WR-35 Rev. 8/23/13

Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 017 06583 County Do	oddridge Dis	trict West Union				
Quad Oxford Pad Name	Oxf 97 Fie	Field/Pool Name N/A				
	We					
Operator (as registered with the OOG) Noble Ener	gy, Inc.					
Address 1000 Noble Energy Drive City	Canonsburg	State PA Zip 15317				
Top hole Northing as drilled p Landing Point of Curve Northing upon comp	Easting	viation survey				
Elevation (ft) 1335 GL Type of V	Vell ■New □ Existing	Type of Report ■Interim □Final				
Permit Type Deviated Horizontal H	orizontal 6A 🛮 Uertical	Depth Type □ Deep ■ Shallow				
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Redrilling	g □ Rework □ Stimulate				
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil	□ Secondary Recovery □ Soluti	on Mining Storage Other				
Type of Completion □ Single □ Multiple Fluids Drilled with □ Cable ■ Rotary	Produced □ Brine □Gas □	NGL Dil Other				
Drilling Media Surface hole ■ Air □ Mud □Fres	sh Water Intermediate hole	■ Air □ Mud □ Fresh Water □ Brine				
Production hole □ Air ■ Mud □ Fresh Water □						
Mud Type(s) and Additive(s) Synthetic Oil Based						
	commenced 12/28/2014	Date drilling ceased 06/27/2015				
Date completion activities began Not complete	d Date completion activities	es ceased na				
Verbal plugging (Y/N) Date permission g	ranted	Granted by PECEIVED Office of Oil and Gas				
Please note: Operator is required to submit a plugging a	application within 5 days of verba	al permission to plus 7 2017				
Freshwater depth(s) ft 266',503',810'	Open mine(s) (Y/N) depth	us WV Department of				
Salt water depth(s) ft none noted for offsets	Void(s) encountered (Y/N	Environmental Protection				
Coal depth(s) ft NA	Cavern(s) encountered (Y	/N) depthsN				
Is coal being mined in area (Y/N) No		Reviewed by:				

API 47- 017	06583	Farm r	name_	laessly Lar	nd & T	imber,	LLC Well n	umber_Ox	f 97 EHS	3
CASING STRINGS	Hole Size	Casing Size	D		ew or Jsed	Grade wt/ft		asket epth(s)		circulate (Y/ N)
Conductor	26"	20"	T		lew	J	-55			
Surface	17.5"	13 3/8"	91	5.9'	Vew		-55			Υ
Coal			 							
Intermediate 1	12.38"	9 5/8"	30	18.7' N	lew	НС	K-55	_		Y
Intermediate 2	12.00		- 00	10	1011		71.00		-	
Intermediate 3		-								
Production	8-3/4" & 8-1/2"	5 1/2"	12.7	724.2'	lew	D.	110	.	_	N
Tubing	0017 00 112	0 1/2	12,1	27.2	1011	1	110			11
Packer type and d	lepth set	<u> </u>								
Comment Details										
CEMENT DATA Conductor	Class/Type of Cement	Numb of Sac		Slurry wt (ppg)		ield ³ /sks)	Volume (ft ³)	Cemer Top (M	-	WOC (hrs)
Surface	T 4 (O	- 1 000		45.0	4	40		10.0	-	
Coal	Type 1 / Clas	s A 830	,	15.6	1	.18	979.4	18.6		8
Intermediate 1	T 4 / O	A (4)	440=	45.0	01	(4) 4 45	4440.4	10.0		
Intermediate 2	Type 1 / Clas	s A stage (1)	1195	15.6	Stage	(1) 1.18	1410.1	18.6	>	8
Intermediate 3					-					
Production Production					-					
Tubing	Type 1 / Clas	s A Lead 733.7 T	aii 1819	14.5	lead 1.5	8 Tail 1.58	Total 4033.20	18.6	5	8
Tubing										
Plug back pro	tion penetrated	Marcellus				D (ft) <u>126</u> to (ft)	695'			
Kick off depth Check all wire		□ caliper □ neutron			deviate	ed/directi 1 ray		uction perature	□sonic	
	Yes Do	Convent		Sidewall			ere cuttings c			
8 Centralizers on Sur	HE CENTRAL, face Casing 36 Centraliz in Production String (ers on Intermediate Stri	ng (Bow str	ing centralizers on fir	st two joints	then every thi	ird joint to 100' from :	surface).	d on conducto	r.
WAS WELL	COMPLETED A	AS SHOT HOL	Е п	Yes 🖪 No	DE	ETAILS				
WAS WELL (COMPLETED (OPEN HOLE?	□ Ye	s 💄 No	DETA	AILS	Office of	DEIVED Oil and	Gas	
WERE TRAC	ERS USED 🗆	Yes ■ No	TYI	PE OF TRAC	ER(S) U	JSED _				

JAN 1 7 2017

WR-	35
Rev.	8/23/13

Page ___ of ___

API 47- 017 06583 Farm name Haessly Land & Timber, LLC Well number Oxf 97 EHS

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	well not complete	N.			
	<u> </u>			<u> </u>	
J 1	 -				
		Ú.			
				10	
		<u>}</u>			
				1	
					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	10.	(3134)	11000010 (101)	Trossuro (TBI)	1011 (1.01)	1 Toppatte (103)	Water (DOIS)	TVILLOGOLFOLIICI (MINIS)
	L							
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	*).					WV Der	dun o mt	of
						WV Der	artmem	U1 -
						1	ntal Prote	ection
						FUNITOTITIE	I I I CO.	-

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13								Page of
	_ 06583	Farm	_{name} Haessly	/ Land & Ti	imber, LL0	C_Well nu	mber Oxf 97	EHS
PRODUCING	FORMATION	(S)	DEPTHS					
IRODUCING	TORMATION		<u>DEFTI15</u>	TVD		MD		
		-		_ 1 \ D		NID		
Please insert ad	lditional pages	as applicable.						
GAS TEST	□ Build up	⊐ Drawdown	□ Open Flow	OI	LTEST []	Flow 🗆 1	Pump	
SHUT-IN PRE	SSURE Sur	face	_psi Botto	m Hole	psi	DURATI	ON OF TEST _	hrs
OPEN FLOW	Gas	Oil					EASURED BY	- Dilet
	— IIIC	t		opu	opu	U ESHIN	ated Orifice	□ Fliot
LITHOLOGY/	ТОР	воттом	ТОР	воттом				
FORMATION	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	MD MD			E AND RECORD QU HWATER, BRINE, (JANTITYAND OIL, GAS, H ₂ S, ETC)
	0		0					
	1						<u> </u>	
							_	
				*			-	
Please insert ad	l Iditional pages :	as applicable.			1			
Drilling Contra		* *	ecision 543 Horizo	ntal Rio				
Address 13646					arleston	State _	PA/WV Zip 157	728-7815 / 25313
Logging Comp	_{anv} Baker Hu	ghes						
Address 400 T			City	Canonsburg		State _	PA Zip 15	
Cementing Cor	npany Schlum	berger					RECE	IVED
Address 4600	J. Barry Ct., Sui	te 200	City	Canonsburg		State	Poffice of 16	Mand Gas
Stimulating Co	mpany							7 2017
Address Please insert ad	Iditional pages	as annlicable	City			State _		
							WV Dep	artment of
Completed by	Dée Swiger	/ - '= :		ogulator: A = =	Telephone	724-820	PANTONMET	ntal Protection
Signature	MULL L	MIGEN	Title K	egulatory Ana	ıysı, III	I	oate 01/09/2017	

Oxf 97		
Formations	Тор	Base
Shale and Sandstone	0	2123
Big Lime & Big Injun	2123	2323
Price	2323	2623
Shale and Sandstone	2623	2890
Fourth	2890	2907
Shale and Sandstone	2907	2982
Fifth	2982	2990
Shale and Sandstone	2990	3570
Speechley	3570	3601
Shale	3601	4107
Balltown A	4107	4132
Shale and Sandstone	4132	4321
Balltown B	4321	4378
Shale and Sandstone	4378	4366
Bradford	4366	4377
Shale and Sandstone	4377	4625
Riley	4625	4647
Shale and Sandstone	4647	5157
Benson	5157	5189
Shale and Sandstone	5189	5437
Alexander	5437	5484
Shale	5484	6474
Cashaqua	6474	6602
Middlesex	6602	6651
West River	6651	6727
Burkett	6727	6756
Tully Limestone	6756	6759
Hamilton	6759	6790
Marcellus	6790	6840
Onondaga	6840	