Page 1 of 4

WR-35 Rev. 8/23/13

## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 017 - 06615 County Do	ddridge	ge District Greenbrier			
Farm name Carolyn Plaugher R. & Happy D. Plau	igher	Well Number Conne	elly Unit 1H		
Operator (as registered with the OOG) Antero Resou	rces Corporation				
Address 1615 Wynkoop Street City	, Denver	State CO	Zip 80202		
Top hole Northing 4346896	· · · · · · · · · · · · · · · · · · ·	Easting 533743.93m			
Landing Point of Curve Northing  Bottom Hole Northing		Easting			
Bottom Hore Horating					
Elevation (ft) 1362' GL Type of V	Well ■New □ Existing	Type of Report	⊐Interim <b>B</b> Final		
Permit Type   Deviated   Horizontal   H	orizontal 6A 🙃 Vertic	cal Depth Type	□ Deep ■ Shallow		
Type of Operation □ Convert □ Deepen ■ Drill	🗆 Plug Back 🗆 🗆	Redrilling 🗆 Rework	■ Stimulate		
Well Type □ Brine Disposal □ CBM # Gas # Oil	□ Secondary Recovery	□ Solution Mining □ Stor	rage 🗆 Other		
Type of Completion ■ Single □ Multiple Fluids	Produced Brine =	Gas 🗆 NGL 🗆 Oil	Other		
Drilled with □ Cable ■ Rotary					
Drilling Media Surface hole ■ Air □ Mud □ Free Production hole □ Air □ Mud □ Fresh Water □ Mud Type(s) and Additive(s)		iate hole	THOSE WHEN THE		
Date permit issued 11/21/2014 Date drilling	1/26/2	2016 Date drilling co	eased 1/26/2016		
A1/A		n activities ceased	4474		
Date completion activities began  Verbal plugging (Y/N)  N/A  Date permission		Granted by	A118		
Verbal plugging (Y/N) Date permission	granted	Granted by			
Please note: Operator is required to submit a plugging	application within 5 days	s of verbal permission to plu	ug		
Freshwater depth(s) ft 157'	Open mine(s) (Y	/N) depths	No		
Salt water depth(s) ft		ered (Y/N) depths	No		
Coal depth(s) ft No		ntered (Y/N) depths	No		
Is coal being mined in area (Y/N)		- \ - \ / 25F			
to com come minor in mon (1/14)	<del></del>		Reviewed by:		

## 4701706615

Page 2 of 4 WR-35 Rev. 8/23/13 Farm name Carolyn Plaugher R. & Happy D. Plaugher Well number Connelly Unit 1H 06615 API 47-017 -Did cement circulate (Y/N) Grade Basket New or **CASING** Hole Casing \* Provide details below\* Depth(s) Used wt/ft Depth **STRINGS** Size Size N/A Υ Conductor 94#, H-40 40" New 24" 20" Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production Tubing Packer type and depth set N/A Comment Details WOC Volume Yield Cement CEMENT Class/Type Number Slurry (ft.<sup>2</sup>) (hrs) of Sacks wt (ppg) (ft /sks) Top (MD) DATA of Cement 8 Hrs. Conductor O' Class A 193 sx 15.6 1.18 244 Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production Tubing Loggers TD (ft) Drillers TD (ft) 40° Plug back to (ft) N/A Deepest formation penetrated Plug back procedure NA Kick off depth (ft) □ deviated/directional □ induction Check all wireline logs run □ caliper □ density □ neutron □ resistivity □ gamma ray □ temperature □sonic Sidewall Were cuttings collected □ Yes ■ No Conventional Well cored 🗆 Yes 🐧 No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING DETAILS WAS WELL COMPLETED OPEN HOLE? ☐ Yes ■ No DETAILS WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

WR-35 Rev. 8/23/13

API 4	7- 017 - 0	6615	Farm nat	neCarolyn Pla	augher R. & H	lappy D. Plaug	her_Well number	Connelly	Jnit 1H			
				PERFO	RATION R	ECORD						
Stage No.	Perforation		forated from MD ft.	Perforated MD ft		fumber of	· · · · · · · · · · · · · · · · · · ·	Formation(s)				
	#	PLEA	SE S	EE A	TTA	CHE	EXHI	BIT 1				
								<u> </u>				
-												
Please	insert addition	onal pages as a										
	STIMULATION INFORMATION PER STAGE											
Comp Stage No.	lete a separate Stimulations Date	Ave Pump Rate (BPM)	ch stimulation  Ave Treatm  Pressure (F	nent Max	Breakdown ssure (PSI)	ISIP (PS <u>I)</u>	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)			
1	1	*PLE	ASE S	SEÉ A	ATTA	CHE	D EXH	BIT 2	2			
1	1		1	ı	ļ		1					
	<del>                                     </del>		<u> </u>			-						

Please insert additional pages as applicable.

Page 4 of 4

WR-35 Rev. 8/23/13 API 47- 017 - 06615 Farm name Carolyn Plaugher R. & Happy D. Plaugher Well number Connelly Unit 1H DEPTHS PRODUCING FORMATION(S) \_\_\_\_\_ TVD Please insert additional pages as applicable. □ Build up □ Drawdown □ Open Flow □ UL TEST □ Flow □ Pump GAS TEST Bottom Hole \_\_\_\_\_ psi DURATION OF TEST \_\_\_\_ hrs Surface \_ SHUT-IN PRESSURE psi NGL Water GAS MEASURED BY OPEN FLOW bpd □ Estimated □ Orifice □ Pilot \_\_\_\_ bpd -- bpd BOTTOM TOP BOTTOM LITHOLOGY/ TOP DEPTH IN FT DEPTH IN FT DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITYAND FORMATION MD TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) MD NAME TVD FASE SEE ATTACHED EX Please insert additional pages as applicable. Drilling Contractor IDC Drilling State TX Zip 77070 City Houston Address 20475 SH 249 Suite 300 Logging Company City \_\_\_\_\_ State \_\_\_\_ Zip \_\_\_\_ Address Cementing Company IDC Drilling Address 20475 SH 249 Suite 300 City Elleboro State WV Zip 26346 Stimulating Company \_\_\_\_\_ State Zip City Please insert additional pages as applicable. Completed by Mallory Turco Telephone 303-357-7223 Title Permitting Manager Signature M 4 Date \_\_\_\_\_ Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry