.0	88.66	340.64	6,775.4	3,914.2	-3,180.2	4,830.2	0.62	-0.46	-0.43
11,853.0	90.81	339.54	6,775.9	4,002.6	-3,212.2	4,924.1	2.57	2.29	-1.17
11,947.0	91.31	339.06	6,774.1	4,090.5	-3,245.4	5,018.1	0.74	0.53	-0.51
12,041.0	90.77	338.10	6,772.4	4,178.0	-3,279.7	5,112.0	1.17	-0.57	-1.02
12,135.0	91.61	338.80	6,770.5	4,265.4	-3,314.3	5,206.0	1.16	0.89	0.74
12,229.0	89.80	332.89	6,769.3	4,351.1	-3,352.7	5,299.9	6.57	-1.93	-6.29
12,323.0	91.11	333.84	6,768.6	4,435.1	-3,394.8	5,393.6	1.72	1.39	1.01
12,417.0	91.17	337.06	6,766.7	4,520.6	-3,433.9	5,487.5	3.43	0.06	3.43
12,512.0	90.30	337.47	6,765.5	4,608.2	-3,470.6	5,582.5	1.01	-0.92	0.43
12,605.0	90.94	338.23	6,764.5	4,694.3	-3,505.6	5,675.5	1.07	0.69	0.82
12,700.0	90.27	336.51	6,763.5	4,782.0	-3,542.2	5,770.5	1.94	-0.71	-1.81
12,794.0	90.77	335.48	6,762.6	4,867.9	-3,580.4	5,864.5	1.22	0.53	-1.10
12,888.0	89.80	337.14	6,762.1	4,954.0	-3,618.2	5,958.4	2.05	-1.03	1.77

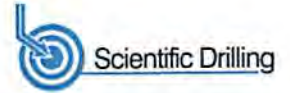
RECEIVED  
Office of Oil and Gas

AUG 21 2017

WV Department of  
Environmental Protection



Scientific Drilling International  
Survey Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,982.0	90.23	336.43	6,762.1	5,040.3	-3,655.3	6,052.4	0.88	0.46	-0.76
13,076.0	90.70	335.46	6,761.3	5,126.2	-3,693.6	6,146.4	1.15	0.50	-1.03
13,171.0	91.34	338.69	6,759.7	5,213.7	-3,730.6	6,241.4	3.47	0.67	3.40
13,264.0	90.37	339.46	6,758.3	5,300.5	-3,763.8	6,334.3	1.33	-1.04	0.83
13,359.0	90.57	338.81	6,757.5	5,389.3	-3,797.6	6,429.3	0.72	0.21	-0.68
13,452.0	90.50	338.02	6,756.6	5,475.7	-3,831.8	6,522.3	0.85	-0.08	-0.85
13,547.0	90.67	336.44	6,755.7	5,563.3	-3,868.6	6,617.3	1.67	0.18	-1.66
13,641.0	90.67	338.93	6,754.6	5,650.3	-3,904.3	6,711.2	2.65	0.00	2.65
13,735.0	90.70	338.30	6,753.4	5,737.8	-3,938.5	6,805.2	0.67	0.03	-0.67
13,829.0	90.77	336.94	6,752.2	5,824.7	-3,974.3	6,899.2	1.45	0.07	-1.45
13,923.0	89.93	337.64	6,751.6	5,911.4	-4,010.6	6,993.2	1.16	-0.89	0.74
14,017.0	90.07	338.20	6,751.6	5,998.5	-4,046.0	7,087.2	0.61	0.15	0.60
14,111.0	90.44	337.04	6,751.2	6,085.4	-4,081.7	7,181.2	1.30	0.39	-1.23
14,206.0	90.74	336.73	6,750.3	6,172.8	-4,119.0	7,276.2	0.45	0.32	-0.33
14,300.0	90.97	336.73	6,748.8	6,259.2	-4,156.2	7,370.2	0.24	0.24	0.00
14,394.0	89.93	337.28	6,748.1	6,345.7	-4,192.9	7,464.2	1.25	-1.11	0.59
14,488.0	89.97	336.33	6,748.2	6,432.1	-4,229.9	7,558.1	1.01	0.04	-1.01
14,582.0	90.37	340.17	6,747.9	6,519.4	-4,264.7	7,652.1	4.11	0.43	4.09
14,676.0	90.87	339.40	6,746.9	6,607.6	-4,297.2	7,746.0	0.98	0.53	-0.82
14,770.0	91.41	339.20	6,745.0	6,695.5	-4,330.4	7,840.0	0.61	0.57	-0.21
14,865.0	89.93	338.50	6,743.9	6,784.1	-4,364.7	7,935.0	1.72	-1.56	-0.74
14,959.0	90.27	338.97	6,743.8	6,871.7	-4,398.8	8,028.9	0.62	0.36	0.50
15,053.0	91.01	338.59	6,742.7	6,959.3	-4,432.8	8,122.9	0.88	0.79	-0.40
15,147.0	91.81	337.08	6,740.4	7,046.3	-4,466.3	8,216.9	1.82	0.85	-1.61
15,241.0	87.41	334.02	6,741.0	7,131.9	-4,507.2	8,310.8	5.70	-4.68	-3.26
15,335.0	89.77	335.60	6,743.3	7,216.9	-4,547.2	8,404.6	3.02	2.51	1.68
15,430.0	90.13	335.28	6,743.4	7,303.3	-4,586.6	8,499.6	0.51	0.38	-0.34
15,524.0	90.00	335.86	6,743.3	7,388.9	-4,625.5	8,593.5	0.63	-0.14	0.62
15,618.0	89.93	336.73	6,743.4	7,475.0	-4,663.3	8,687.5	0.93	-0.07	0.93
15,712.0	90.87	338.81	6,742.7	7,562.0	-4,698.9	8,781.5	2.43	1.00	2.21
15,806.0	91.41	338.48	6,740.8	7,649.5	-4,733.1	8,875.4	0.67	0.57	-0.35
15,900.0	91.04	338.60	6,738.8	7,737.0	-4,767.5	8,969.4	0.41	-0.39	0.13
15,994.0	89.36	335.70	6,738.5	7,823.6	-4,804.0	9,063.4	3.57	-1.79	-3.09
16,088.0	90.10	337.49	6,739.0	7,909.8	-4,841.3	9,157.4	2.06	0.79	1.90
16,182.0	90.23	336.87	6,738.7	7,996.5	-4,877.8	9,251.4	0.67	0.14	-0.66
16,275.0	90.17	335.76	6,738.4	8,081.6	-4,915.1	9,344.3	1.20	-0.06	-1.19
16,369.0	89.93	335.91	6,738.3	8,167.4	-4,953.6	9,438.3	0.30	-0.26	0.16
16,463.0	90.60	339.58	6,737.8	8,254.4	-4,989.2	9,532.3	3.97	0.71	3.90
16,557.0	89.73	337.41	6,737.6	8,341.8	-5,023.7	9,626.2	2.49	-0.93	-2.31
16,651.0	89.53	337.45	6,738.2	8,428.6	-5,059.7	9,720.2	0.22	-0.21	0.04
16,745.0	90.77	337.30	6,737.9	8,515.4	-5,095.9	9,814.2	1.33	1.32	-0.16
16,839.0	89.63	334.93	6,737.6	8,601.3	-5,133.9	9,908.2	2.80	-1.21	-2.52
16,934.0	89.73	337.86	6,738.1	8,688.4	-5,172.0	10,002.2	3.11	0.11	3.11

RECEIVED  
Office of Oil and Gas

AUG 21 2017

WV Department of  
Environmental Protection



Scientific Drilling International  
Survey Report



<b>Company:</b>	Antero Resources	<b>Local Co-ordinate Reference:</b>	Well Nova Unit 1H
<b>Project:</b>	Doddridge County WV	<b>TVD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Site:</b>	Cofor Pad: Outback Morton Nova Grape Rainer	<b>MD Reference:</b>	Paterson 347: 1189' GL + 25' KB @ 1214.0usft
<b>Well:</b>	Nova Unit 1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Original Wellpath	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Antero NE

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,027.0	90.00	338.56	6,738.4	8,774.7	-5,206.5	10,096.2	0.79	0.29	0.73
17,122.0	89.30	335.56	6,738.9	8,862.2	-5,243.5	10,191.1	3.24	-0.74	-3.16
17,216.0	89.46	336.68	6,739.9	8,948.2	-5,281.5	10,285.1	1.20	0.17	1.19
17,310.0	90.87	340.48	6,739.7	9,035.6	-5,315.9	10,379.1	4.31	1.50	4.04
17,404.0	89.36	336.51	6,739.5	9,123.1	-5,350.3	10,473.0	4.52	-1.61	-4.22
17,498.0	89.87	339.11	6,740.1	9,210.1	-5,385.8	10,567.0	2.82	0.54	2.77
17,592.0	91.64	339.17	6,738.9	9,297.9	-5,419.3	10,661.0	1.88	1.88	0.06
17,686.0	90.91	337.04	6,736.8	9,385.1	-5,454.3	10,755.0	2.39	-0.78	-2.27
17,780.0	92.01	339.80	6,734.4	9,472.5	-5,488.9	10,848.9	3.16	1.17	2.94
17,875.0	90.94	340.37	6,732.0	9,561.8	-5,521.2	10,943.8	1.28	-1.13	0.60
17,969.0	89.56	341.04	6,731.5	9,650.5	-5,552.3	11,037.6	1.63	-1.47	0.71
18,063.0	90.00	340.94	6,731.9	9,739.4	-5,582.9	11,131.5	0.48	0.47	-0.11
18,157.0	88.86	339.69	6,732.8	9,827.9	-5,614.6	11,225.4	1.80	-1.21	-1.33
18,251.0	90.37	340.51	6,733.5	9,916.3	-5,646.6	11,319.3	1.83	1.61	0.87
18,345.0	89.36	338.74	6,733.7	10,004.4	-5,679.3	11,413.2	2.17	-1.07	-1.88
18,439.0	89.97	337.16	6,734.2	10,091.5	-5,714.6	11,507.2	1.80	0.65	-1.68
18,534.0	89.70	336.25	6,734.5	10,178.7	-5,752.1	11,602.2	1.00	-0.28	-0.96
18,628.0	90.37	335.79	6,734.5	10,264.6	-5,790.4	11,696.2	0.86	0.71	-0.49
18,722.0	90.87	336.06	6,733.4	10,350.4	-5,828.7	11,790.1	0.60	0.53	0.29
18,816.0	90.00	337.34	6,732.7	10,436.8	-5,865.9	11,884.1	1.65	-0.93	1.36
18,910.0	90.50	336.62	6,732.3	10,523.3	-5,902.6	11,978.1	0.93	0.53	-0.77
19,004.0	89.03	337.65	6,732.7	10,609.9	-5,939.2	12,072.1	1.91	-1.56	1.10
19,098.0	89.26	337.45	6,734.1	10,696.8	-5,975.0	12,166.1	0.32	0.24	-0.21
19,193.0	90.13	338.28	6,734.6	10,784.8	-6,010.8	12,261.1	1.27	0.92	0.87
19,287.0	90.80	338.15	6,733.8	10,872.0	-6,045.7	12,355.0	0.73	0.71	-0.14
19,381.0	88.72	337.19	6,734.2	10,959.0	-6,081.4	12,449.0	2.44	-2.21	-1.02
19,475.0	89.16	336.81	6,736.0	11,045.5	-6,118.2	12,543.0	0.62	0.47	-0.40
19,569.0	89.66	336.07	6,736.9	11,131.7	-6,155.7	12,637.0	0.95	0.53	-0.79
19,663.0	88.35	337.25	6,738.6	11,218.0	-6,193.0	12,731.0	1.88	-1.39	1.26
19,757.0	88.93	337.71	6,740.8	11,304.8	-6,229.0	12,824.9	0.79	0.62	0.49
19,852.0	90.13	338.34	6,741.6	11,392.9	-6,264.5	12,919.9	1.43	1.26	0.66
19,946.0	90.84	337.98	6,740.8	11,480.1	-6,299.5	13,013.9	0.85	0.76	-0.38
20,040.0	90.03	336.91	6,740.1	11,566.9	-6,335.5	13,107.9	1.43	-0.86	-1.14
20,134.0	89.70	334.96	6,740.3	11,652.7	-6,373.9	13,201.9	2.10	-0.35	-2.07
20,228.0	89.70	333.71	6,740.8	11,737.5	-6,414.6	13,295.7	1.33	0.00	-1.33
20,322.0	89.77	332.74	6,741.2	11,821.4	-6,456.9	13,389.4	1.03	0.07	-1.03
20,417.0	90.20	331.76	6,741.3	11,905.4	-6,501.1	13,484.0	1.13	0.45	-1.03
20,511.0	89.83	331.16	6,741.2	11,988.0	-6,546.1	13,577.5	0.75	-0.39	-0.64
20,532.0	89.80	330.83	6,741.3	12,006.4	-6,556.2	13,598.3	1.58	-0.14	-1.57
<b>Last SDI MWD @ 20532</b>									
20,593.0	89.80	330.83	6,741.5	12,059.7	-6,586.0	13,658.9	0.00	0.00	0.00
<b>Projection To Bit @ 20593 MD / 6741 TVD</b>									

RECEIVED  
Office of Oil and Gas

AUG 21 2017

WV Department of  
Environmental Protection