



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

December 19, 2014

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET
DENVER, CO 80202

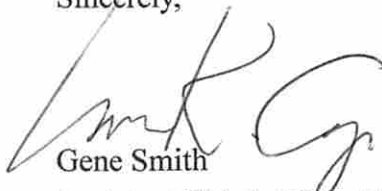
Re: Permit Modification Approval for API Number 1706626 , Well #: WILHELM UNIT 1H
Extended Lateral

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

for 
Gene Smith
Assistant Chief of Permitting
Office of Oil and Gas

4701706626 MOD



December 17, 2014

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Ms. Laura Cooper
601 57th Street
Charleston, WV 25304

Ms. Laura Cooper:

Antero Resources Corporation (Antero) would like to submit the following permit modification for an approved well on the McGill Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole location of the Wilhelm Unit 1H (API# 47-017-06626).

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7323.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in blue ink that reads "Ashlie Steele".

Ashlie Steele
Permitting Supervisor
Antero Resources Corporation

Enclosures

Received
Office of Oil & Gas
DEC 18 2014

10/21/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494488557 017 -Doddridge Central West Union 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Wilhelm Unit 1H Well Pad Name: Existing McGill Pad

3) Farm Name/Surface Owner: Mary F. Brown Public Road Access: CR 50/3

4) Elevation, current ground: 1164' Elevation, proposed post-construction: 1164'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Marcellus Shale: 7100' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3100#

8) Proposed Total Vertical Depth: 7100' TVD

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 18,300' MD

11) Proposed Horizontal Leg Length: 10,218'

12) Approximate Fresh Water Strata Depths: 225'

13) Method to Determine Fresh Water Depths: Nero Unit 1H (API# 47-017-06211) on same pad

14) Approximate Saltwater Depths: 1860', 1865'

15) Approximate Coal Seam Depths: 1240', 1300'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	300'	300'	CTS, 417 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2480'	2480'	CTS, 1010 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	18,300'	18,300'	4625 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		6900'	
Liners							

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate						
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A Received			

Office of Oil & Gas

DEC 18 2014

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 21.69 existing acres

22) Area to be disturbed for well pad only, less access road (acres): 3.85 existing acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

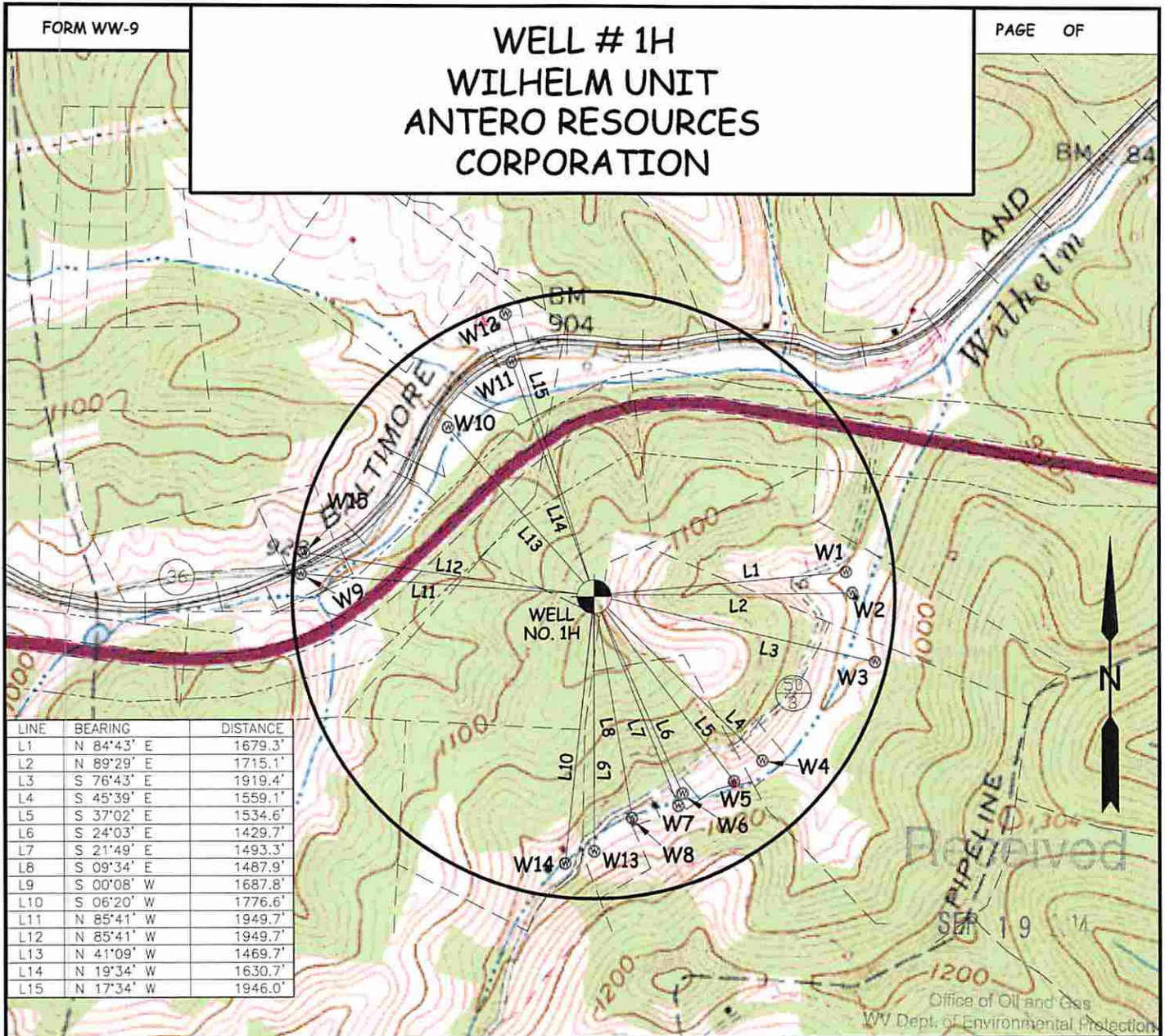
Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

**WELL # 1H
WILHELM UNIT
ANTERO RESOURCES
CORPORATION**



WELL	SURFACE OWNER	ADDRESS	DISTRICT-TAX MAP-PARCEL	WELL LATITUDE	WELL LONGITUDE
W1	ROBERT KEITH LEWIS ET AL	155 WILHELM RUN RD, PENNSBORO, WV 26415	1-10-18	LAT:39°16'30.69"	LON:80°50'34.81"
W2	ROBERT KEITH LEWIS ET AL	155 WILHELM RUN RD, PENNSBORO, WV 26415	1-10-18	LAT:39°16'29.32"	LON:80°50'34.24"
W3	TERESA L. CLARK	RR 1 BOX 457, PENNSBORO, WV 26415	1-10-19	LAT:39°16'24.83"	LON:80°50'32.21"
W4	TERESA MARIE SEESE	RR 1 BOX 462, PENNSBORO, WV 26415	1-9-66	LAT:39°16'18.31"	LON:80°50'41.66"
W5	JIMMY LEE & SHELLA LIPSCOMB	PO BOX 433, WEST UNION, WV, 26456	1-9-45	LAT:39°16'16.94"	LON:80°50'44.06"
W6	JERRY D. & CORLIS A. LIPSCOMB	607 WILHELM RUN RD, PENNSBORO, WV 26415	1-9-45.1	LAT:39°16'16.10"	LON:80°50'48.38"
W7	JERRY D. & CORLIS A. LIPSCOMB	607 WILHELM RUN RD, PENNSBORO, WV 26415	1-9-45.2	LAT:39°16'15.29"	LON:80°50'48.72"
W8	BILLY J. & PEGGY A. LIPSCOMB	782 WILHELM RUN RD, PENNSBORO, WV 26415	1-9-45.3	LAT:39°16'14.45"	LON:80°50'52.62"
W9	RICHARD A. & RHEA J. DAVIS	903 DUCKWORTH RD, GREENWOOD, WV 26415	1-9-18.8	LAT:39°16'30.07"	LON:80°51'20.79"
W10	WILLIAM L. SR. & THELMA SWISHER	627 DUCKWORTH RD, GREENWOOD, WV 26415	1-9-18.6	LAT:39°16'39.71"	LON:80°51'08.55"
W11	JAMES M. & KIMBERLY D. HARTNESS	513 DUCKWORTH RD, GREENWOOD, WV 26415	1-9-18.5	LAT:39°16'44.02"	LON:80°51'03.28"
W12	GREGORY R. & CAROLYN S. VOGT	129 LOIS LANE, GREENWOOD, WV 26415	1-9-18.1	LAT:39°16'47.16"	LON:80°51'03.86"
W13	ROBERT M. LIPSCOMB	745 WILHELM RUN RD, GREENWOOD WV 26415	1-9-44	LAT:39°16'12.23"	LON:80°50'55.77"
W14	ROBERT M. LIPSCOMB ET AL	RR 1 BOX 474, GREENWOOD, WV 26415	1-9-31	LAT:39°16'11.43"	LON:80°50'58.20"
W15	BILLY J. LIPSCOMB	782 WILHELM RUN RD, PENNSBORO, WV 26415	1-9-18.10	LAT:39°16'31.44"	LON:80°51'20.54"

WILLOW LAND SURVEYING, PLLC P.O. BOX 17, PENNSBORO, WV 26415 (304) 659-1717	TOPO SECTION(S) OF : WEST UNION 7.5' QUAD.	SCALE : 1-INCH = 1000-FEET 0' 1000' 2000' 3000'
	JOB #: 12-103WA	
DATE: 07/10/14	DRAWN BY: D.R.R.	FILE: WILHELM1HWATERMAPR2

LATITUDE 39°17'30"

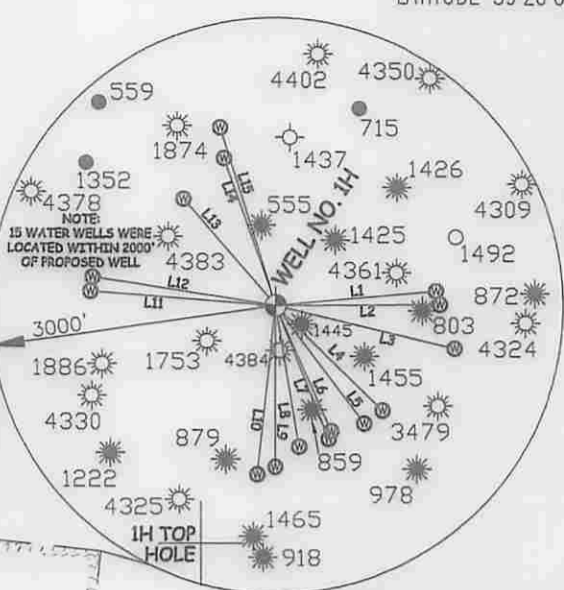
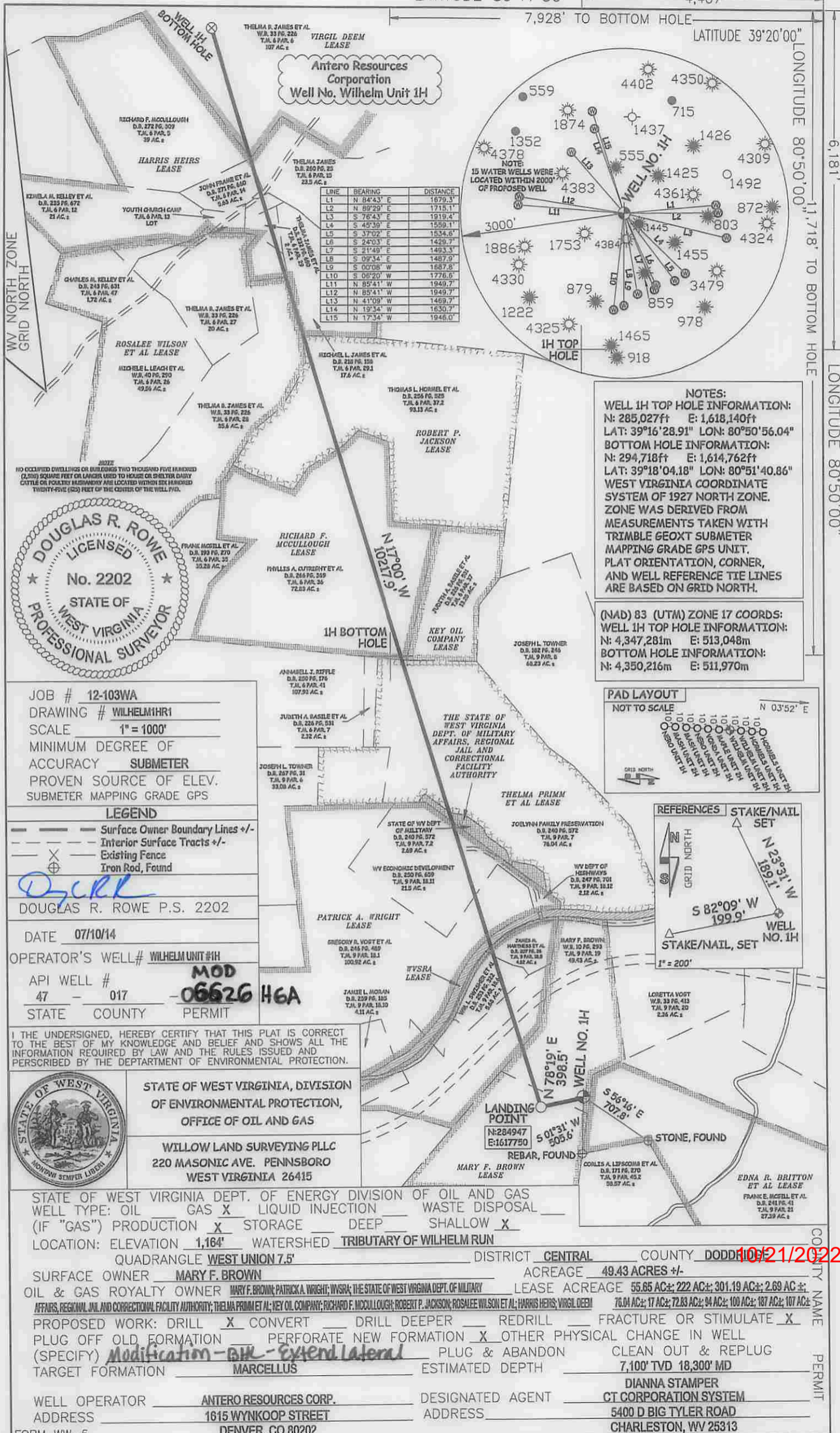
4,407'

7,928' TO BOTTOM HOLE

LATITUDE 39°20'00"

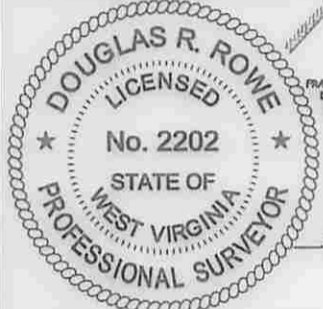
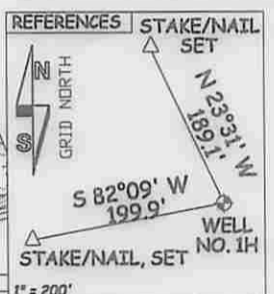
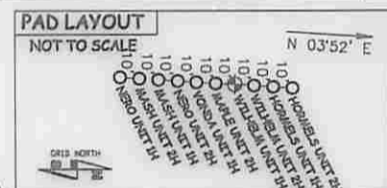
LONGITUDE 80°50'00"

6,181' LONGITUDE 80°50'00"



NOTES:
WELL 1H TOP HOLE INFORMATION:
 N: 285,027ft E: 1,618,140ft
 LAT: 39°16'28.91" LON: 80°50'56.04"
BOTTOM HOLE INFORMATION:
 N: 294,718ft E: 1,614,762ft
 LAT: 39°18'04.18" LON: 80°51'40.86"
 WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
 N: 4,347,281m E: 513,048m
BOTTOM HOLE INFORMATION:
 N: 4,350,216m E: 511,970m



JOB # 12-103WA
 DRAWING # WILHELM1HR1
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY SUBMETER
 PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
 - - - Surface Owner Boundary Lines +/-
 - - - Interior Surface Tracts +/-
 X Existing Fence
 ⊕ Iron Rod, Found

DOUGLAS R. ROWE P.S. 2202
 DATE 07/10/14
 OPERATOR'S WELL# WILHELM UNIT 1H
 API WELL # 47 - 017
 STATE COUNTY PERMIT MOD -06626 H6A

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERFORMED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 WILLOW LAND SURVEYING PLLC
 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

STATE OF WEST VIRGINIA DEPT. OF ENERGY DIVISION OF OIL AND GAS
 WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
 LOCATION: ELEVATION 1,164' WATERSHED TRIBUTARY OF WILHELM RUN
 QUADRANGLE WEST UNION 7.5' DISTRICT CENTRAL COUNTY DODD
 SURFACE OWNER MARY F. BROWN ACREAGE 49.43 ACRES +/-
 OIL & GAS ROYALTY OWNER MARY F. BROWN, PATRICK A. WRIGHT, WVSRA, THE STATE OF WEST VIRGINIA DEPT. OF MILITARY AFFAIRS, REGIONAL JAIL AND CORRECTIONAL FACILITY AUTHORITY, THELMA PRIMM ET AL, KEY OIL COMPANY, RICHARD F. MCCULLOUGH, ROBERT P. JACKSON, ROSALEE WILSON ET AL, HARRIS HEIRS, VIRGIL DEEM 55.85 AC±; 222 AC±; 301.19 AC±; 2.69 AC±; 76.04 AC±; 17 AC±; 72.83 AC±; 94 AC±; 100 AC±; 187 AC±; 107 AC±

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL
 (SPECIFY) Modification - BH - Extend Lateral PLUG & ABANDON CLEAN OUT & REPLUG
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,100' TVD 18,300' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER
 ADDRESS 1615 WYNKOOP STREET ADDRESS CT CORPORATION SYSTEM
 DENVER, CO 80202 CHARLESTON, WV 25313

10/21/2022

LATITUDE 39°17'30"

4,407'

7,928' TO BOTTOM HOLE

LATITUDE 39°20'00"

LONGITUDE 80°50'00"

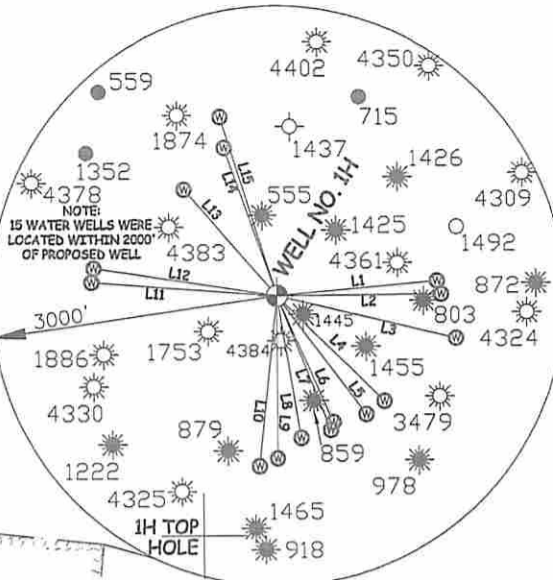
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11,718' TO BOTTOM HOLE

LONGITUDE 80°50'00"

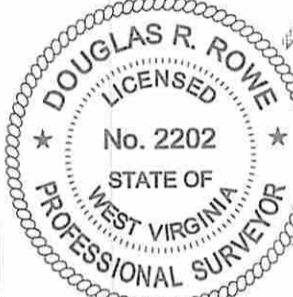
Antero Resources Corporation Well No. Wilhelm Unit 1H

LINE	BEARING	DISTANCE
L1	N 84°43' E	1679.3'
L2	N 89°29' E	1715.1'
L3	S 76°43' E	1919.4'
L4	S 45°39' E	1559.1'
L5	S 37°02' E	1534.6'
L6	S 24°03' E	1429.7'
L7	S 21°49' E	1493.3'
L8	S 09°34' E	1487.9'
L9	S 00°08' W	1687.8'
L10	S 06°20' W	1776.6'
L11	N 85°41' W	1949.7'
L12	N 85°41' W	1949.7'
L13	N 43°09' W	1469.7'
L14	N 39°34' W	1630.7'
L15	N 17°34' W	1946.0'



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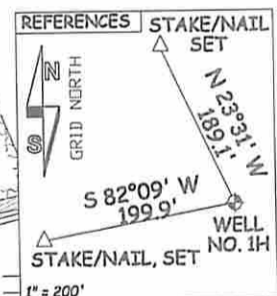
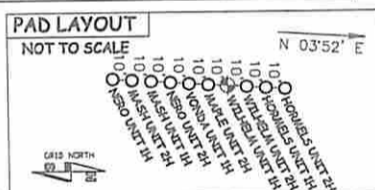
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 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL
 (SPECIFY) **Modification - BHC - extend lateral** PLUG & ABANDON CLEAN OUT & REPLUG
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 ADDRESS 1615 WYNKOOP STREET ADDRESS CT CORPORATION SYSTEM
 DENVER, CO 80202 CHARLESTON, WV 25313



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 Office of Oil & Gas
 DEC 18 2014

COUNTY NAME PERMIT

17-06626

WW-6A1

Operator's Well Number Wilhelm Unit 1H

API# 47-017-06626 PERMIT MODIFICATION

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Table with 4 columns: Grantor, lessor, etc.; Grantee, lessee, etc.; Royalty; Book/Page. Rows include Mary F. Brown Lease, Edna R. Britton, et al Lease, Patrick A. Wright Lease, WVSRA Lease, and The State of West Virginia Dept. Of Military Affairs, Regional Jail & Correctional Facility Lease.

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

Office of Oil & Gas DEC 18 2014

CONTINUED ON NEXT PAGE

10/21/2022

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
✓ Thelma Primm et al Lease	Robert P. Jackson, Harry E. Griffith and Judith A. Basile, as Trustee for The Joelynn Family Preservation Trust Antero Resources Appalachian Corp.	Antero Resources Appalachian Corp.	1/8+ 0261/0525
		Name Change	Exhibit 1
✓ Key Oil Company Lease	Key Oil Company Key Oil Company Antero Resources Appalachian Corp.	Key Oil Company Antero Resources Corporation Antero Resources Corp.	1/8 *Partial Assignment of Oil & Gas Leases Name Change 0181/0725 0256/0285 Exhibit 1
✓ Richard F. McCullough Lease	Richard F. McCullough Carolyn E. Farr Irrevocable Trust Key Oil Company Antero Resources Appalachian Corp.	Key Oil Company Antero Resources Appalachian Corporation Antero Resources Corp.	1/8 *Partial Assignment of Oil & Gas Leases Name Change 0182/0319 0256/0285 Exhibit 1
✓ Robert P. Jackson Lease	Robert P. Jackson Antero Resources Appalachian Corp.	Antero Resources Appalachian Corporation Antero Resources Corp.	1/8+ Name Change 0264/0121 Exhibit 1
✓ Rosalee Wilson et al Lease	Rosalee Wilson Antero Resources Appalachian Corp.	Antero Resources Appalachian Corporation Antero Resources Corp.	1/8+ Name Change 0266/0708 Exhibit 1
✓ Harris Heirs Lease	Harris Heirs Devonian Appalachian Co., Inc., et al New Freedom Energy, LLC	Devonian Appalachian Co., Inc. New Freedom Energy, LLC Antero Resources Corp.	1/8 Deed, Assignment and Agreement *Partial Assignment of Oil and Gas Leases 0161/0194 0200/0563 0336/0127

Received
Office of Oil & Gas
DEC 18 2014

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
✓ Virgil Deem Lease	Virgil Deem Petroleum Development Corp. PDC Mountaineer, LLC	Petroleum Development Corp. PDC Mountaineer, LLC Antero Resources Appalachian Corp.	1/8 Assignment *Partial Assignment of Leases	0123/0211 0240/0118 0278/0607
	Antero Resources Appalachian Corp.	Antero Resources Corporation	Name Change	Exhibit 1

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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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Well Operator: Antero Resources Corporation
By: Ward McNeilly
Its: Vice President Reserves, Planning & Midstream

FORM WV-6A1
EXHIBIT 1

4701706626 MOD

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
Corporations Division
IN THE OFFICE OF
SECRETARY OF STATE
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvscs.com
E-mail: business@wvscs.com

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- Date Certificate of Authority was issued in West Virginia: 6/25/2008
- Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of incorporation.)
- Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- Other amendments:
(attach additional pages if necessary)
- Name and phone number of contact person. (This is optional; however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
Alwyn A. Schopp (303) 367-7310
Contact Name Phone Number
- Signature information (See below **Important Legal Notice Regarding Signature**):
Print Name of Signer: Alwyn A. Schopp Title/Capacity: Authorized Person
Signature: *Alwyn A. Schopp* Date: June 10, 2013

**Important Legal Notice Regarding Signature:* For West Virginia Code §31D-1-129, Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

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10/21/2022

WW-60
(7-01)

DATE: September 12, 20 14
OPERATOR'S
WELL NO. Wilhelm Unit 1H
API NO: 47- 017
State County Permit No.

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION

A F F I D A V I T

State of Colorado
County of Denver

I, Max Green (the designated owner or operator, or authorized representative thereof), after being duly sworn, do declare that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached to state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-6-8(e).

Signed: [Signature]

Taken, subscribed and sworn to before me this 11 day of September, 20 14.

[Signature]
Notary Public

My Commission expires: 6/3/18



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DEC 18 2014

10/21/2022