Gorr, Kevin
W5 AX 06/17/16

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47-017-06632H6A	County Doddridge	District	Southwest			
Quad New Milton 7.5'	Pad Name OXFD13HS	Field/Pool Name	Field/Pool Name Oxford			
Farm Name I.L. MORRIS		Well Number O	XFD13FHS			
Operator (as registered with the O	OG) CNX Gas Company	LLC				
Address P.O. Box 1248	City Jane I	Lew State WV	Zip 26378			
As Drilled location NAD 83/0 Top Hole Landing Point of Curv Bottom Hole	e Northing <u>4,335,53</u> e Northing <u>4,335,65</u>					
Elevation (ft) 1180' GL	Type of Well	New □ Existing Type of Re	port ∯Interim ■ Final			
Permit Type □ Deviated □ I	Horizontal Horizontal	6A □ Vertical Depth Typ	pe □ Deep ■ Shallow			
		□ Plug Back □ Redrilling □ R				
		Secondary Recovery □ Solution M				
Type of Completion □ Single		ids Produced Brine Gas	SA Francisco November 1			
		ids Froduced - Brille - Gas 🗀	NGL - Oil Other			
Drilled with □ Cable ■ Rotar	У					
Drilled Media Surface hole	Air □ Mud ■ Fresh Wa	ter Intermediate hole	Air □ Mud ■ Fresh Water □ Brine			
Production hole ☐ Air ■ Mu	ıd □ Fresh Water □ Bri	ne				
Mud Type(s) and Additive(s)						
Mineral Oil Based Mud, Bacterici	de, Polymers and Weightir	ng Agents.				
Date Permit Issued06/01/20	15 Date drilling comm	nenced 05/25/2015 Date	drilling ceased 06/27/2015			
Date completion activities began	N/A (Completion has not begun	Date completion activities of	The state of the s			
Verbal plugging (Y/N) N	Date permission g	granted N/A	Granted by the of NA THE GAS			
			MAD a 1			
Please note: Operator is required	to submit a plugging applic	cation within 5 days of verbal permi				
			WV Department of			
Freshwater depth(s) ft	290	Open mine(s) (Y/N) depths	Environmental Protection			
Salt water depth(s) ft	2175, 2510	Void(s) encountered (Y/N) depths	N Stockion			
Coal depth(s) ft	294, 1650	Cavern(s) encountered (Y/N) dept	hs N			
Is coal being mined in area (Y/N)	N					
			Reviewed by:			

API <u>47-017-06632H6A</u> Farm name <u>I.L. MORRIS</u>

Well number OXFD13FHS

CASING	Hole	Casing		New or	Grade	Basket	Did cement Circulate (Y/N)
STRINGS	Size	Size	Depth	Used	wt/ft	Depth(s)	* Provide details to the right *
Conductor	26"	20"	88.5'	N	J-55 94# / 88.5'	N/A	N (grout)
Surface	17 1/2"	13 3/8"	1087.1'	N	J-55 54.5# / 1087.1'	N/A	Y
Coal	-	-	•	-	•	-	-
Intermediate 1	12 1/4"	9 5/8"	2846'	N	J-55 36# / 2846'	N/A	Y
Intermediate 2	•	•	•	-	-	•	•
Intermediate 3	-	-	-	-	-	-	-
Production	8 3/4" & 8 1/2"	5 1/2"	12200'	N	P-110 20# / 12200'	N/A	Y
Tubing	N/A (Tubing	has not been	run.)	-	-	•	-
Packer Type ar	d Depth Set	None		_ .	I		

Tubing	N/A (Tubing	has not been	run.)	-	-		•	•	
Packer Type as	nd Depth Set	None			L	· · · · · · · · · · · · · · · · · · ·			
Comment Deta	uils						_		
						· · · · · · · · · · · · · · · · · · ·			
CEMENT	Class/	Type	Number		Slurry	Yield	Volume	Cement	WOC
DATA			of Sacks		wt (ppg)	(ft 3/sks)	(ft3)	Top (MD)	(hrs)
Conductor	Class A		675		15.60	1.22	820	0'	24
Surface	Clas	ss A	820		15.60	1.20	984	0'	8
Coal	•		•		-	-	-	-	-
Intermediate 1	Clas	s A	980		15.60	1.18	1156.4	0'	8
Intermediate 2	-		•		-	•	-	-	-
Intermediate 3	-		-		•	-	-	-	-
Production	Class A (Lead)	/ Class A (Tail)	896 / 1257		14.20 / 14.80	1.24 / 1.23	1111.04 / 1546.	11	8
Tubing	N/A (Tubii	ng has not	been run.)		-	•	-	-	•
Drillers TD (ft)	6976'				Loggers Tl	D (ft) 7047'			
Deepest formati	on penetrated:	Marcellus			Plug back to	o (ft) N/A			
Plug back proce	dure: N/A					· · · · · · · · · · · · · · · · · · ·			
Kick Off Depth	(ft) 6976'								
						·			
Check all wireling	ne logs run	□ caliper	□ density ■ o	deviated/c	lirectional	□ induction			
		□ neutron	□ resistivity	□ gamn	na ray 🛚 tei	mperature 🗆 :	sonic		
Well Cored □	Ves □ No	□ Conver	ntional D Side	awall		Wara Cutting	gs Collected	□ Yes □ No	
Well coled	103 🖰 110	- Conver		cwaii		were Cutting	gs Conected	□ 162 □ 140	
			NT USED FOR E						
Conductor - No	centralizers use	ed. Fresh Water	- Bow spring cent	tralizers o	n first joint t	hen every four	th joint to 100	feet from surface	. Coal -
two joints and ex	ralizers on first very fourth joir	t joint then every	fourth joint to 10	<u>0 feet fro</u> luction - F	m surface. I	<u>ntermediate - I</u>	<u>Bow spring ce</u>	ntralizers one on t then every 2 casir	he first
			(Note: cementing						ig joints
						•	17 14	1777	
WAS WELL CO	OMPLETED A	S SHOT HOLE	□ Yes ■ No	Di	ETAILS <u>N</u>	/A (Well has n	not been comp	leted.)গানা ্রন্ত	
							MAR		<u></u>
WAS WELL CO	OMPLETED O	PEN HOLE	□ Yes ■ No	Di	ETAILS <u>N</u>	/A (Well has r	béen comp	leted.)	
						~1/V/	ronmon	tment	
WERE TRACEI	RS USE	Yes ■ No	TYPES OF TR	ACER(S	USED N	/A (Well has n	ot been comp	thent of	
					,		<u> </u>	- "C'Ction	

Farm name I.L. MORRIS

Well number OXFD13FHS

PERFORATION RECORD

Stage		Perforated from	Perforated to	Number Of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
			Well		
			has not been		
			completed.		
			Formations		
			have not been		
			perforated.		
			-		
L					

Please insert additional pages as applicable.

Complete a separate record for each stimulation stage.

STIMULATION INFORMATION PER STAGE

Amount of Stage Stimulations Avg Pump Avg Treatment Max Breakdown **Amount of Amount of** Nitrogen / **Date** Pressure (PSI) Pressure (PSI) ISIP (PSI) Proppant (lbs) Water (bbls) other (gals) No. Rate (BPM) Well has not been completed. No stimulation Office of Oil and Gas has occurred.

Please insert additional pages as applicable.

Rev. 8/23/13

API <u>47-017-06632H6A</u> Farm name <u>I.L. MORRIS</u>

Well number OXFD13FHS

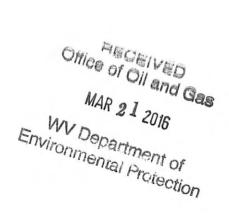
PRODUCING FORMAT	TION(S)	DEPTHS				
N/A (Well has not been	completed.)		TVD		MD	
No producing form	ation(s)				_	
					_	
Please insert additional p	ages as applicable	,				
GAS TEST 🗆 Build w	p 🗆 Drawdowi	□ Open Flow	OIL TES	ST □ Flow [□ Pump	
SHUT-IN PRESSURE	Surface N/A	psi Bott	om Hole <u>N</u>	/A psi DU	JRATION OF TEST	N/A hrs
OPEN FLOW Gas N/A	Oil mcfpd <u>N/A</u>	NGI bpd <u>N/A</u>		ater /A bpd	GAS MEASURED BY	l' Prifice □ Pilot
LITHOLOGY / FORMATION	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	ТҮРЕ (AND RECORD QUANTITY OF FLUID RINE,GAS,H2S, ETC)
				·		
					SEE AT	TACHED
					· · · · · · · · · · · · · · · · · · ·	
Please insert additional p	ages as applicable					
Drilling Contractor Page 1	atterson					
Address 207 Carlton	Dr		City Eight	y Four	State PA	Zip <u>15330</u>
Logging Company _						
Address			City		State	Zip
Cementing Company A						
·	ogy Drive, Suite 29		City Canor		State PA	Zip <u>15317</u>
Stimulating Company N	/A (Formations ha	ve not been perfor		ed.)	See N/A	
Address N/A			City N/A		State PA PACE State N/A MAR 21	" off MA Gas
Please insert additional p	ages as applicable				~ W/~ "21	2016
Completed by <u>CNX Gas</u>	WV Operations C			pletions	Environ Telephon 20 er-Gas WV Mental Po Attach copy of FRA	4-884-2000 2017
Signature	uSpale	Title Ste	ve Spitler - Com	pletions Manage	er-Gas WV'''®ntal p	SAU 3/18/16
Submittal of Hydraulic F	racturing Chemica	Disclosure Infor	mation		Attach copy of FRA	CFOCIAS Registry

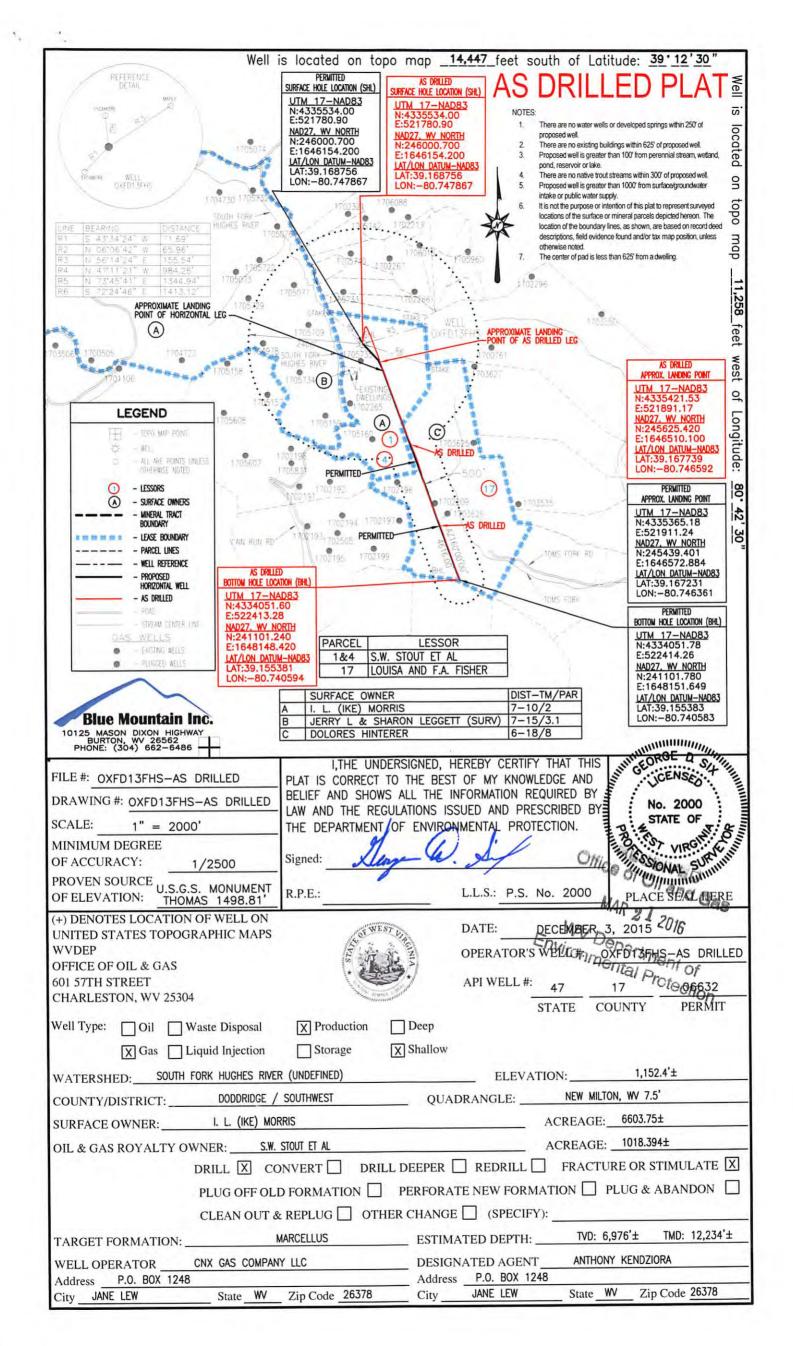
Rev. 8/23/13

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Well number OXFD13FHS

LITHOLOGY / FORMATION	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY TYPE OF FLUID (FRESHWATER,BRINE,GAS,H2S, ETC)
FILL	0	60			
SAND	60	100			
SHALE/COAL	100	400			
SAND	400	500			Redish
SHALE	500	700			
SAND	700	900			Redish
SHALE	900	1200			
SAND	1200	1400			
SHALE/COAL	1400	2000			Misting @ 1609
LITTLE LIME	2000	2041			Light Gray
BIG LIME	2050	2142			Light Gray/Brown
BIG INJUN	2184	2250			Light Gray
WEIR SAND	2309	2510			Gray
GORDON SAND	2794	2802			Med Gray
BENSON SAND	5054	5097			Med/Dark Gray
ALEXANDER SAND	5302	5405			Med/Dark Gray
RHINESTREET SHALE	5576	6668			Dark Gray
MIDDLESEX SHALE	6669	6795			Dark Gray
BURKET SHALE	6795	6841			Black
TULLY LIMESTONE	6841	6862			Light Gray
HAMILTON SHALE	6862	6894			Light/Med Gray
MARCELLUS SHALE	6894	6951			Black
ONONDAGA LIMESTONE	6951	7000			Light Brown
HUNTERSVILLE CHERT	7000	7047			Light/Med Gray
TD PILOT	7047				





WR-35 Rev. 8/23/13

FRAC FOCUS REGISTRY

API <u>47-017- 06632H6A</u>

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Well Number OXFD13FHS

Frac Focus Registry – Not Available – Formations have not been perforated or stimulated