State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

	A County Doddrie	dge	District	Southwest	
Quad New Milton 7.5'	Pad Name OXFD1	13HS	Field/Pool Name	Oxford	
Farm Name I. L. MORR	IS		Well Number OX	FD13CHS	
Operator (as registered with	the OOG) CNX Gas Com	pany LLC			
Address P.O. Box 1248	City	Jane Lew	State WV Z	ip <u>26378</u>	_
Tog Landing Point of Botton Elevation (ft) <u>1180'</u>	p Hole Northing 4.3 Curve Northing 4.3 n Hole Northing 4.3 GL. Type of Well	35,536.9 m Ea 35,771.2 m Ea 36,887.1 m Ea New Exist ontal 6A Vertical	al Depth Type	ort Unterim F	inal Mallow
ell Type ☐ Brine Dispose					ukas
ype of Completion					and the same of th
ype or completion a sing	sic is with the	riulas Produced	Brine Gas UN	GL Oil Other _	-
		sh Water I	ntermediate hole Ai	ir □ Mud ■ Fresh	Water □ Brin
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Prilled Media Surface hole roduction hole	■ Air □ Mud ■ Fres ■ Mud □ Fresh Water terricide, Polymers and We	□ Brine eighting Agents.		illing ceased 0	7/31/2015
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Rev.	8/23/13

API <u>47-017-06576H6A</u>	Farm name I. L. MORRIS
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Well number OXFD13CHS

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt∕ft	Basket Depth(s)	Did cement Circulate (Y/N) • Provide details to the right
Conductor	26*	20"	75.2'	N	1-55 94# / 75.2'	N/A	N (grout)
Surface	17 1/2"	13 3/8*	1082	N	J-55 54.5# / 1082'	NA	Y
Coal	•	•		一.	•		<u> </u>
Intermediate 1	12 1/4"	9 5/8"	2842.9	N	J-55 36# / 2842.9°	N/A	Y
Intermediate 2			•				
Intermediate 3	-		:-	 -	·	- -	
Production	8 3/4" & 8 1/2"	5 l/2"	12505.9	N	P-110 20# / 12505.9'	N/A	- v
Tubing	N/A (Tubing	has not been	TIEL)	+ -		•	<u> </u>
Packer Type ar	nd Depth Set	None		-L	<u> </u>		<u></u>
Comment Deta	ils	·					

CEMENT Class/Type Number Slurry Yield Volume Cement WOC DATA of Cement of Sacks wt (ppg) (ft 3/sks) (ft3) Top (MD) (hrs) Conductor Class A 675 15.60 1.22 820 24 Surface Class A \$28 15.60 1.20 993.6 0 8 Coal ٠ Intermediate 1 Class A 926 15.60 1.20 1111.2 0 8 Intermediate 2 Intermediate 3 Production Class A (Load) / Class A (Tail) 934 / 1272 14.20/14.80 1.24/1.23 7158.16 / 1564.56 Tubing N/A (Tubing has not been run.) Drillers TD (ft) 6920 Loggers TD (ft) 7047' Deepest formation penetrated: Marcellus Plug back to (ft) 7045'-5200' Plug back procedure: Solid Plug from 7045'-5200' Kick Off Depth (ft) 6920' Check all wireline logs run □ caliper □ density ■ deviated/directional □ induction □ neutron □ resistivity □ gamma ray □ temperature □ sonic Well Cored □ Yes □ No ☐ Conventional □ Sidewall Were Cuttings Collected ☐ Yes ☐ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Conductor - No centralizers used. Fresh Water - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface. Coal -Bow spring centralizers on first joint then every fourth joint to 100 feet from surface. Intermediate - Bow spring centralizers one on the first two joints and every fourth joint until inside surface casing. Production - Rigid bow spring centralizer on first joint then every 2 casing joints (free floating) through the lateral and the curve. (Note: cementing the 5 1/2" casing completely in open hole lateral and curve.) WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ■ No DETAILS N/A (Well has not been completed.) _____ WAS WELL COMPLETED OPEN HOLE □ Yes ■ No DETAILS N/A (Well has not been completed.) WERE TRACERS USE □ Yes ■ No TYPES OF TRACER(S) USED N/A (Well has not been completed.)

API 47-017-06576H6A Farm name I. L. MORRIS

Well number OXFD13CHS

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number Of Perforations	Formation(s)
		T T			· ometons
		 			
		 			
		 			
		 			
			Well		
			has not been		
	<u> </u>		completed.		
			Formations		
			have not been		
			perforated.		
				†	
				 	
				 	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (ibs)	Amount of Water (bbis)	Amount of Nitrogen / other (gals)
							
		 -	 				· <u> </u>
			Well				
			has not been				
			completed.				
<u> </u>			No				
			stimulation				
ļ			has occurred.				

Please insert additional pages as applicable.

Please insert additional pages as applicable.

Completed by CNXGas WV Operations Company, LLC - Drilling and Completions

Signature Title Steve Spitler - Completions M

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Rev. 8/23/13						Page 4 of 5
	B					03/18/2016
API <u>47-017-06576H</u>	<u>oa</u> Farm na:	me <u>I. L. MOR</u>	RIS	Well num	ber <u>OXFD13CHS</u>	
PRODUCING FORMA		DEPTHS				
N/A (Well has not been	completed.)		TVD		_ MD	
No producing form	nation(s)				_	
Please insert additional p	pages as applicable		-			
GAS TEST - Build u	p 🗆 Drawdow	n 🗆 Open Flo	w OIL TE	ST □ Flow	□ Pump	
SHUT-IN PRESSURE					URATION OF TEST	N/A hrs
OPEN FLOW Gas N/A	Oil - mcfpd <u>N/A</u>	NO	GL W	ater VA bpd	GAS MEASURED	
LITHOLOGY / FORMATION	TOP DEPTH IN PT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	TYI	PE AND RECORD QUANTITY PE OF FLUID R.BRINE,GAS,H2S, ETC)
-	-					
						
					255	ATTACHED
						TACILLO
<u> </u>		 				
						
Please insert additional p	ngag oo oonlingbig					
	ages as appricable. Literson					
Address <u>207 Carlton I</u>			_ City Eight	v Four	State PA	7in 16220
-	eatherford			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Onder <u>IA</u>	Zip <u>15330</u>
	e Drive, Suite 300		City Canor	nsburg	State PA	Zip <u>15317</u>
Cementing Company A						
Address <u>333 Technolo</u>			_ City Canor		State <u>PA</u>	Zip <u>15317</u>
Stimulating Company N.	A (Formations hav	<u>re not been perfe</u>	rated or stimulate	ed.)		

City N/A

Title Steve Spitler - Completions Manager-Gas WV

State N/A

Zip <u>N/A</u>

Date 3/18/16

Telephone 304-884-2000

Attach copy of FRACFOCUS Registry

API 47-017-06576H6A F

Farm name I. L. MORRIS

Well number OXFD13CHS

LITHOLOGY / FORMATION	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	DEPTH IN FT	THE OF TEOR
FILL	0	50	MD	MD	(FRESHWATER, BRINE, GAS, H2S, ETC)
SAND/SHALE	50	100		-	
SHALE	100	150			THE RESIDENCE OF THE PARTY OF T
SAND/SHALE	150	250	A 100		
REDROCK/COAL	250	300			
SHALE/REDROCK	300	350			
SHALE	350	400			
SAND/SHALE	400	450			
SHALE	450	500			
REDROCK/SHALE	500	600			
SHALE/SAND	600	650			
SAND	650	750			
SHALE	750	850			
SAND	850	950			
SHALE/REDROCK	950	1000			
REDROCK	1000	1050			
SHALE	1050	1100			
SAND	1100	1200			
SHALE	1200	1300			
SAND	1300	1500			
SHALE	1500	1600			
SAND/COAL	1600	2000			
LITTLE LIME	2000	2041			
BIG LIME		Control of the Contro			Light Gray
BIG INJUN	2050	2142			Light Gray/Brown
WEIR SAND	2184	2250			Light Gray
GORDON SAND	2794	2510			Gray
BENSON SAND	5054	2802			Med Gray
ALEXANDER SAND	5302	5097			Med/Dark Gray
RHINESTREET SHALE	5576	5405			Med/Dark Gray
MIDDLESEX SHALE	6669	6668		1000	Dark Gray
BURKET SHALE	6795	6795			Dark Gray
TULLY LIMESTONE		6841		-	Black
AMILTON SHALE	6841	6862			Light Gray
MARCELLUS SHALE	6862	6894			Light/Med Gray
ONONDAGA LIMESTONE	6894	6951			Black
HUNTERSVILLE CHERT	6951	7000			Light Brown
D PILOT	7000	7047			Light/Med Gray
PILOI	7047				

	is located on topo map	STANCE NOTES			*
UTM 17-NAD83 UTM 17-	-NAD83 P3 (1.49*1="22" W	e 55' proposed	MOS.		Well
N:4337225.75 E:521241.88 R:43372 E:52123	7.13 Pa S 55 25 40 E	1601.79 3 Proceed	r of pad is less than 625' well pad is greater than '	00 from perennial stream.	ß,
N-027, WY NORTH N:251581.700 N:25157	5.383 P6 5 82 15 31" N		ond, reservoir or lake. no native trout streams v	within 300 of proposed well.	000
E:1644478.210 E:164441	ATUM-NAD83	5. Proposed	well is greater than 1000	from surfaceigroundwister	located
LAT:39.184011 LAT:39.18 LON:-80.754050 LON:-80		6. It is not the		his plat to represent surveyed	9
AS DRILLED	AS DRILLE			parcels depicted hereon. The hown, are based on record deed	5
NO DIVILLED	PERMITTED	description 42,539/55/34* otherwise		and/or tax map position, unless	bo
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A TRUXIMATE	RIZONTAL LEG TOURS TOURS		Ď:		ide:
177°590 1770503 50000 177	(B)	AS DATE		EGEND	80
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read a	· Manil		. 0	- SURFACE CONCRS - MINERAL TRACT	
1 1	70260	TIME LDUX	***	BOUNDARY	
A. C.	AE 1 - 1 PT - 1	267196	\	- LEASE BOUNDARY	
A) (C) (3.5 M)	AS CHALLED	PERMITED	<u> </u>	- NELL RUTERONCE	
SEE PAGE 2 F	OR SUPEACET UTM 17-NA	ORS UTM 17-NADRO		HORIZONTAL WELL	
OWNERS AND	OIL SOILINGE HATTERTE	4 N:4335536.94	-	- RONO	
	NA027, WY NO N:246009.20	NAD27, WV NORTH	GA	- STREAM CENTER LINE S WELLS	
Blue Mountain Inc.	E:1646213.6 LAT/LON DATUM	00 E:1646213.600 LAT/LON DATUM-NA		- POSTING WELLS	
10125 MASON DIXON HIGHWAY BURTON, WY 26562 PHONE: (304) 862-6486	LAT:39.16874 LON:-80.74		6	- PLUCCED WELLS	
EILE #: OVER170US AS SEWER	I,THE UNDERSIGNED	, HEREBY CERTIFY T	HAT THIS	PUDED WILLS CENSE D STATE OF	
FILE #: OXFD13CHS-AS DRILLED	PLAT IS CORRECT TO THE E	EST OF MY KNOWLED	GE AND	CENSE	1
DRAWING #: OXFD13CHS-AS DRILLED	BELIEF AND SHOWS ALL THE LAW AND THE REGULATIONS	ISSUED AND PRESC	INEU DI 3	No. 2000	MILI
SCALE: 1" = 2000'	THE DEPARTMENT OF ENV	BONMENTAL PROTECT	E HOLE	STATE OF	.
MINIMUM DEGREE	Similar of	W. Si	1 3	SONAL SURGINI	1111
OF ACCURACY: 1/2500 PROVEN SOURCE OF ELEVATION: THOUSE 1498 81'			N	SONAL SURTHIN	
PROVEN SOURCE USGS MONIMENT	R.P.E.:	L.L.S.: P.S. No.	2000	Mannanana.	
OF ELEVATION: THOMAS 1400 84				LACE SEAL HERE	
110.00 1430.01		A PART OF			
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	and them.	2.60	CEMBER 3, 2	015	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP	and them.	DATE: DE			_
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS	and them.	DATE: DEC	ELL#: OXFD1	3CHS-AS DRILLED	_
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP OFFICE OF OIL & GAS 601 57TH STREET	and them.	DATE: DE	ELL#: OXFD1	3CHS-AS DRILLED	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304		DATE: DECOPERATOR'S WE API WELL #:	ELL#: OXFD1	3CHS-AS DRILLED	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304 Well Type: Oil Waste Disposal	X Production Deep	DATE: DECOPERATOR'S WE API WELL#: 2	ELL#: <u>OXFD1</u>	3CHS-AS DRILLED	2
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304	▼ Production Deep	DATE: DECOPERATOR'S WE API WELL#: 2	ELL#: <u>OXFD1</u>	3CHS-AS DRILLED	
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304 Well Type: Oil Waste Disposal X Gas Liquid Injection WATERSHED: SOUTH FORK HUGHES RIVE COUNTY/DISTRICT: DODDRIDGE /		DATE: DECOPERATOR'S WE API WELL #: 25T.	ELL#: OXFD1 TO 17 ATE COUN N:	3CHS-AS DRILLED 06576 TY PERMIT 1,152.4'± N 7.5'	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304 Well Type: Oil Waste Disposal X Gas Liquid Injection WATERSHED: SOUTH FORK HUGHES RIME COUNTY/DISTRICT: DODORIDGE /	X Production Deep Storage X Shalle	DATE:	ATE COUNTY N: NEW MILION, W CREAGE: 66	3CHS-AS DRILLED 06576 TY PERMIT 1,152.4'± N 7.5' 03.75±	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304 Well Type: Oil Waste Disposal	X Production Deep Storage X Shalle RRIS STOUT ET AL	DATE: DECOPERATOR'S WE API WELL #: STA	OXFD1 TO 17 ATE COUN N: NEW MILION, W CREAGE: 66 CREAGE: 10	3CHS-AS DRILLED 06576 TY PERMIT 1,152.4'± N 7.5' 03.75± 65.427±	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304 Well Type: Oil Waste Disposal X Gas Liquid Injection WATERSHED: SOUTH FORK HUGHES RME COUNTY/DISTRICT: DODORIDGE / SURFACE OWNER: L L (IKE) MO OIL & GAS ROYALTY OWNER: S.W.	Production Deep Storage Shalle	DATE: DECOPERATOR'S WE API WELL #: 25T.	OXFD1 TO 17	3CHS-AS DRILLED 06576 TY PERMIT 1,152.4'± N 7.5' 03.75± 65.427± DR STIMULATE X	
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 501 57TH STREET CHARLESTON, WV 25304 Well Type: Oil Waste Disposal Gas Liquid Injection WATERSHED: SOUTH FORK HUGHES RIVE COUNTY/DISTRICT: DODORIDGE / SURFACE OWNER: L L (KE) MO OIL & GAS ROYALTY OWNER: S.W. DRILL X CO PLUG OFF OL CLEAN OUT &	Novert Drill Deepen Drill Deepen Storage Shalle Drivert Drill Deepen Drivert Drill Deepen Drivert Driver	DATE: DECOPERATOR'S WEATON'S WEATON'S WELL #: AND	N:	06576 TY PERMIT 1,152.4'± N 7.5' 03.75± 65.427± DR STIMULATE X G & ABANDON	
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OXFD13CHS PAGE 2 OF 2

AS DRILLED PLAT

	SURFACE OWNER	DIST-TM/PAR
A	I. L. (IKE) MORRIS	7-10/2
В	JERRY L. & SHARON LEGGETT (SURV)	7-15/3.1
С	TYLER GARRETT BUNTING C/O LENORA BUNTING	7-15/1
D	JEFFREY LYNN & LINEY ELAINE MCKINNEY (SURV)	7-15/1.1
E	LINEY MCKINNEY	7-15/1.6
F	MARIE E. HYDE & RICHARD A. BAKER (SURV)	
G	KEVIN L. & TERESA A. MULLEN (SURV)	
Н	KEVIN L. & TERESA A. MULLEN (SURV)	7-15/1.2
J	ROBERT K. SWIGER	7-15/1.4
K	WILLIAM L. JONES TRUST C/O ROBERT K. SWIGER (TRUSTEE)	7-11/8
L	ROBERT K. SWIGER	7-11/7
М	MAY REVOCABLE TRUST-EXEMPTION TRUST 1/2 INT. SUSAN V. DRENNAN 1/2 INT.	7-11/5
N	KEY OIL COMPANY	7-11/1

NEMITED NEL LOUIS (SR).

UTM 17-NAD 33
N:4335536.94
E:521798.89
N-027, NY NORTH
N:246009.200
E:1646213.600
IAT/GON_DATINE_MOS3
LAT:39,168761
LON:-80.747656

PEMITED AND PORT LINES LANGE FOR LAN

PERSITED BOTTOM HOLE (DOUTON (SM.)

UTM. 17—NA/983
N:4337223.74
E:521237.13
NA/072, WY. NOTTH
N:251575.343
E:1644462.487
LAT/AON DATUM-MOOS)
LAT:39,183-994
LON:-80.754105

AS DRILE)
SERVE RILE (DOTON (94)
UTM. 17.—N.DR3
N:4335536.94
E:521798.89
N:245009.200
E:1646213.500
IAI/AOL DRIM:HW83
LAT:39.188/81
LON:-80.747856

AT DRILLS AFFEX, LHCM: FONT UTM. 17—NADB3 N:4335762.61 E:521800.41 N0277, W. N3RHI N:246749.673 E:1646230.928 IAI/ION DRIVE-NAOB3 LAI:39,170314 LON:—80.747631

IS (BLE)
BOTOM HOLE LOTATION (BM)

UTM. 17—NADB3
N:4337225,75
E:521241.88
MAD7, MY HORTH
N:251581,700
E:1644478.210
IA7,ON DATM—MORS)
LAT:39,184.011
LON:—80.754050

PARCEL	LESSOR
1,3,4, 5&7	S.W. STOUT ET AL
10	J.P. MORGAN CHASE BANK, N.A., IRUSTEE OF S.A. SMITH & C. BURKE WORRS TRUST J.P. MORGAN CHASE BANK, N.A., IRUSTEE OF WILL E. MORRIS TRUST JAMES D. POWELL, II CYNTHIA FAYE POWELL LINDA FREDERICK LESLIE FREDERICK EMMANUEL LUTHERAN CHURCH VADA BARNETT JO ANN B. WATERS, ET VIR. UDELLA MAE PROUDFOOT BARNETT LESLIE FREDERICK, AIF FOR BETTY J. BARNETT GENEVIEVE STOUT SUMMERS KATHLEEN C. SUMMERS, BY MARY LOU DEISLER HER AIF KATHRYN SUMMERS PAULINE SUMMERS CHAD W. JOHNSON

DECEMBER 3, 2015



WR-35 Rev. 8/23/13

FRAC FOCUS REGISTRY

API 47-017-06576H6A

Farm Name I.L. MORRIS

Well Number OXFD13CHS

Frac Focus Registry – Not Available – Formations have not been perforated or stimulated