

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 26, 2014

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-1706521, issued to KEY OIL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Operator's Well No: A. W. ROBINSON #2

Farm Name: PLAUGER, SHIRLEY

API Well Number: 47-1706521

Permit Type: Vertical Well Date Issued: 06/26/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW - 2B (Rev. 8/09)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

						17 6	511
1) Well Operate	or KEY	OIL CON	IPANY	306	347 DOD		NEW
				Ope ID	rator Cour	nty District	Quadrangle
2) Operator's V	Vell Numb	oer: A	W ROBINSON :	#2	3) El	evation: <u>1060'</u>	
) Well Type: (a) OilX	or C	Gas <u>X</u>				
(1) If Gas:	Produ	iction X / U	nderground S	torage		
		Dee	p/ S	Shallow X			
6) Proposed To7) ApproximateB) Approximate	otal Depth fresh wa salt wate	n: 300 iter strate er depths	: *SEE BELOW 0' Feet a depths: s: NONE R	Formation : 80' EPORTED OI	at Proposed N OFFSET [Total Depth: <u>(</u>	GORDON OGS
)) Approximate	coal sea	m depth	s: NONE RE	PORTED ON	OFFSET DE	RILLER'S LOG	ss pch
(10) Does land	contain c	oal seam	s tributary to ac	tive mine?	NO		105/19
					3 / 5/	- DUOF	
(1) Describe p	roposea v	well work	in detail	DRILL, STIM	JLATE, PRO	DUCE	
12) TYPE S	SPECIFIC		ASING AND TU	THE RESIDENCE OF THE PARTY OF T	Total Control of the	S CEME	<u>NT</u>
	<u>Size</u>	Grade	Weight per ft	For Drilling	Left in Wel	Fill -up (Cu	. Ft.)
Conductor	13 3/8	ERW	48	35	0		
Fresh Water	9 5/8	ERW	29	168	168	70 SKS. TO SURFACE	
Coal						1 20000000	
Intermediate	7	ERW	17	1175	1175	170 SKS.	CTS
Production	4 1/2	J-55	10.5		2900	160 SKS.	
Tubing					0	RECEIVE	n
Liners					91	of Oil and	Gas
S	ind lizes epths Se					MAI 3 0 2014	

^{**}BLUE MONDAY, KEENER, BIG INJUN, WEIR, GANTZ, GORDON

1). Date: April 11, 2014	1)	Date:	April 11, 2014	
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2.) Operator's Well Number AW ROBINSON #2

3.) API Well No .:

State 47Count 017

Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Ov	wner(s) to be served:	5) (a) Coal Operator	
(a) Name	SHIRLEY PLAUGER W	Name NON	E
Address	2059 PORTO RICO ROAD	Address	
	NEW MILTON, WV 26411		
(b) Name		(b) Coal Owner(s)	with Declaration
Address		Name	
		Address	
(c) Name		Name	
Address		Address	
6) Inspector	DOUGLAS NEWLON	(c) Coal Lessee w	ith Declaration
Address	4060 DUTCHMAN ROAD	Name	
, (44, 666	MACFARLAN, WV 26148	Address	
Talankana			
Telephone	304-932-8049	AMED ADOVE TAKE N	IOTIOF THAT
(AMED ABOVE TAKE N	
	the lease or leases or other continuing	contract or contracts by w	hich I hold the right to extract oil and gas
OR Included is	the information required by Chapter 2	2. Article 6. Section 8(d) of	the Code of West Virginia (see page 2)
			ode I have served copies of this notice an
application, a lo	cation plat, and accompanying docum	ents pages 1 through	on the above named parties by:
age of the same	Personal Service (Affidavit atta		
	X Certified Mail (Postmarked pos	stal receipt attached)	
	Publication (Notice of Publicati	on attached)	
		nd 35 CSR 4, and I agre	e to the terms and conditions of any perm
issued under thi			
			amiliar with the information submitted on thi
	I and all attachments, and that based I believe that the information is true, a		viduals immediately responsible for obtaining
			ormation, including the possibility of fine an
imprisonment.	vare that there are significant penalt	es for subtritting false fine	ormation, including the possibility of fine an
The state of the s	Well Operator	KEY OIL COMPANY	
STILL STILL	WEDDI LIBOOME BY	to I hopen	
I FLANA B	NOTARY PUBLIC ITS:	PRESIDENT	
	STATE OF WEST VIRGINIA Address	22 GARTON PLAZA	RECEIVED
	My Commission Expres Nov 16, 2022	WESTON, WV 26452	
-	Telephone	304-269-7102	Office of Oil and Gas
Subscribed and	sworn before me this11th day of	f APRIL	, 2014
	(1h 0 . 1		MAY 3 0 2014
19 2	THEM RESCOND		Notary Public
My Commission			WV Department of
Oil and Gas Privacy	y Notice		Environmental Protection
	i a company and a company	and to come before and a	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

SURFACE OWNER WAIVER



County	DODDRIDGE	Operator	KEY OIL COMPANY	
		Operator well number	A W ROBINSON #2	

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PER	SON	FOR EXECUTION BY A CORPORATION, ETC.		
Mulay & Player	Date 4-16-14		Office of Oil and Gas	
Signature		Its	MAY & U TOTAL Date	
Print Name		Signature	Environmental Pro Date	

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
WILLIAM K. ROBINSON, et al	KEY OIL COMPANY	1/8	179/653

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: KEY OIL COMPANY

By:Its:

PRESIDENT

Office of Oil and Gas

MAY 3 0 2014

WV Department of Environmental Protection WW-2B1

Well No. A.W. ROBINSON #2

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

x Contractor Name	Reliance Laboratories, Inc.
Well operator's private laborator	у
. Well Operator	Key Oil Company
Address	22 Garton Plaza
	Weston, WV 26452
Telephone	(304) 269-7102

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

THERE APPEARS TO BE THREE WATER SAMPLE SITES WITHIN 1000 FEET



A. W. ROBINSON LEASE WW9 PAGE OF QIJWE Webley Oil Wello: Oil Wall ROBINSON #2 Olf Well DIL WET Oil Wello. **OPERATOR** TOPO SECTION WELL NAME ANGLE RIGHT LAND SURVEYING, LLC PO BOX 681 GRANTSVILLE, WV 26147 (304) 354-0065 **NEW MILTON 7.5'** A.W. ROBINSON NO. 2 KEY OIL COMPANY SCALE: DATE: 22 GARTON PLAZA WESTON, WV 26452 1"=1000" 140608 03/26/2014

1= Robert Devericks V, Rt. 1 Box 49, New Milton, WV 26411 (304) 873-1576

2= Gregory L. & Betty L. Robinson, 1639 Porto Rico Road, New Milton, WV 26411 (304) 873-1103

3= Katherine Dotson, 1585 Porto Rico Road, New Milton, WV 26411 (304) 873-2384

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Office of Oil and Gas
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WW-9 Rev. 5/10

	Page	of_	
API Number 47 -	017		
Operator's Well No	o. A.W.	ROBINS	SON #2

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	ame_Rey Off Con	ipany		OP Code	
/atershed_	Right Hand Fork	k of Little Toms I	Fork Quadrangle _	N	ew Milton 7.5'
levation	1,060'	County	Doddridge	District	New Milton
escription	of anticipated Pit Wa	ste: Drill Water,	Frac Blow Back	& Various	Formation Cutti
o you ant	icipate using more that	n 5,000 bbls of water	to complete the proposed v	vell work? Yes	No XX
ill a synt	hetic liner be used in t	he pit?yes	. If so, what ml.?	6-mil. 20	MIL. NI
roposed I	Reuse Off Si	(at API Numberte Disposal (Supply f	Frac Blow Back to complete the proposed v If so, what ml.? C Permit Number form WW-9 for disposal loc	cation)	
Orilling me	edium anticipated for t	his well? Air, freshw	ater, oil based, etc		
	f oil based, what type? to be used?		ı, etc	_	
-1	Landfill or offsite name	e/permit number?			
on August provisions law or reg I application obtaining penalties f	1, 2005, by the Office of the permit are enfo ulation can lead to enfo certify under penalty n form and all attach the information, I be for submitting false inf	or of Oil and Gas of the orceable by law. Vio orcement action. of law that I have puments thereto and tilleve that the information, including the organization of the	west Virginia Department lations of any term or consersonally examined and a mat, based on my inquiry ation is true, accurate, and a possibility of fine or impage.	GENERAL WA' t of Environmen dition of the ger m familiar with of those indivi i complete. I a	TER POLLUTION PERM tal Protection. I understant teral permit and/or other the information submitted duals immediately responsant aware that there are
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Property Boundary Rood = = = = = = = = = = = = = = = = = =	= = = = <- x - - / -	Diversion Spring Wet Spot Drain Pipe with stze in inches Waterway Cross Drain Artificial Filter Strip Pit: cut walls Pit: compacted fill walls Area for Land Application of Fit Wa	
Proposed Revegetation Treatment:	Acres Disturbed 2.9	9± Prevegetation pH	5.5
Lime 3 T	ons/acre or to correct to pH	5.5	
Fertilizer (10-20-20 or equ	ivalent) 1/3 TON Ibs/a	cre (500 lbs minimum)	
Mulch HAY 2	Tons/ac	re	
	Seed	Mixtures	
Area I Seed Type	lbs/acre	Area II Seed Type	lbs/acre
KY-31	40	KY-31	40
ALSIKE CLOVER	5	ALSIKE CLOVER	5
ANNUAL RYE	15	ANNUAL RYE	15
regulations Title: Oil o Das	glas Aseular Johnstein	notall lets to us Date: 5-19-204	RECEIVED Office of Citated Gas
Field Reviewed?	Yes (_)No	MAY 1 V 2014

LEGEND

WV Department of Environmental Protection





