

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

April 08, 2015

NOBLE ENERGY, INC. 333 TECHNOLOGY DRIVE, SUITE 116 CANONSBURG, PA 15317

Re: Permit Modification Approval for API Number 1706684 , Well #: OXF 98 CHS Extend Lateral

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Gene Smith

Sincerely.

Assistant Chief of Permitting

Office of Oil and Gas



March 30, 2015

West Virginia Department of Environmental Protection

601 57th Street, SE

Charleston, WV 25304-2345

Re: OXF 98 Wells OXF 98 AHS 017-06682, OXF 98 BHS 017-06683, OXF 98 CHS 017-06684

Dear Office of Oil and Gas:

Enclosed please find modification requests to extend the lateral legs along with revised plats and WW-6A1 forms. These wells are located in Doddridge County, WV.

Should you have any questions, or desire any additional information, please do not hesitate to contact me at 724-820-3061 or via email at dswiger@nobleenergyinc.com.

Keller

Singerely,

Dee Swiger

Regulatory Analyst III

DS/

Enclosures:

Received Office of Oil & Gas APR 0 3 2015

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

					8	526
1) Well Operato	Noble Energy	Inc.	494501907	017-Doddridge	West Union	Oxford
			Operator ID	County	District	Quadrangle
2) Operator's W	'ell Number: OX	F 98 CHS	Well Pad	Name: OXF	98	
3) Farm Name/S	Surface Owner:	Briton/Pratt	Public Road	d Access: Cou	inty Route (50/30
4) Elevation, cu	rrent ground:	1150' EI	evation, proposed p	post-construction	on: 1119'	
5) Well Type	(a) Gas	Oil _	Unde	rground Storag	e	
	Other			51 52		
	(b)If Gas Shall	llow _	Deep			j.
	Hor	izontal =				DCN 2014
6) Existing Pad:	Yes or No No					10-16
75.0 7 5 .0	·	, Depth(s), Antic Thick / 4400 ps	ipated Thickness ar	nd Associated I	Pressure(s):	
8) Proposed Tot	al Vertical Depth	i: 6657'				
9) Formation at	Total Vertical D	epth: Marcellus	3			
10) Proposed To	otal Measured De	epth: 13,436'				
11) Proposed Ho	orizontal Leg Lei	ngth: 5,605'				
12) Approximat	e Fresh Water St	rata Depths:	213',363',419'			
13) Method to D	Determine Fresh	Water Depths: 1	nearest offset well:	S		
14) Approximat	e Saltwater Dept	hs: 1631'				
15) Approximat	e Coal Seam Dep	oths: None				
16) Approximat	e Depth to Possil	ole Void (coal mi	ne, karst, other):	None		
	sed well location ag or adjacent to	contain coal sear an active mine?	ns Yes	No	V	
(a) If Yes, prov	vide Mine Info:	Name: NA				
		Depth:				
		Seam:				
	Described of	Owner:				
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		N	IOV 1 0 2014			

18)

CASING AND TUBING PROGRAM

TYPE	Size	New	Grade	Weight per ft.	FOOTAGE: For	INTERVALS:	CEMENT:
		or Used		<u>(lb/ft)</u>	<u>Drilling</u>	Left in Well	Fill-up (Cu. Ft.)
Conductor	20"	New	LS	94	40'minimum or to the next component formation, but no deeper than 1st treshwater	40'	fill/soil
Fresh Water	13 3/8"	New	J-55	54.5	5691	569'	CTS 30% excess Yield =1.18
Coal		New		•			
Intermediate	9 5/8"	New	HCK-55	36.0	2716' or 250' below the 5th send	2716'	CTS 20% excess Yield = 1.19
Production	5 1/2"	New	HCP-110	20.0	13,436'	13,436'	10% excess Yield = 1.27 TOC=200 above 9.625" shoe
Tubing						-	
Liners							

TYPE	<u>Size</u>	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438	2730		CTS
Fresh Water	13 3/8"	17.5"	.380	2730	Type 1	30% excess Yield = 1.18
Coal						
Intermediate	9 5/8"	12 3/8"	.352	3520	Class A	20% excess Yield = 1 19 to surface
Production	5 1/2"	8.75" -8.5"	.361	12,640	Class A	10% excess Yield = 1.27 TOC=200' above 9.625" shee
Tubing						
Liners						

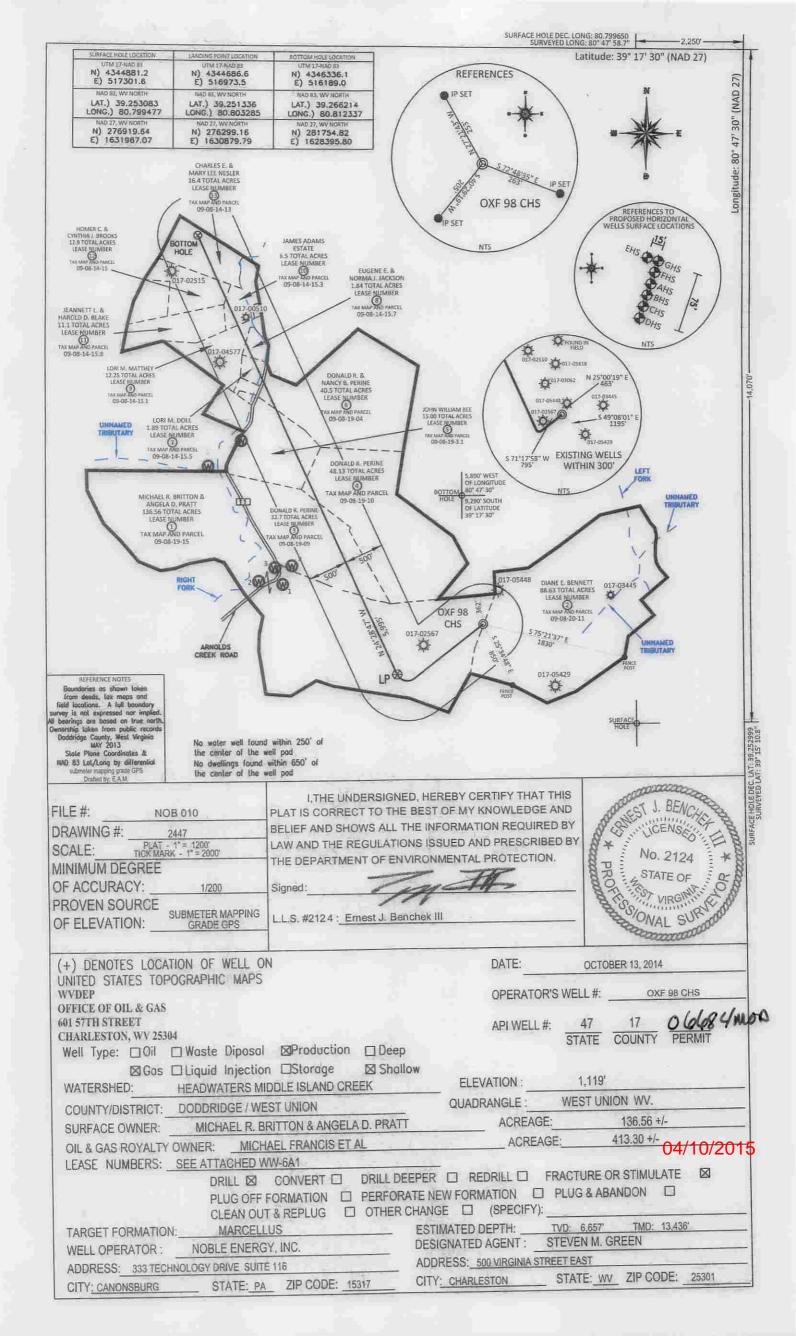
PACKERS

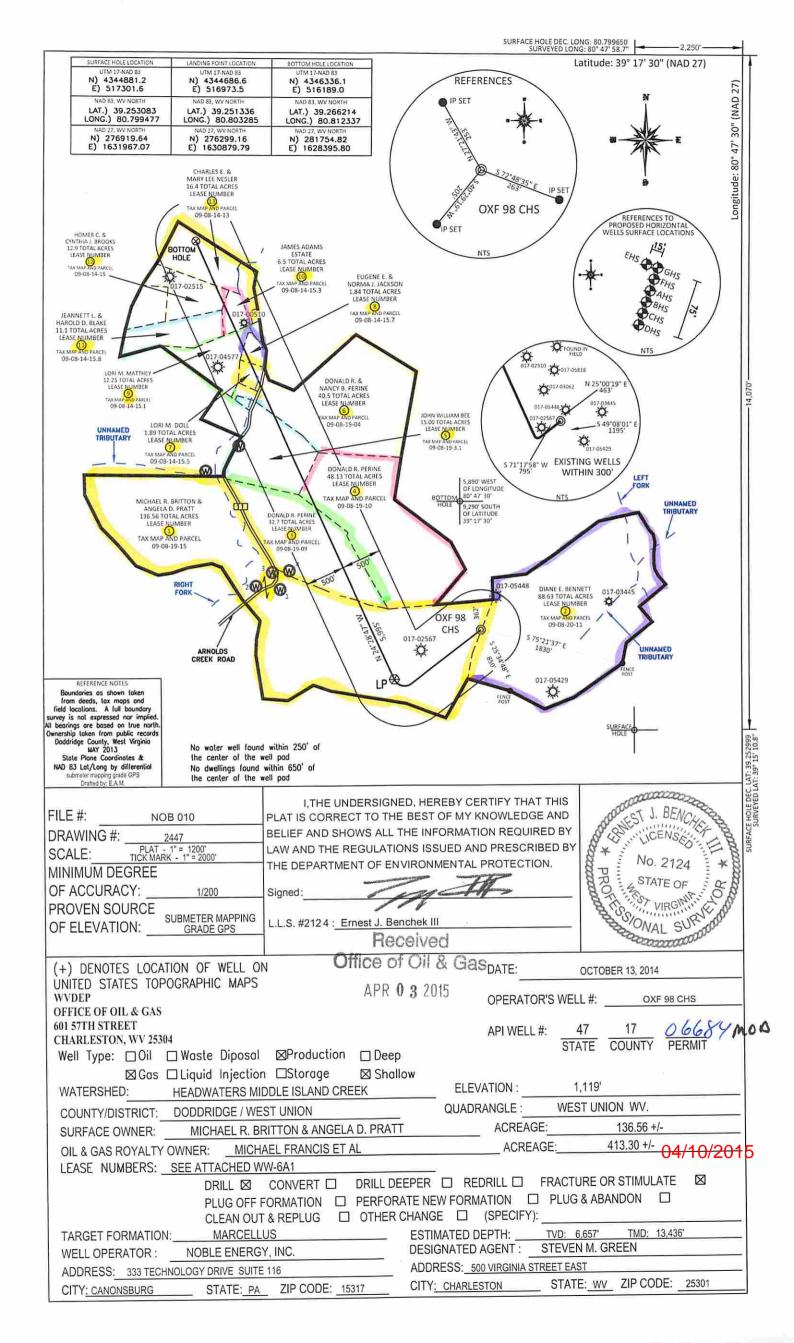
DIN 1.2014
10-16-2014
10-16.

Kind:		
Sizes:		
Depths Set:		

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WW-6A	ļ
(3/13)	

Operator's Well No.	OXF98 CHS	
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
1 , 3	See attached chart			·
/ 2	Kathleen Summers	Clarence W. Mutschelknaus	Not less than 1/8	142/140
/ 4	Ritchie Britton & Pauline Britton	J & J Enterprises, Inc.	Not less than 1/8	118/376
1 5	Ed Broome, Inc.	Antero Resources Appalachian Corporation	Not less than 1/8	304/257
√ 6-12	Wanda Hurst	Key Oil Company	Not less than 1/8	104/331
/13	Joseph Freeman & Flora Freeman	J. F. Donaldson	Not less than 1/8	22/430

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- · WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- · County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	Noble Energy, Inc.
By:	
Its:	Operations Landman
	Received
	Office of Oil & Gasage 1 of 2

APR 0 3 2015

WW-6A1 (1/12) Attachment

Operator's well #: _OXF98 CHS_____

Lease Name or Number	Grantor/Lessor	Grantee/Lessee	Royalty	Book/Page
	Michael S. Francis & Jenny Francis, John M. Francis,			
	William E. Yoke, Jr. & Delores V. Yoke, Margaret Yoke	W 01 C	11 174 104 1040	2012/2011
1, 3	Booth & Fred Booth, and John R. Romine III	Key Oil Company	Not less than 1/8	106/273
. 3.		Columbia Gas Transmission		
1, 3	Key Oil Company	Corporation	Not less than 1/8	115/436
a	No.	Columbia Gas Transmission	0 100 978 978 2 50255	
1, 3	Key Oil Company	Corporation	Not less than 1/8	116/540
1, 3	Columbia Gas Transmission Corporation	Columbia Natural Resources, Inc.	Not less than 1/8	161/68
1, 3	Columbia Natural Resources, Inc.	Chesapeake Appalachia, L.L.C.	Not less than 1/8	264/447
2,3	Columbia Natural Nesources, Inc.	Chesapeake Appalachia, L.L.C. and		204/447
		Statoilhydro USA Onshore		
1.2	Characaska Asaralashia I.I.C	Carrier Street Contract Contra	Not loss than 1/9	221/515
1, 3	Chesapeake Appalachia, L.L.C.	Properties, Inc. Statoil USA Onshore Properties,	Not less than 1/8	231/515
4.5			N - 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	Marco Marco
1, 3	Statoilhydro USA Onshore Properties, Inc.	Inc.	Not less than 1/8	Name change
4.5	Chesapeake Appalachia, L.L.C. and Statoil USA	Noble Energy, Inc. and CNX Gas		
1, 3	Onshore Properties, Inc.	Company LLC	Not less than 1/8	375/585
2	William G Summers & Kathryn Summers	Clarence W. Mutschelknaus	Not less than 1/8	142/42
2	Pauline Summers	Clarence W. Mutschelknaus	Not less than 1/8	142/28
2	Edith C. Casto & Walter B. Casto	Clarence W. Mutschelknaus	Not less than 1/8	142/456
2	Edith B. Yoney & George Yoney	Clarence W. Mutschelknaus	Not less than 1/8	142/458
2	Sam Bee & Ina Bee and Edna Pease	Clarence W. Mutschelknaus	Not less than 1/8	142/454
2	Mabel Bee	Clarence W. Mutschelknaus	Not less than 1/8	142/450
2	George H. Bee & Arlene Bee	Clarence W. Mutschelknaus	Not less than 1/8	142/452
2	Joanne Brosey & Charles Brosey	Clarence W. Mutschelknaus	Not less than 1/8	144/428
2	G. Stanley Bennett & Lois Bennett	Clarence W. Mutschelknaus	Not less than 1/8	143/526
	Richard W. Minnis & Joanne North Minnis and Charles	Clarence W. Widescheimings	Hot less than 1/0	145/520
2	J. Dennison, Trustee of C.O. Dennison	Consolidated Gas Supply Corporation	Not less than 1/8	95/706
2	Oma Corder	CNG Development Company	Not less than 1/8	140/101
2	Clarence W. Mutschelknaus	CNG Development Company	Not less than 1/8	146/358
	Clarence W. Mucscheikhaus	Consolidated Gas Transmission	Hot less than 1/0	140/330
2	Consolidated Gas Supply Corporation	Corporation	Not less than 1/8	135/583
2	Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Not less than 1/8	51/798
2	CNG Development Company	CNG Producing Company	Not less than 1/8	Merger
~	The state of the s	Dominion Exploration & Production,		
2	CNG Producing Company	Inc.	Not less than 1/8	Name Change
2	Dominion Exploration & Production, Inc.	Dominion Transmission, Inc.	Not less than 1/8	244/528
	Programme and the second secon	Consolidated Gas Transmission	100000000000000000000000000000000000000	to continue
2	Consolidated Gas Supply Corporation	Corporation	Not less than 1/8	135/583
2	Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Not less than 1/8	51/798
2	CNG Transmission Corporation	Dominion Transmission, Inc.	Not less than 1/8	58/362
2	Dominion Transmission, Inc.	Consol Energy Holdings LLC XVI	Not less than 1/8	245/1
2	Consol Energy Holdings LLC XVI	CNX Gas Company, LLC	Not less than 1/8	292/469, 293/252
2	CNX Gas Company, LLC	Noble Energy, Inc.	Not less than 1/8	260/39
2	CNX Gas Company LLC & Noble Energy, Inc.	Antero Resources Corporation	Not less than 1/8	325/507
		CNX Gas Company LLC & Noble		Variation (and the second
2	Antero Resources Corporation	Energy, Inc.	Not less than 1/8	385/656

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119/281 119/490

Not less than 1/8 Not less than 1/8

	James A. Gain	J & J Enterprises, Inc.	Not less than 1/8	119/490
4	Homer K. Dotson & Marie M. Dotson	Key Oil Company	Not less than 1/8	107/745
4	Belvia Fleming & Boyd L. Fleming	Key Oil Company	Not less than 1/8	107/747
4	Hazel Dotson & Asa A. Dotson	Key Oil Company	Not less than 1/8	107/749
4	Clifford V. Dotson & Mildred W. Dotson	Key Oil Company	Not less than 1/8	107/751
4	Barbara Bunner & Buddie Dale Bunner	Key Oil Company	Not less than 1/8	108/383
4	Arkle Denzil Taylor & Martha F. Taylor	Key Oil Company	Not less than 1/8	108/550
	Shelby Jean Ramsdell & Kim L. Ramsdell	Key Oil Company	Not less than 1/8	108/552
4	Virgil Fleming & Maxine Fleming	Key Oil Company	Not less than 1/8	108/554
4	Hayward Taylor & Jane Taylor	Key Oil Company	Not less than 1/8	108/764
4	Florence Davis	Key Oil Company	Not less than 1/8	108/766
4	Charles Ferrebee & Agnes Ferrebee	Key Oil Company	Not less than 1/8	109/300
4	Patricia Lynn Ferrebee	Key Oil Company	Not less than 1/8	110/107
4	Maxine Ferrebee	Key Oil Company	Not less than 1/8	110/111
4	Candance L. Ferrebee	Key Oil Company	Not less than 1/8	110/113
4	Key Oil Company	J & J Enterprises, Inc.	Not less than 1/8	111/326
4	Cliff Wilson & Opal T. Wilson	Warren R. Haught	Not less than 1/8	118/44
4	Warren R. Haught	J & J Enterprises, Inc.	Not less than 1/8	120/200
	10.15-4		No. 1	450/400 044/400
4	J & J Enterprises	Eastern American Energy Corporation	Not less than 1/8	159/139, 211/137
4	Eastern American Energy Corporation	Energy Corporation of America	Not less than 1/8	240/498
	laura aurus seen s	Antero Resources Appalachian	A1-A1	222/222 222
4	Energy Corporation of America	Corporation	Not less than 1/8	272/307, 307/321
4	Antero Resources Appalachian Corporation	Antero Resources Corporation	Not less than 1/8	Name Change
	Antero Resources Corporation	CNX Gas Company LLC & Noble		
4		Energy, Inc.	Not less than 1/8	323/624
5	Antero Resources Appalachian Corporation	Antero Resources Corporation	Not less than 1/8	Name Change
	The Haught Family Trust, Joseph & Carolyn			
	Haught Trustees, Mary Haught Post, and Robert J.			
5	Haught	Antero Resources Corporation	Not less than 1/8	316/519
5	Debra P. Bonnell	Antero Resources Corporation	Not less than 1/8	317/174
5	John Channels	Antero Resources Corporation	Not less than 1/8	317/357
5	Virginia Channels	Antero Resources Corporation	Not less than 1/8	317/362
5	Rowe Family Revocable Living Trust	Antero Resources Corporation	Not less than 1/8	317/346
	Orma Johnson, Trustee of Orma Wilson		-	
5	Declaration of Trust	Antero Resources Corporation	Not less than 1/8	323/477
5	Patrick Harvey Bonnell	Antero Resources Corporation	Not less than 1/8	319/484
5	Gertrude Beth Agolio	Antero Resources Corporation	Not less than 1/8	326/81
5	Douglas A. Hutson	Antero Resources Corporation	Not less than 1/8	324/300
5	Michael Paige Bonnell	Antero Resources Corporation	Not less than 1/8	325/572
5	Rodney Bonnell	Antero Resources Corporation	Not less than 1/8	326/651
		Antero Resources Corporation	Not less than 1/8	326/96
5	Robert Bonnell	Antero Resources Corporation	Not less than 1/8	326/656
5	Shelly G. Bonnell			327/431
5	Diana Bonnell	Antero Resources Corporation	Not less than 1/8	
5	Barbara Eppley	Antero Resources Corporation	Not less than 1/8	327/436
5	Lillian Sue Leeson	Antero Resources Corporation	Not less than 1/8	329/123
_5	Alfred Perine	Antero Resources Corporation	Not less than 1/8	329/118
5	Emery Perine	Antero Resources Corporation	Not less than 1/8	331/25
5	Franklin Perine, Sr.	Antero Resources Corporation	Not less than 1/8	329/93
5	Kathryn Mayle	Antero Resources Corporation	Not less than 1/8	329/533
5	Mabel Smith	Antero Resources Corporation	Not less than 1/8	331/315
5	Christian Todd Cox	Antero Resources Corporation	Not less than 1/8	331/344
5	Tasha Michelle Cox	Antero Resources Corporation	Not less than 1/8	331/364
5	Chad A. Swiger	Antero Resources Corporation	Not less than 1/8	331/124
5	Ronald Perine	Antero Resources Corporation	Not less than 1/8	333/303
5	Nancy Shultz	Antero Resources Corporation	Not less than 1/8	367/615
5	Jacqueline McBee	Antero Resources Corporation	Not less than 1/8	333/544
5	Jerry Walls	Antero Resources Corporation	Not less than 1/8	333/539
5	Terry Lynn Walls	Antero Resources Corporation	Not less than 1/8	333/532
5	David Wayne Bell	Antero Resources Corporation	Not less than 1/8	335/262
5	Howard Jesse Bell	Antero Resources Corporation	Not less than 1/8	335/267
5	James Bruce Bell	Antero Resources Corporation	Not less than 1/8	335/272
	Michael Paul Bell	Antero Resources Corporation	Not less than 1/8	335/257
_5			Not less than 1/8	335/252
_	Robert Dale Beil	Antero Resources Corporation		
5		Antoro Bosources Corneration	Not loce than 1/0	
5 5	Brian Keith Bell Raymond Lyle Bell	Antero Resources Corporation Antero Resources Corporation	Not less than 1/8 Not less than 1/8	338/97 339/499

J & J Enterprises, Inc.

J & J Enterprises, Inc.

Wanda Hurst

James A. Gain

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12	Ritchie Britton & Pauline Britton	Key Oil Company	Not less than 1/8	104/331
6, 7, 8, 9, 10, 11,	1.	l l		1
12	Ivy Contz	Key Oil Company	Not less than 1/8	104/454
6, 7, 8, 9, 10, 11,				
12	Charlie Rollins & Pearl Rollins	Key Oil Company	Not less than 1/8	108/389
6, 7, 8, 9, 10, 11,	1			
12	Charles Bishop	Key Oil Company	Not less than 1/8	108/385
6, 7, 8, 9, 10, 11,				
12	Karen Sue Swisher & Franklin Swisher	Key Oil Company	Not less than 1/8	108/391
6, 7, 8, 9, 10, 11,				
12	Ollie Russell	Key Oil Company	Not less than 1/8	108/387
6, 7, 8, 9, 10, 11,				
12	Mary E. Davis & Alex Davis	Key Oil Company	Not less than 1/8	107/755
6, 7, 8, 9, 10, 11,				
12	Patti Jo Brown	Key Oil Company	Not less than 1/8	107/753
6, 7, 8, 9, 10, 11,				201,700
12	Juanita L. Lough & Roy R. Lough	Key Oil Company	Not less than 1/8	108/395
6, 7, 8, 9, 10, 11,		ney on company	1101 1235 111111 170	100,333
12	Melvin L. Williams & Ramona Williams	Key Oil Company	Not less than 1/8	108/393
6, 7, 8, 9, 10, 11,	THE TAIL OF THE PARTY OF THE PA	ncy on company	THO CICSO CHAIN 170	100/353
12	Key Oil Company	J & J Enterprises, Inc.	Not less than 1/8	111/326
6, 7, 8, 9, 10, 11,	incy on company	J & J Enterprises, inc.	NOT less than 1/6	
12	J & J Enterprises, Inc.	Eastern American Energy Corporation	Not less than 1/8	150/130
6, 7, 8, 9, 10, 11,	j & J citespisses, inc.	Eastern American Energy Corporation	Not less than 1/8	159/139
12	Eastern American Factor Corneration	Energy Corporation of America	Not less than 1/8	340/400
6, 7, 8, 9, 10, 11,	Eastern American Energy Corporation	Antero Resources Appalachian	Not less than 1/8	240/498
		•••	N - 1 1 1 /0	272/227 227/224
12	Energy Corporation of America	Corporation	Not less than 1/8	272/307, 307/321
6, 7, 8, 9, 10, 11,				
12	Antero Resources Appalachian Corporation	Antero Resources Corporation	Not less than 1/8	Name Change
6, 7, 8, 9, 10, 11,	<u>.</u>	CNX Gas Company LLC & Noble		
12	Antero Resources Corporation	Energy, Inc.	Not less than 1/8	323/624
13	Lewis Maxwell & Sarah E. Maxwell	D.P. Stout	Not less than 1/8	23/344
13	D.P. Stout	J.F. Donaldson	Not less than 1/8	24/77
		The Philadelphia Company of		
13	J.F. Donaldson	West Virginia	Not less than 1/8	24/80
		Pittsburgh and West Virginia Gas		
13	The Philadelphia Company of West Virginia	Company	Not less than 1/8	45/102, 87/90
13	Pittsburgh and West Virginia Gas Company	Eugitable Gas Company	Not less than 1/8	121/257, 121/303
13	Eugitable Gas Company	Equitrans, Inc.	Not less than 1/8	154/475
13	Equitrans, Inc.	Equitrans, L.P.	Not less than 1/8	Merger
	<u></u>	Equitible Production-Eastern		11101801
4.5	Sautana LB	'	Net loss than 4/0	A4
13	Equitrans, L.P.	States, Inc.	Not less than 1/8	Merger
13	Equitible Production-Eastern States, Inc.	EQT Production Company	Not less than 1/8	Merger
		CNX Gas Company LLC & Noble		
13	EQT Production Company	Energy, Inc.	Not less than 1/8	348/658

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