

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 23, 2014

#### WELL WORK PERMIT

#### Vertical Well

This permit, API Well Number: 47-1706618, issued to KEY OIL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: BARNETT #7

Farm Name: BUNTING, CECIL & LEONORA JI

API Well Number: 47-1706618 Permit Type: Vertical Well

Date Issued: 10/23/2014

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

## STATE OF WEST VIRGINIA

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DEPARTMENT OF ENVIRONMENTAL PROTE	CTION, OFFICE OF OIL AND	GAS
WELL WORK PERMIT AI	PPLICATION	210
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) Well Operato	or KEY	OIL COM	IPANY	306		DDD- DGE	NEW MILTON	OXFORD
				Oper		unty	District	Quadrangle
Operator's V	Vell Numb	oer: B	ARNETT #7		3) Elevati	on: <u>12</u>	220'	
Well Type: (a	a) Oil	or G	Sas X					
(t	o) If Gas:	Produ	iction X / U	nderground S	torage			
,			/ 8					
Approximate Approximate Approximate D) Does land	e fresh wate salt wate coal sea	ater strata er depths am depth: oal seam well work	O'Feet a depths:125' s:1567' s: _NONE REPC s tributary to act in detail	DRTED ON OF tive mine? DRILL, STIMU	FESET DR NO JLATE, PF	ILLEI	R'S LOGS	DC M
	SPECIFIC	1 1 1 1 1 1 1 1 1 1 1 1 1		FOOTAGE	INTERV	ALS	CEME	NT
	Size	Grade	Weight per ft	For Drilling	Left in W	/ell	Fill -up (Cu	. Ft.)
Conductor	13 3/8	ERW	48	38	0			
Fresh Water	9 5/8	ERW	29	168,70	-168	25	70 SKS. CTS	
Coal	12.77				Due	to F	resh was	101
ntermediate	7	ERW	17	1225	1225		165 SKS. CT	S
Production	4 1/2	J-55	10.5		2980		160 SKS.	
Tubing								
Liners								
Packers: K	aind Sizes Depths Se	et		T.	C	ffice	ECEIVED of Oil and	Gas

August 20, 2014

1). Date:

depprivacyofficer@wv.gov

		2.) Operator's We	Il Number	BARN	NETT #7
		3.) API Well No.:	State 47-	Count 017 -	Permit
DEF	PARTMENT OF ENVIRONME	E OF WEST VIRGINIA NTAL PROTECTION, OFFICI ATION FOR A WELL WORK	E OF OIL PERMIT	AND GAS	th 660
4) Surface Ow (a) Name Address (b) Name Address	P O BOX 105 SMITHBURG, WV 26436	5) (a) Coal Operator Name NONE Address  (b) Coal Owner(s) with De Name Address	claration		\$\(\sigma^2\)
(c) Name Address		NameAddress			
6) Inspector Address Telephone	DOUGLAS NEWLON 4060 DUTCHMAN ROAD MACFARLAN, WV 26148 304-932-8049	(c) Coal Lessee with Declar Name Address	aration		
Included is the large of the la	he lease or leases or other continuing the information required by Chapter 2 that as required under Chapter 22 The serior of Publication (Notice of Publication (Notice of Publication and understand Chapter 22-6 as application. The serior of law that I have personal all attachments, and that based believe that the information is true, are that there are significant penaltically.  Well Operator	22, Article 6, Section 8(d) of the Code -6 of the West Virginia Code I have nents pages 1 through on the ab- ached) stal receipt attached) ion attached) and 35 CSR 4, and I agree to the sonally examined and am familiar w on my inquiry of those individuals in accurate and complete. ies for submitting false information,	e of West V ve served of bove named terms and with the info	/irginia (see pooples of this disparties by:  disparties by: disparties conditions of the conditions o	page 2) is notice and of any permit mitted on this for obtaining
Subscribed and s	OFFICIAL SEAL KERRI LIPSCOMB NOTARY PUBLIC STATE OF WEST VIRGINIA P.O Box 97 Smitthum, WV 26436 Wy Commencion Express Nov. 16. 2022 Telephone sworn before me this 20 <sup>th</sup> day of	PRESIDENT 22 GARTON PLAZA WESTON, WV 26452 304-269-7102 Office	2014 SEP I 0 ?	/ED and Gas '014	
My Commission		WV	Departm	ent of	
Oil and Gas Privacy				Prefection	S. A.A.
The Office of Oil and	d Gas processes your personal information	n, such as name, address and phone numl	per, as a part	of our regulate	ory duties.

Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at 0/24/2014

# 1706618

### **SURFACE OWNER WAIVER**

County <u>DODDRIDGE</u>	Operator	KEY OIL COMPANY
,	Operator well number	BARNETT #7
INSTRUCTIONS TO S	URFACE OWNERS NAMED ON	PAGE WW2-A
the surface tract is owned by more than three appeared on the Sheriff's tax ticket on the land or the only owner who will actually receive these ma valid for 24 months. If you do not own any interimmediately if you know who it is. Also, please no NOTE: YOU ARE I	persons, then these materials we because you actually occupy the terials.) See Chapter 22 of the Warest in the surface tract, please for	surface tract. In either case, you may be lest Virginia Code. Well work permits are orward these materials to the true owner e of Oil and Gas. OMMENT.
Chief, Office of Oil and Gas Department of Environmental Protection		
601 57 <sup>th</sup> St. SE Charleston, WV 25304		
(304) 926-0450		
operator's name and well number and the appropriate application. You may add other documents, so the Chief has the power to deny or condited 1). The proposed well work will constitute 2). The soil erosion and sediment control 3). Damage would occur to publicly owne 4). The proposed well work fails to protect 5). The applicant has committed a substate.	I (15) DAYS after the filing date to a soffice by the time stated above. It is adequate delivery time or to also have signed a "voluntary stater be issued at any time. It is a sweet any time. It is a sketches, maps or photogration a well work permit based on compared a hazard to the safety of persons a plan is not adequate or effective; and lands or resources; at fresh water sources or supplies; antial violation of a previous permits.	of file your comments. Comments must be You may call the Chief's office to be sure rrange special expedited handling. If you ment of no objection" to the planned work address and telephone number, the well well site including district and county from taphs to support your comments. comments on the following grounds:
of the rules promulgated under Chapte If you want a copy of the permit as it is	er 22, and has failed to abate or s s issued or a copy of the order o	eek review of the violation". lenying the permit, you should request
a copy from the Chief.	ne Office maintains a list of water	testing laboratories which you can hire to
VOLUNTAR	Y STATEMENT OF NO OBJECT	<u>'ION</u>
Application for a Well Work Permit on Form WW order on Form WW2-B, a survey plat, and a soil a therein.	/2-A, and attachments consisting	
I further state that I have no objection to t	the planned work described in the	se materials, and inavado விசction to a
permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON		UTION BY A CORPORATION, ETC.
Min 2 Ti	Name 9-2-14/_	WV Department of
Signature /	By	Environmental Protection
Signature Date  CEC'L BudTing	lts	Date
Print Name		

Signature

Date

## INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
VADA BARNETT	KEY OIL COMPANY	1/8	178/152

### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:

KEY OIL COMPANY THE CEIVED

By:Its:

SEP 1 0 2014

WV Department of Environmental Protection

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Well No. Barnett No. 7
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# West Virginia Department of Environmental Protection Office of Oil and Gas

#### NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chlef of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

x Contractor Name	Reliance Laboratories, Inc.	
Well operator's p	ivate laboratory	
. Well Operator	Key Oli Company	
Address	22 Garton Piaza	
7.42.333	Weston, WV 26452	
Telephone	(304) 269-7102	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

SITE 1 - CECIL AND LENORA JEAN BUNTING, P.O. BOX 105, SMITHBURG, WV 26436 (304) 673-9439 || and Gas

SEP 1 0 2014

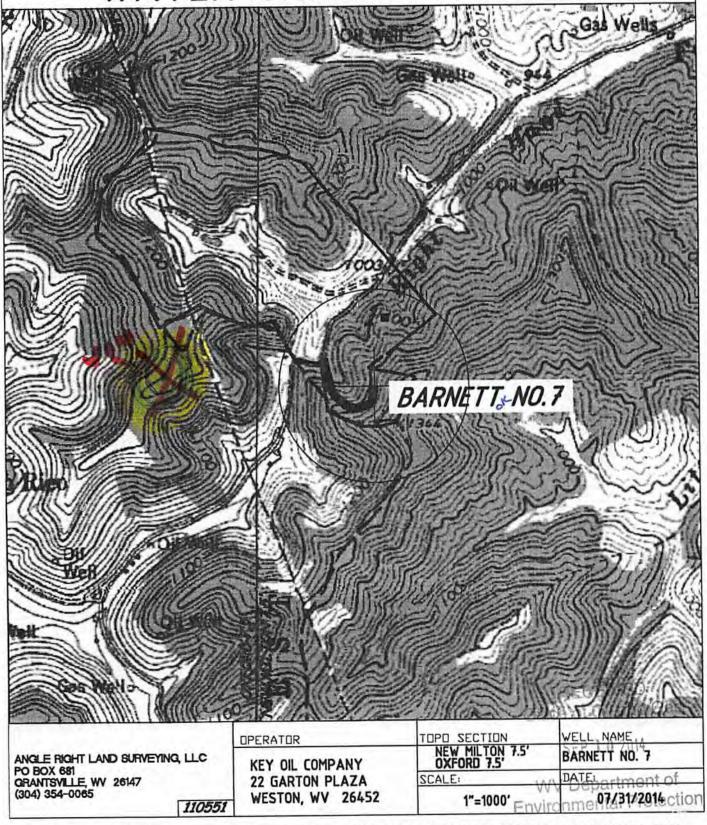
WV Department of Environmental Protection

10/24/2014

WW9

# BARNETT LEASE WELL NO. 7 WATER SAMPLE SITES

PAGE OF



WW-9 Rev. 5/10

	Page	of	_
API Number 47 -	017		
API Number 47 - Operator's Well N	o. Barr	ett No. 7	

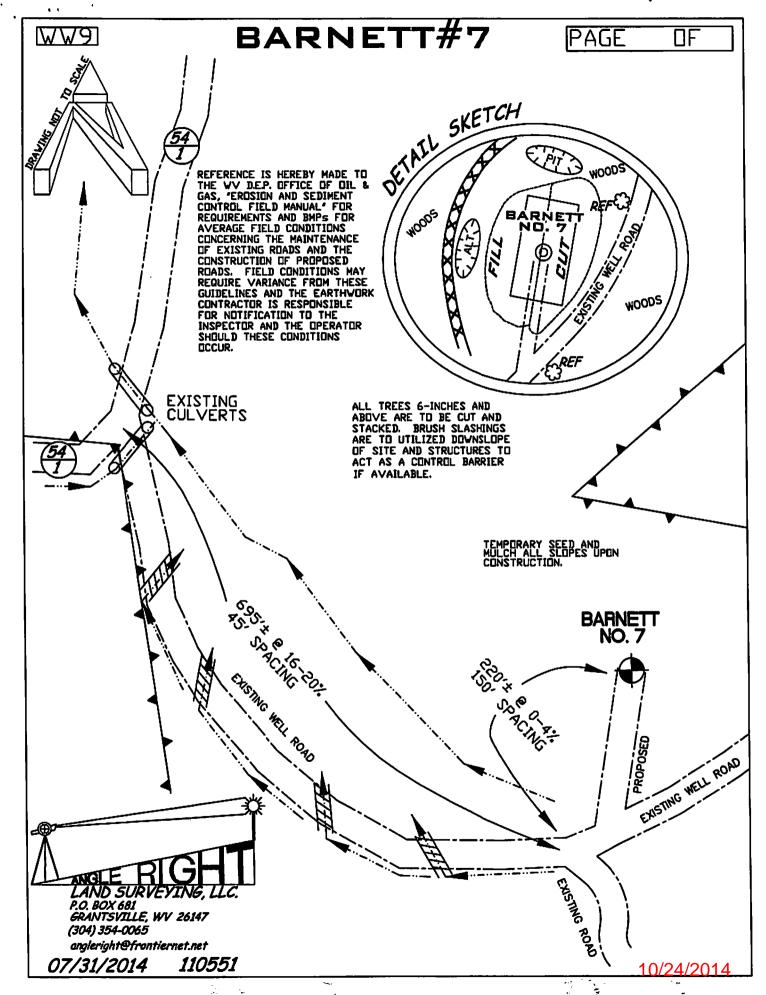
# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

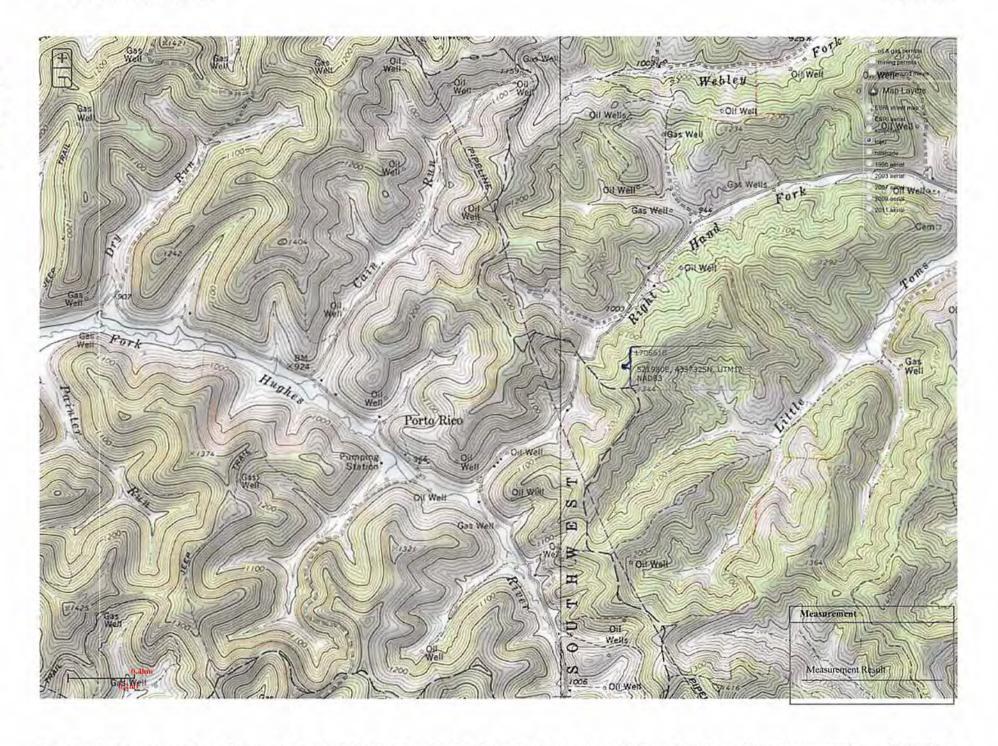
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL DEPMIT FOR OIL AND GAS PIT WASTE DISCHARGE

operator in	ame Key Oil	Company			OP Code	
Watershed_	Tributary o	f South Forl	c of Hughes	River Quadrangle _		Oxford 7.5'
Elevation _	1,220'		_ County	Doddridge	District	New Milton
Description	of anticipated	Pit Waste: Dr	ill Water,	Frac Blow Back	& Various	Formation Cutting
Do you ant	icipate using mo	re than 5,000 h	bls of water to	complete the proposed	well work? Yes	No XX
Will a synti	hetic liner be us	ed in the pit?	yes	If so, what ml.?	6 mil. 20	MIL
Proposed D		Land Applicati Underground In Reuse (at API Off Site Dispos	on njection (UIC Number sal (Supply for	Permit Number		
-I	foil based, wha	t type? Synthe	tic, petroleum,	ter, oil based, etcetc		
-I	fleft in pit and	plan to solidify	what medium	will be used? Cement,	ime, sawdust	
I on August provisions law or reg application obtaining penalties	certify that I un 1, 2005, by the 1, 2005, by the 1 of the permit a ulation can lead certify under p n form and all the information for submitting fi	plan to solidify e name/permit  derstand and a Office of Oil a re enforceable to enforcement enalty of law attachments t n, I believe the alse information	gree to the termind Gas of the by law. Violat action. that I have perhereto and that it the informatin, including the	ms and conditions of the West Virginia Departme ations of any term or co ersonally examined and at, based on my inquir tion is true, accurate, a e possibility of fine or in	GENERAL WA' nt of Environmen ndition of the ger am familiar with y of those individud complete. I a	
I on August provisions law or reg I application obtaining penalties to Company	certify that I un 1, 2005, by the 1, 2005, by the 1 of the permit a ulation can lead certify under p n form and all the information for submitting fi	plan to solidify e name/permit  derstand and a  Office of Oil a  re enforceable to enforcemen enalty of law attachments t n, I believe the alse information	gree to the term of Gas of the by law. Violat action. that I have pe hereto and that the informatin, including the	ms and conditions of the West Virginia Departme ations of any term or co ersonally examined and at, based on my inquir tion is true, accurate, a e possibility of fine or in	GENERAL WA'nt of Environmen ndition of the ger am familiar with y of those indivind complete. I	TER POLLUTION PERMIT tal Protection. I understand neral permit and/or other ap the information submitted iduals immediately respons am aware that there are sign
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North N  Buildings  Water wells  Drill size  Pit: conspaceed fill walls  Area for Lend Application of its Water  Prevegetation Treatment: Acres Disturbed 1.6± Prevegetation pH 5.5  Lime 3 Tons/acre or to correct to pH 5.5  Fertilizer (10-20-20 or equivalent) 1/3 TON   Ibs/acre (500   Ibs minimum)  Mulch HAY 2 Tons/acre  Seed Mixtures  Area I  Seed Type   Ibs/acre   Seed Type   Ibs/acre    KY-31 40 KY-31 40  ALSIKE CLOVER 5 ANNUAL RYE 15			LEGEND		
Existing Fence	Property Boundary		Diversion 4		سسس
Planned Percoc  Stream  Open Ditch  Rock  North N  Buildings  Water wells  Pit: cest walls  Pit: compaceed fill walls  Area for Land Application of the Water  Percilizer (10-20-20 or equivalent) 1/3 TON   Ibs/acre (500 lbs minimum)  Mulch HAY 2 Tons/acre  Seed Type  Area I  Seed Type  Seed Type  Seed Type  Area I  Area I  Seed Type  Area II  Seed Type  Area	Rood = = = = =		Spring (	<b>→</b>	
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Cross Drain  Rock  North N  Buildings  Water wells  Drill size  Troposed Revegetation Treatment: Acres Disturbed  Lime 3 Tons/acre or to correct to pH 5.5  Fertilizer (10-20-20 or equivalent) 1/3 TON   Ibs/acre (500 lbs minimum)  Mulch HAY 2 Tons/acre  Seed Mixtures  Area I  Seed Type  Area I  Area I  Seed Type  Area II  Ar	Planned Fence/_	-/-/-			
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Area for Land Application of Paragraphic Drum sites  Proposed Revegetation Treatment: Acres Disturbed 1.6± Prevegetation pH 5.5  Lime 3 Tons/acre or to correct to pH 5.5  Fertilizer (10-20-20 or equivalent) 1/3 TON   lbs/acre (500 lbs minimum)  Mulch HAY 2 Tons/acre  Seed Mixtures  Area II   lbs/acre  KY-31 40 KY-31 40  ALSIKE CLOVER 5 ANNUAL RYE 15			Pit: compac	and fill walls	***
Troposed Revegetation Treatment: Acres Disturbed			Area for La	and Application of Piz Wa	
Lime 3   Tons/acre or to correct to pH   5.5	Drill size			6-4-	
Lime 3   Tons/acre or to correct to pH   5.5					
Lime 3   Tons/acre or to correct to pH   5.5		40.44	1.6+	Description at	5.5
Fertilizer (10-20-20 or equivalent)	roposed Revegetation Treatm	ent: Acres Disturbed	1.01	Prevegenation pri	0.0
Mulch HAY 2         Tons/acre           Seed Mixtures           Seed Type         Area II         Seed Type         Ibs/acre           KY-31         40         KY-31         40           ALSIKE CLOVER         5         ALSIKE CLOVER         5           ANNUAL RYE         15         ANNUAL RYE         15	Lime3	Tons/acre or to correct	to pH5.5		
Mulch HAY 2         Tons/acre           Seed Mixtures           Seed Type         Area II         Seed Type         Ibs/acre           KY-31         40         KY-31         40           ALSIKE CLOVER         5         ALSIKE CLOVER         5           ANNUAL RYE         15         ANNUAL RYE         15	Fertilizer (10-20-20 or	equivalent) 1/3 TON	N Ibs/acre (500 lbs m	ninimum)	
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Seed Type         Area I Ibs/acre         Seed Type         Area II Ibs/acre           KY-31         40         KY-31         40           ALSIKE CLOVER         5         ALSIKE CLOVER         5           ANNUAL RYE         15         ANNUAL RYE         15	Mulch_ HAT	2	1 ons/acre		
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ANNUAL RYE 15 ANNUAL RYE 15			-	- C A	5
Attach:				ANNUAL RYE	15
Attach:	ANNOAL IVIE				
	Attach:		and application		
	Photocopied section of involv	ed 7.5' topographic sheet.			
Photocopied section of involved 7.5' topographic sheet.					
Photocopied section of involved 7.5' topographic sheet.		111			
	Plan Approved by:	nglas / lecule	-		1.6.1
Plan Approved by: Danglas Necaler	Comments: Presce	d + Mulch	install	E 75 TO	W
Plan Approved by: Danglas Necaler					
Plan Approved by: Danglas Newler  Comments: Presce of + Mulch install ETS TO WU	Nep regula	770			
Plan Approved by: Danglas Necalen  Comments: Presced + Mulch Install ETS TO WU  Dept regulations	Title All the	10 spartor	Date:	4-29.2019	/
Plan Approved by: Danglas Necaler  Comments: Presce of + Mulch install ETS TO WU  Dept regulations					
Plan Approved by: Danglas Necalin  Comments: Presced + Mulch Install Ets to WU  Dept regulations  Title: Oil T bas inspector Date: 4-29-2019	Field Reviewed?	Yes (			





ADDRESS 22 GARTON PLAZA, WESTON, WV 26452 ADDRESS 22 GARTON PLAZA, WESTON, WV 26452