WR-35 Rev. 8/23/13

## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work



	20 County Doddrid		New Milton	
Quad New Milton	Pad Name Farr	Field/P	ool Name	
arm name Key Oil Compar	ny	Well N	lumber 5 (fiv	e)
Operator (as registered with th	e OOG) Key Oil Company			
Address 22 Garton Plaza	City Wes	ston Sta	te WV	Zip 26452
as Drilled location NAD 83 Top hol		ed plat, profile view, and deviat Easting 80.		
Landing Point of Cur	ve Northing N/A	Easting N/A		
Bottom Ho	le Northing N/A	Easting N/A		
Elevation (ft) 1043	_ GL Type of Well	■New □ Existing Ty	pe of Report	□Interim ■Final
Permit Type   Deviated	□ Horizontal □ Horizon	ntal 6A	epth Type	□ Deep ■ Shallow
Type of Operation   Convert	□ Deepen ■ Drill □	Plug Back	□ Rework	<b>■</b> Stimulate
Vell Type □ Brine Disposal	□ CBM ■ Gas ■ Oil □ Sec	condary Recovery     Solution	Mining □ Sto	rage 🗆 Other
ype of Completion   Single	■ Multiple Fluids Produ			
Orilled with □ Cable ■ Red Orilling Media Surface hole roduction hole ■ Air □ M	otary ■ Air □ Mud □Fresh Wa	nter Intermediate hole		□ Other □ Fresh Water □ Brin
Orilled with   Cable   Red  Orilling Media Surface hole  Production hole   Air   N	otary ■ Air □ Mud □Fresh Wa	nter Intermediate hole		
Orilled with □ Cable ■ Ro Orilling Media Surface hole Production hole ■ Air □ M	otary ■ Air □ Mud □Fresh Wa	ater Intermediate hole	Air □ Mud	
Orilled with □ Cable ■ Ro	otary ■ Air □ Mud □Fresh Wa	ater Intermediate hole ■	Air □ Mud	□ Fresh Water □ Brir
Orilled with □ Cable ■ Ro  Orilling Media Surface hole  Production hole ■ Air □ M  Mud Type(s) and Additive(s)  Oate permit issued06/26/	Air	office of Oil and one of O7/30/2014	Air □ Mud	□ Fresh Water □ Brir
Orilled with □ Cable ■ Reprilling Media Surface hole Production hole ■ Air □ Module Type(s) and Additive(s)  Oate permit issued	Date drilling comman08/11/2014	nter Intermediate hole  RECEIVED  Office of Oil and  menced 07/30/2014  Date completion activities completed activities activities activities completed activities activiti	Date drilling ceased 0	□ Fresh Water □ Brin
Orilled with □ Cable ■ Reproduction hole ■ Air □ Mud Type(s) and Additive(s)  Oate permit issued 06/26/ Oate completion activities beginners.	Air	nter Intermediate hole  RECEIVED  Office of Oil and  menced 07/30/2014  Date completion activities conducted of Oil and Oil an	Date drilling ceased 0	□ Fresh Water □ Brin eased
Orilled with □ Cable ■ Respectively. Prilling Media Surface hole roduction hole ■ Air □ Mud Type(s) and Additive(s)  Orate permit issued 06/26/ Orate completion activities begoing (Y/N) Note that the principle of the principle	Air	nter Intermediate hole  RECEIVED  Office of Oil and  menced 07/30/2014  Date completion activities of  07/03/2014  Environmental Pro-	Date drilling ceased 0 inted by Detection	□ Fresh Water □ Brin eased
orilled with □ Cable ■ Respirately Respira	Air	Date completion activities con activ	Date drilling ceased 0 nted by Demonstrated by Demonstration to pl	eased 08/07/2014 8/11/2014 louglas Newlon
Orilled with □ Cable ■ Recording Media Surface hole Production hole ■ Air □ Mud Type(s) and Additive(s)  Oate permit issued 06/26/ Oate completion activities beg Verbal plugging (Y/N)N/  Please note: Operator is require Freshwater depth(s) ft	Air	menced 07/30/2014  Date completion activities of 07/03/2014  Environmental Properties of the propertie	Date drilling ceased 0 inted by Detection ermission to pl	eased 08/07/2014 8/11/2014 Pouglas Newlon
Orilled with □ Cable ■ Report	Air	Date completion activities con activ	Date drilling ceased 0 inted by Detection ermission to pl	eased 08/07/2014 8/11/2014 louglas Newlon

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API 47- 017	06520	06520 Farm name Key Oil Company					Well number_5 (five)				
CASING STRINGS	Hole Size	• 5		Grade wt/ft		asket epth(s)		nt circulate (Y/N) details below*			
Conductor	20"	13-3/8"	38	NEW		J-55	N/A	N			
Surface		10 0/0		1	<del> </del>			_			
Coal	N/A							_			
Intermediate 1	12-1/4"	9-5/8"	210	NEW		J-55		100	SKS. CTS (Y)		
Intermediate 2	8-3/4"	7"	1817	NEW		J-55		270	SKS. CTS (Y)		
Intermediate 3											
Production	6-1/4"	4-1/2"	5540	NEW		J-55		300 SKS. CBL POZ			
Tubing					_			Е	TOC 1700'		
Packer type and de	epth set							_			
CEMENT	Class/Type	Number			Yield	Volume	Cemen		woc		
DATA Conductor	of Cement N/A	of Sacks	wt (p	· ·	t <sup>3</sup> /sks) N/A	( <u>ft.².)</u> N/A	Top (MI N/A	)) 	(hrs)		
Surface	CLASS A	100	15.		1.13	IN/A	CTS		8 HRS.		
Coal	OLAGO A	100	10.		1.10		1 - 0.0		01110.		
Intermediate 1											
Intermediate 2	CLASS A	270	15,0	6	1.23		стѕ		8 HRS.		
Intermediate 3	92.00,										
Production	CBL POZ	300	13.5	5	1.53		ETOC 1700'				
Tubing											
•	·	ALEXANDER (5335')		Loggers T		19					
Kick off depth	(ft)					_					
Check all wire	line logs run	■ caliper ■ neutron	density resistivity		ted/direct a ray		luction nperature	□sonic			
Well cored	Yes • No	Convention	nal Side	ewall	W	ere cuttings	collected $\Box$	Yes ■	No		
	HE CENTRALI 3, 4, 5, 6, 10, 11, 20, 21, 22	IZER PLACEME , 35, and 36	ENT USED FO	OR EACH C	ASING S	STRING					
-											
WAS WELL O	COMPLETED A	AS SHOT HOLE	□ Yes 🛔	No D	ETAILS						
WAS WELL O	COMPLETED (	OPEN HOLE?	□ Yes 🛔 N	No DET	'AILS _						
WERE TRAC	ERS USED	Yes A No	TYPE OF T	TRACER(S)	USED _						

API 47- 017 \_ 06520 Farm name Key Oil Company Well number 5 (five)

## PERFORATION RECORD

Stage		Perforated from	Perforated to	Number of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
1	08/11/2014	5218	5426	30	ALEXANDER
2	08/11/2014	4956	4962	20	BENSON
3	08/11/2014	4514	4540	20	BRADFORD
4	08/11/2014	3346	3464	36	WARREN
		-			
		_			

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	08/11/14		2904	2622	2700	25,000	215	293,000
2	08/11/14	22	2755	3370	2760	20,000	189	262,000
3	08/11/14	20	2890	3450	4070	10,000	156	205,000
4	08/11/14	22	2804	3068	2360	17,500	170	206,000
		-						
					1			

Please insert additional pages as applicable.

API 47- 017 - 06520		Farm	name Key Oil		Well number 5 (five)			
PRODUCING 1	FORMATION	(S)	DEPTHS					
	ORIVITION	701	5218	TIVE		, m		
ALEXANDER			TVD		MD			
BENSON		4960			_			
BRADORD			4540					
WARREN			3360					
Please insert ad	ditional pages	as applicable.						
GAS TEST	□ Build up	□ Drawdown	Open Flow	OI	L TEST	Flow [	Pump	
SHUT-IN PRE	SSURE Sur	face 2360	_psi Bott	om Hole 4610	psi	DURAT	TION O	F TEST 48 hrs
OPEN FLOW	Gas 1237 mo	Oil fpd 5	NGL bpd 0					RED BY  ■ Orifice □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD				RECORD QUANTITYAND ER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	0		0					
SAND & SHALE	0	1450	0	1450			BI	ROWN
SHALE	1450	1970	1450	1970			BF	ROWN
LITTLE LIME	1970	1990	1970	1990		GRAY		
BLUE MONDAY	1990	2010	1990	2010		GRAY		
BIG LIME	2010	2090	2010	2090		GRAY		
INJUN	2090	2150	2090	2150		GRAY		
SHALE	2150	2330	2150	2330		BROWN		
WEIR	2330	2370	2330	2370				GRAY
SAND & SHALE	2370	2690	2370	2690		BROWN		
GORDON	2690	2700	2690	2700		BROWN		
SHALE	2700	3350	2700	3350 3470		GRAY BROWN		
BALLTOWN	3350	3470	3350	34/0	-		Di	KOWN
continued page 5 Please insert ad	ditional pages	as applicable						
Drilling Contra Address INDUS	CTOT NEXUS L	KILLING	City	JANE LEW		State	WV	Zip 26378
Logging Comp	any WEATHER	RFORD INTER	NATIONAL					
Address 608 US	HIGHWAY 19 N		City	WESTON		State	WV	Zip <u>26452</u>
Cementing Cor	npany UNIVER	RSAL WELL SE		BUCKHANNO	N	Stata	wv	Zip 26201
Address 5 HALL	- NON NOAD		City	DOGRAMA	.,	State		zip
Stimulating Co Address 5 HALL	Trip carry	ERSAL WELL	SERVICE City	BUCKHANNO	N	State	wv	Zip 26201
Please insert ad		as applicable.	- City					
Completed by	JAN CHAPM	IN			Telephon	e (304) 26	9-7102	0.000.00
Signature	and the	Jaman	Title _	PRESIDENT			Date 0	9/29/14
Submittal of H	udraulia Erasti	ring Chamical	Disologura Inf	ormation A	ttach copy	of FRACI	FOCUS	Registry

API 47- 017 - 06520

Farm name Key Oil Company

\_Well number\_5 (five)

## Continued from Page 4

LITHOLOGY/	TOP	BOTTOM	TOP	BOTTOM	
FORMATION	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND
	NAME TVD	TVD	MD	MD	TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
	0		0		
SAND & SHALE	3470	4080	3470	4080	GREY/BROWN
ELIZABETH	4080	4090	4080	4090	BROWN
SAND & SHALE	4090	4500	4090	4500	GRAY
BRADFORD	4500	4550	4500	4550	BROWN
SHALE	4550	4950	4550	4950	GRAY
BENSON	4950	4970	4950	4970	BROWN
SHALE	4970	5200	4970	5200	GRAY
ALEXANDER	5200	5300	5200	5300	BROWN
SHALE	5300	5440	5300	5440	GRAY
TD	5440				

Please insert additional pages as applicable.