



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 31, 2014

WELL WORK PERMIT
Horizontal 6A Well

This permit, API Well Number: 47-1706381, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 514661
Farm Name: JANE HARDIN TRUSTEE/MARY
API Well Number: 47-1706381
Permit Type: Horizontal 6A Well
Date Issued: 01/31/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company

| | | | | | |
|-------------|-----|----------|---|------------|-----|
| Operator ID | 017 | District | 8 | Quadrangle | 671 |
|-------------|-----|----------|---|------------|-----|

2) Operator's Well Number: 514661 Well Pad Name WEU51

3 Elevation, current ground: 1,223.0 Elevation, proposed post-construction: 1,208.0

4) Well Type: (a) Gas Oil Underground Storage
Other _____

(b) If Gas: Shallow Deep
Horizontal

5) Existing Pad? Yes or No: No

*DCN
12-16-2013
12/15/13*

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
Target formation is Marcellus at a depth of 6693' with the anticipated thickness to be 57 feet and anticipated target pressure of 4500 PSI

7) Proposed Total Vertical Depth: 6,693

8) Formation at Total Vertical Depth: Marcellus

9) Proposed Total Measured Depth: 12,374

10) Approximate Fresh Water Strata Depths: 171, 176, 207, & 334

11) Method to Determine Fresh Water Depth: By offset wells

12) Approximate Saltwater Depths: None Reported

13) Approximate Coal Seam Depths: 177 & 294

14) Approximate Depth to Possible Void (coal mine, karst, other): None reported

15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of Mine: None Reported

16) Describe proposed well work: Drill and complete a new horizontal well in the marcellus formation. The vertical drill to go down to an approximate depth of 5702, then kick off the horizontal leg into the marcellus using a slick water frac.

17) Describe fracturing/stimulating methods in detail:
Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor). Stage lengths vary from 150 to 450 feet. Average approximately 400,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 400,000 pounds of sand per stage.

18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): ± 51.8

19) Area to be disturbed for well pad only, less access road (acres): ± 11.5

CASING AND TUBING PROGRAM

20)

| TYPE | Size | New or Used | Grade | Weight per ft. | FOOTAGE: for Drilling | INTERVALS: Left in Well | CEMENT: Fill- up (Cu.Ft.) |
|--------------|--------|-------------------|-------|-------------------|--------------------------|----------------------------|---|
| Conductor | 24 | New | MC-50 | 81 | 40 | 40 | 38 - CTS |
| Fresh Water | 17 1/2 | New | MC-50 | 50 | 434 | 434 | 396 - CTS |
| Coal | - | - | - | - | - | - | - |
| Intermediate | 9 5/8 | New | MC-50 | 40 | 5,322 | 5,322 | 2110 - CTS |
| Production | 5 1/2 | New | P-110 | 20 | 12,374 | 12,374 | See Note 1 |
| Tubing | 2 3/8 | | J-55 | 4.6 | | | May not be run. If run will be set 100' less than TD |
| Liners | | | | | | | |

| TYPE | Size | Wellbore Diameter | Wall Thickness | Burst Pressure | Cement Type | Cement Yield |
|--------------|--------|----------------------|-------------------|-------------------|----------------|--------------|
| Conductor | 24 | 30 | 0.635 | - | Construction | 1.18 |
| Fresh Water | 17 1/2 | 13 3/8 | 0.38 | 2,480 | 1 | 1.21 |
| Coal | - | - | - | - | - | - |
| Intermediate | 9 5/8 | 12 3/8 | 0.395 | 3,590 | 1 | 1.21 |
| Production | 5 1/2 | 8 1/2 | 0.361 | 12,640 | - | 1.27/1.86 |
| Tubing | | | | | | |
| Liners | | | | | | |

Packers

*DCN
12-16-2013*

| | | | |
|-------------|-----|--|--|
| Kind: | N/A | | |
| Sizes: | N/A | | |
| Depths Set: | N/A | | |

Note 1: EQT plans to bring the TOC on the production casing cement job 1,000' above kick off point, which is at least 500' above the shallowest production zone, to avoid communication.

21) Describe centralizer placement for each casing string.

= 17 06381

• Surface: Bow spring centralizers – One at the shoe and one spaced every 500'.

• Intermediate: Bow spring centralizers– One cent at the shoe and one spaced every 500'.

• Production: One spaced every 1000' from KOP to Int csg shoe

22) Describe all cement additives associated with each cement type.

Surface (Type 1 Cement): 0-3% Calcium Chloride

Used to speed the setting of cement slurries.

0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of the cement slurry to a thief zone.

Intermediate (Type 1 Cement): 0-3% Calcium Chloride. Salt is used in shallow, low temperature formations to speed the setting of cement slurries. 0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of whole drilling fluid or cement slurry (not filtrate) to a thief zone.

Production:

Lead (Type 1 Cement): 0.2-0.7% Lignosulfonate (Retarder). Lengthens thickening time.

0.3% CFR (dispersant). Makes cement easier to mix.

Tail (Type H Cement): 0.25-0.40% Lignosulfonate (Retarder). Lengthens thickening time.

0.2-0.3% CFR (dispersant). This is to make the cement easier to mix.

60 % Calcuim Carbonate. Acid solubility.

0.4-0.6% Halad (fluid loss). Reduces amount of water lost to formation.

23) Proposed borehole conditioning procedures. Surface: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating

one full joint until cuttings diminish at surface. When cuttings returning to surface diminish, continue to circulate an additional 5

minutes. To ensure that there is no fill, short trip two stands with no circulation. If there is fill, bring compressors back on

and circulate hole clean. A constant rate of higher than expected cuttings volume likely indicates washouts that will not clean up.

Intermediate: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating one full joint until cuttings diminish at

surface. When cuttings returning to surface diminish, continue to circulate an additional 5 minutes. If foam drilling, to enhance

hole cleaning use a soap sweep or increase injection rate & foam concentration.

Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume.

Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

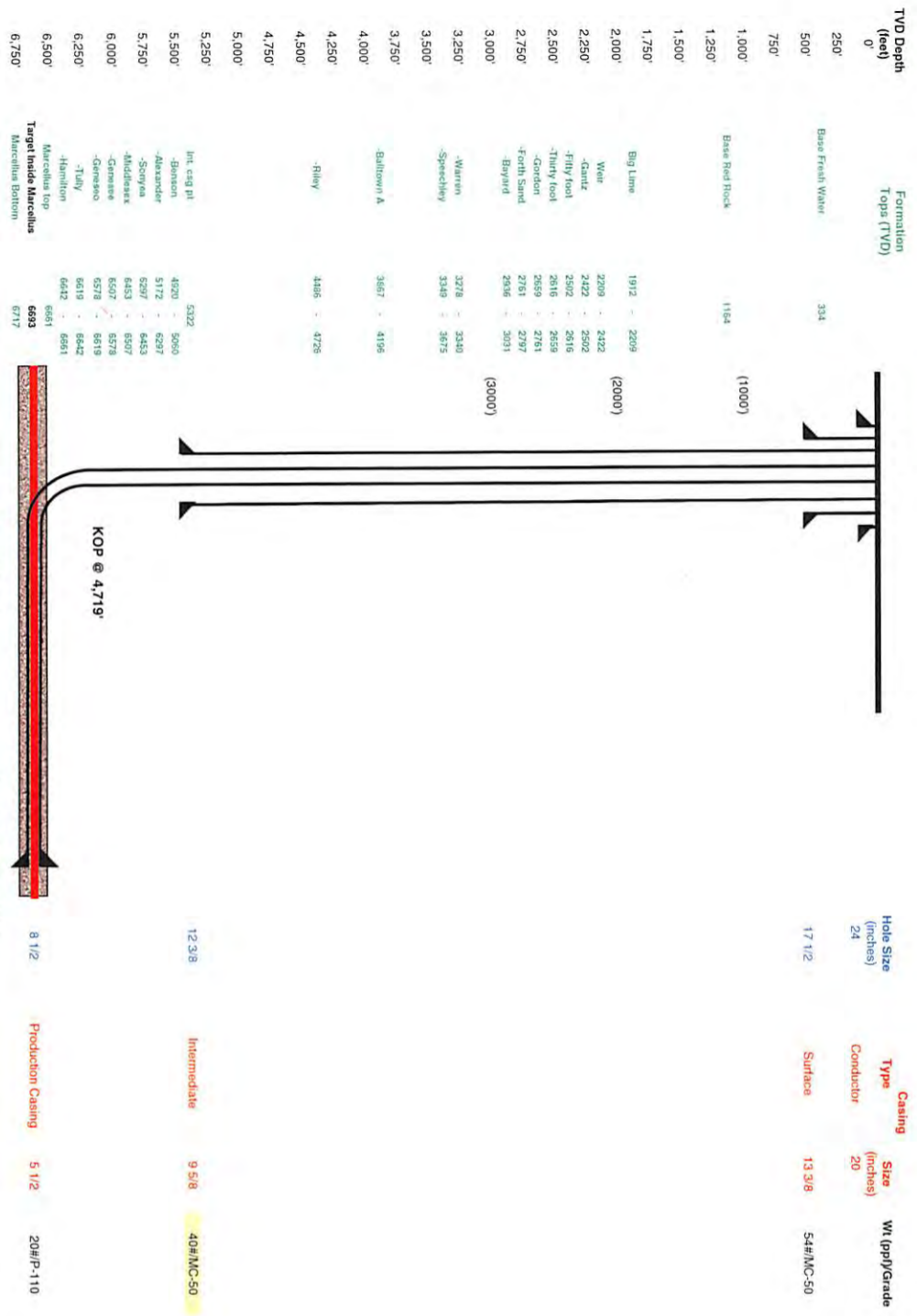
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23

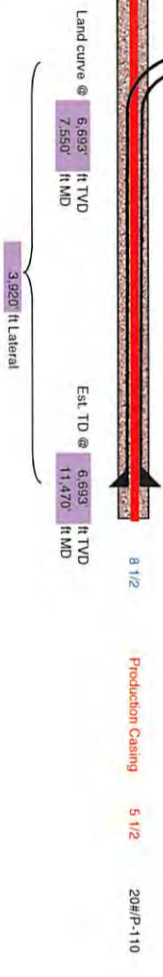
Well 514661 (WEU5H1)
 EOT Production
 West Union
 Doddridge
 West Virginia

Azimuth 155
 Vertical Section 4302

17 063



Proposed Well Work:
 Drill and complete a new horizontal well in the Marcellus formation.
 The vertical drill to go down to an approximate depth of 4,719'.
 Then kick off the horizontal leg into the Marcellus using a slick water frac.

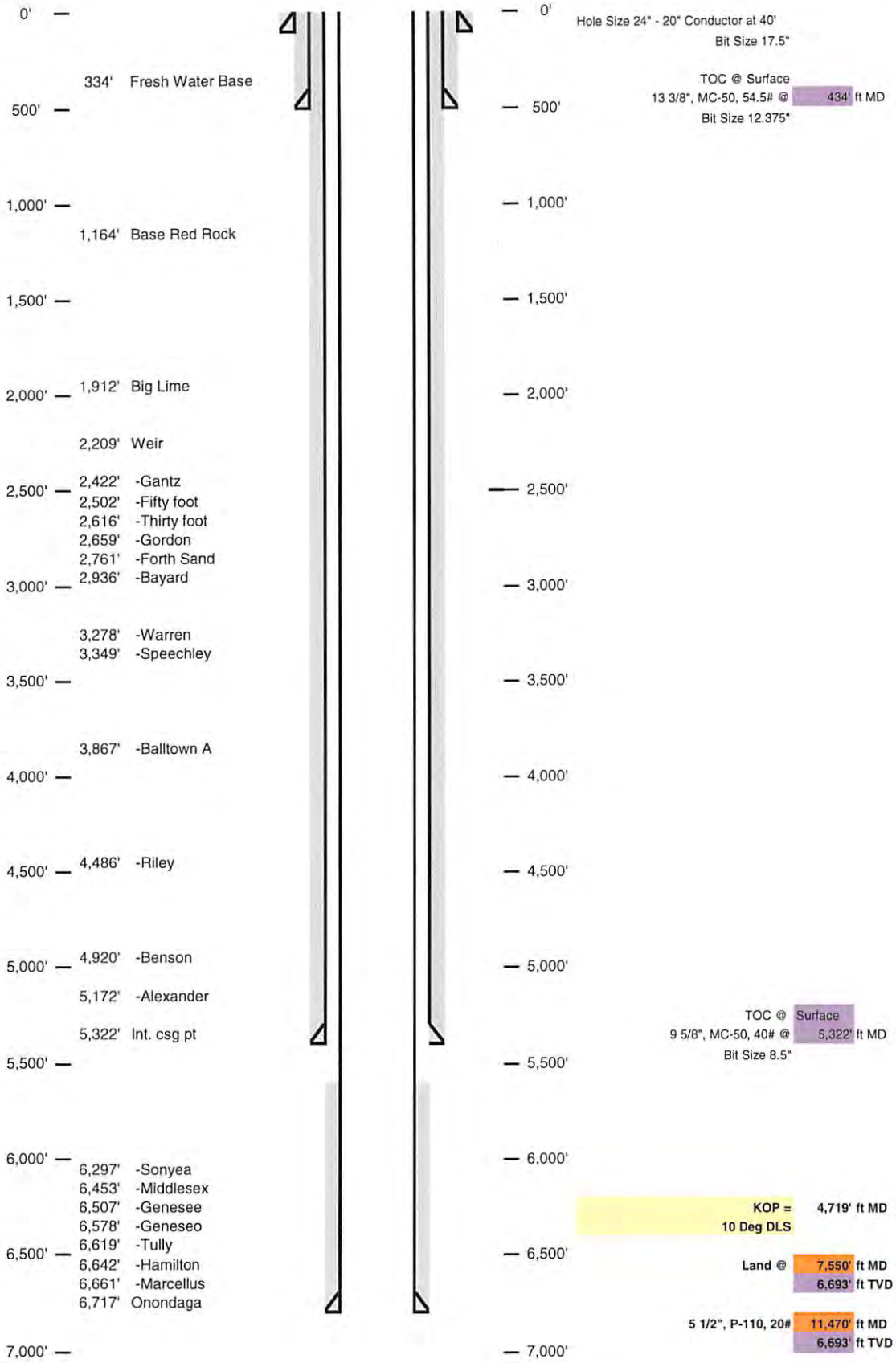


Received
 SEP 23 2013
 Office of Oil and Gas
 WV Dept. of Environmental Protection

Well Schematic
EQT Production

Well Name: 514661 (WEU5H1)
County: Doddridge
State: West Virginia

Elevation KB: 1221
Target: Marcellus
Prospect: 17 06381
Azimuth: 155
Vertical Section: 4302



Received

23 2011

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

Fluids/Cuttings Disposal & Reclamation Plan

Operator Name WEU51 OP Code _____

Watershed (HUC10) Bluestone Creek Quadrangle West Union 7.5'

Elevation 1208.0 County Doddridge District West Union

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used for drill cuttings: Yes: _____ No:

If so please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes _____ No If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 0014, 8462, 4037)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*DCW
10-23-2013*

Will closed loop system be used? YES

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air and water based mud

If oil based, what type? Synthetic, petroleum, etc _____

Additives to be used in drilling medium? MILBAR, Viscosifer, Alkalinity Control, Lime, Chloride Salts, Rate Filtration Control,

Deflocculant, Lubricant, Detergent, Defoaming, Walnut Shell, X-Cide, SOLTEX Terra

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

If left in pit and plan to solidify what medium will be used? (Cement, Lime, sawdust) n/a

Landfill or offsite name/permit number? See Attached List

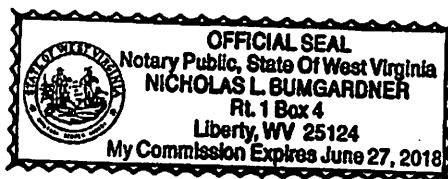
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria J. Roark*
Company Official (Typed Name) Victoria J. Roark
Company Official Title Permitting Supervisor

Subscribed and sworn before me this 19 day of SEPTEMBER, 20 13

[Signature] Notary Public
My commission expires 6/27/2018



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Office of Oil and Gas

OCT 30 2013

WV Department of
Environmental Protection

WW-9

Operator's Well No. 514661

Proposed Revegetation Treatment: Acres Disturbed ± 51.8 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 13 lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre

Seed Mixtures

| Area I | | Area II | |
|---------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| KY-31 | 40 | Orchard Grass | 15 |
| Alsike Clover | 5 | Alsike Clover | 5 |
| Annual Rye | 15 | | |

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newton

Comments: Preseed + Mulch install + maintain E+S
to WV Dep regulations

Title: Oil & Gas Inspector

Date: 10-23-2013

Field Reviewed? (/) Yes () No

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Office of Oil and Gas
OCT 30 2013
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Environmental Protection

| |
|--|
| EQT Production Water plan Offsite disposals for Marcellus wells |
|--|

CWS TRUCKING INC.

P.O. Box 391
 Williamstown, WV 26187
 740-516-3586
 Noble County/Noble Township
 Permit # 3390

LAD LIQUID ASSETS DISPOSAL INC.

226 Rankin Road
 Washington, PA 15301
 724-350-2760
 724-222-6080
 724-229-7034 fax
 Ohio County/Wheeling
 Permit # USEPA WV 0014

TRI COUNTY WASTE WATER MANAGEMENT, INC.

1487 Toms Run Road
 Holbrook, PA 15341
 724-627-7178 Plant
 724-499-5647 Office
 Greene County/Waynesburg
 Permit # TC-1009

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
 Bridgeport, WV 26330
 304-326-6027
 Permit #SWF-1032-98
 Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
 Parkersburg, WV 26104
 304-428-0602
 Permit #SWF-1025 WV-0109400
 Approval #100833WV

BROAD STREET ENERGY LLC

37 West Broad Street
 Suite 1100
 Columbus, Ohio 43215
 740-516-5381
 Washington County/Belpre Twp.
 Permit # 8462

TRIAD ENERGY

P.O. Box 430
 Reno, OH 45773
 740-516-6021 Well
 740-374-2940 Reno Office Jennifer
 Nobel County/Jackson Township
 Permit # 4037

KING EXCAVATING CO.

Advanced Waste Services
 101 River Park Drive
 New Castle, Pa. 16101
 Facility Permit# PAR000029132

Received

SEP 23 11:00 AM

Office of Oil and Gas



4701706381

Where energy meets innovation.™

Site Specific Safety and Environmental Plan For

EQT WEU 51 Pad

West Union

Doddridge County, WV

For Wells:

514661 514662 514663 514664 514665 _____

Date Prepared:

July 31, 2013

[Signature]
EQT Production
Permitting Supervisor
Title

[Signature]
WV Oil and Gas Inspector
Title

9-20-13
Date

10-23-2013
Date

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OCT 30 2013
WV Department of
Environmental Protection



Water Management Plan: Primary Water Sources



WMP- 01661

API/ID Number: 047-017-06381

Operator:

EQT Production Company

514661 (WEU51H1)

Important:

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP's assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator's responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.

APPROVED DEC 06 2013

Source Summary

017 06381

WMP- 01661

API Number: 047-017-06381
514661 (WEU51H1)

Operator: EQT Production Company

Stream/River

● Source **Ohio River @ Westbrook Trucking Site** Pleasants Owner: **Stephen R. and Janet Sue Westbrook**

| | | | | | |
|------------|-----------|--------------------|---------------------------|------------------|-------------------|
| Start Date | End Date | Total Volume (gal) | Max. daily purchase (gal) | Intake Latitude: | Intake Longitude: |
| 11/1/2013 | 11/1/2014 | 6,500,000 | | 39.384455 | -81.25645 |

Regulated Stream? Ohio River Min. Flow Ref. Gauge ID: 9999999 Ohio River Station: Willow Island Lock & Dam

Max. Pump rate (gpm): **1,260** Min. Gauge Reading (cfs): **6,468.00** Min. Passby (cfs)

DEP Comments: Refer to the specified station on the National Weather Service's Ohio River forecast website: <http://www.erh.noaa.gov/ohrfc//flows.shtml>

● Source **Ohio River @ Select Energy** Pleasants Owner: **Select Energy**

| | | | | | |
|------------|-----------|--------------------|---------------------------|------------------|-------------------|
| Start Date | End Date | Total Volume (gal) | Max. daily purchase (gal) | Intake Latitude: | Intake Longitude: |
| 11/1/2013 | 11/1/2014 | 6,500,000 | | 39.346473 | -81.338727 |

Regulated Stream? Ohio River Min. Flow Ref. Gauge ID: 9999998 Ohio River Station: Racine Dam

Max. Pump rate (gpm): **1,500** Min. Gauge Reading (cfs): **7,216.00** Min. Passby (cfs)

DEP Comments: Refer to the specified station on the National Weather Service's Ohio River forecast website: <http://www.erh.noaa.gov/ohrfc//flows.shtml>

● Source **Middle Island Creek @ Travis Truck Pad** Doddridge Owner: **Michael J. Travis**

| | | | | | |
|------------|-----------|--------------------|---------------------------|------------------|-------------------|
| Start Date | End Date | Total Volume (gal) | Max. daily purchase (gal) | Intake Latitude: | Intake Longitude: |
| 11/1/2013 | 11/1/2014 | 6,500,000 | | 39.308545 | -80.781102 |

Regulated Stream? Ref. Gauge ID: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Max. Pump rate (gpm): **4,200** Min. Gauge Reading (cfs): **72.16** Min. Passby (cfs) **28.33**

DEP Comments:

Source **Middle Island Creek @ Rock Run**

Doddridge

Owner: **017**

06381
William Whitehill

| | | | | | |
|------------|-----------|--------------------|---------------------------|------------------|-------------------|
| Start Date | End Date | Total Volume (gal) | Max. daily purchase (gal) | Intake Latitude: | Intake Longitude: |
| 11/1/2013 | 11/1/2014 | 6,500,000 | | 39.298763 | -80.760682 |

Regulated Stream? Ref. Gauge ID: **3114500** MIDDLE ISLAND CREEK AT LITTLE, WV

Max. Pump rate (gpm): **1,680** Min. Gauge Reading (cfs): **62.89** Min. Passby (cfs) **26.43**

DEP Comments:

Source **Meathouse Fork @ Spiker Withdrawal Site**

Doddridge

Owner: **John & Sue Spiker**

| | | | | | |
|------------|-----------|--------------------|---------------------------|------------------|-------------------|
| Start Date | End Date | Total Volume (gal) | Max. daily purchase (gal) | Intake Latitude: | Intake Longitude: |
| 11/1/2013 | 11/1/2014 | 6,500,000 | | 39.2591 | -80.72489 |

Regulated Stream? Ref. Gauge ID: **3114500** MIDDLE ISLAND CREEK AT LITTLE, WV

Max. Pump rate (gpm): **1,260** Min. Gauge Reading (cfs): **74.77** Min. Passby (cfs) **9.26**

DEP Comments:

Source **Middle Fork @ Maxson Withdrawal Site**

Ritchie

Owner: **Douglas L. Maxson**

| | | | | | |
|------------|-----------|--------------------|---------------------------|------------------|-------------------|
| Start Date | End Date | Total Volume (gal) | Max. daily purchase (gal) | Intake Latitude: | Intake Longitude: |
| 11/1/2013 | 11/1/2014 | 6,500,000 | | 39.144183 | -80.84664 |

Regulated Stream? Ref. Gauge ID: **3155220** SOUTH FORK HUGHES RIVER BELOW MACFARLAN, WV

Max. Pump rate (gpm): **1,680** Min. Gauge Reading (cfs): **36.74** Min. Passby (cfs) **2.45**

DEP Comments:

Source Detail

017 06381

WMP- 01661

API/ID Number: 047-017-06381

Operator: EQT Production Company

514661 (WEU51H1)

Source ID: 30750 Source Name: Ohio River @ Westbrook Trucking Site
 Stephen R. and Janet Sue Westbrook Source Latitude: 39.384455
 Source Longitude: -81.25645

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 25000 County: Pleasants

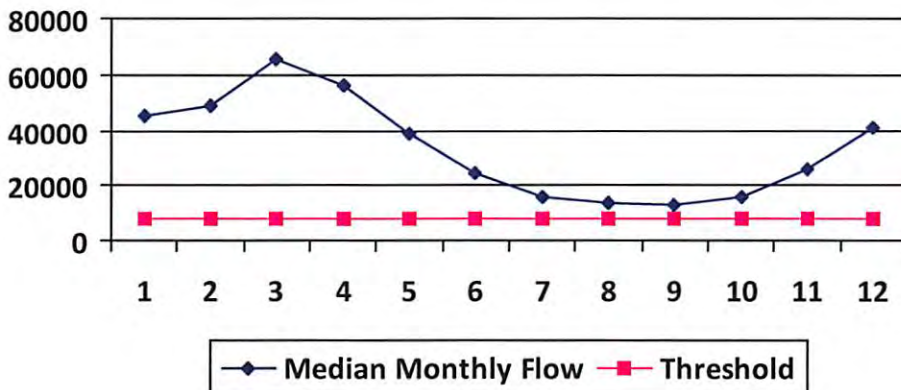
Anticipated withdrawal start date: 11/1/2013
 Anticipated withdrawal end date: 11/1/2014
 Total Volume from Source (gal): 6,500,000
 Max. Pump rate (gpm): 1,260
 Max. Simultaneous Trucks: 0
 Max. Truck pump rate (gpm): 0

Endangered Species? Mussel Stream?
 Trout Stream? Tier 3?
 Regulated Stream? Ohio River Min. Flow
 Proximate PSD?
 Gauged Stream?

Reference Gaug: 9999999 Ohio River Station: Willow Island Lock & Dam
 Drainage Area (sq. mi.): 25,000.00 Gauge Threshold (cfs): 6468

| Month | Median monthly flow (cfs) | Threshold (+ pump) | Estimated Available water (cfs) |
|-------|---------------------------|--------------------|---------------------------------|
| 1 | 45,700.00 | - | - |
| 2 | 49,200.00 | - | - |
| 3 | 65,700.00 | - | - |
| 4 | 56,100.00 | - | - |
| 5 | 38,700.00 | - | - |
| 6 | 24,300.00 | - | - |
| 7 | 16,000.00 | - | - |
| 8 | 13,400.00 | - | - |
| 9 | 12,800.00 | - | - |
| 10 | 15,500.00 | - | - |
| 11 | 26,300.00 | - | - |
| 12 | 41,300.00 | - | - |

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): -
 Upstream Demand (cfs): 0.00
 Downstream Demand (cfs): 0.00
 Pump rate (cfs): 2.81
 Headwater Safety (cfs): 0.00
 Ungauged Stream Safety (cfs): 1,617.00

Min. Gauge Reading (cfs): -
 Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Source Detail

017 06381

WMP- 01661

API/ID Number: 047-017-06381

Operator: EQT Production Company

514661 (WEU51H1)

Source ID: 30751 Source Name Ohio River @ Select Energy
Select Energy

Source Latitude: 39.346473
Source Longitude: -81.338727

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 25000 County: Pleasants

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

Endangered Species? Mussel Stream?

Total Volume from Source (gal): 6,500,000

Trout Stream? Tier 3?

Max. Pump rate (gpm): 1,500

Regulated Stream? Ohio River Min. Flow

Max. Simultaneous Trucks: 0

Proximate PSD?

Max. Truck pump rate (gpm) 0

Gauged Stream?

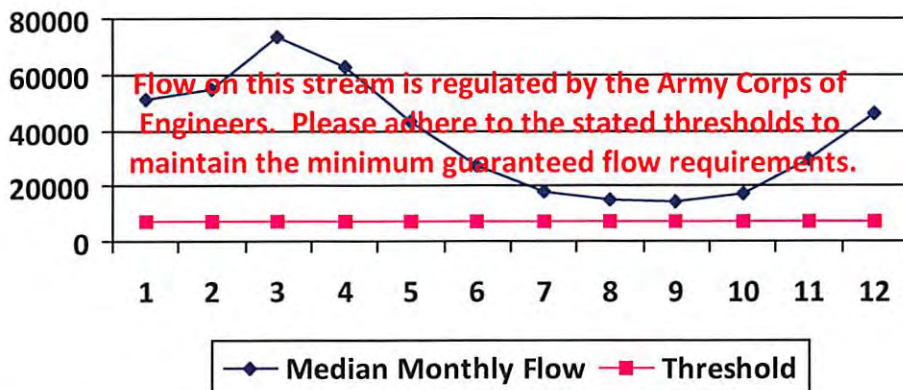
Reference Gaug 9999998 Ohio River Station: Racine Dam

Drainage Area (sq. mi.) 25,000.00

Gauge Threshold (cfs): 7216

| Month | Median monthly flow (cfs) | Threshold (+ pump) | Estimated Available water (cfs) |
|-------|---------------------------|--------------------|---------------------------------|
| 1 | 50,956.00 | - | - |
| 2 | 54,858.00 | - | - |
| 3 | 73,256.00 | - | - |
| 4 | 62,552.00 | - | - |
| 5 | 43,151.00 | - | - |
| 6 | 27,095.00 | - | - |
| 7 | 17,840.00 | - | - |
| 8 | 14,941.00 | - | - |
| 9 | 14,272.00 | - | - |
| 10 | 17,283.00 | - | - |
| 11 | 29,325.00 | - | - |
| 12 | 46,050.00 | - | - |

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): -
 Upstream Demand (cfs): 0.00
 Downstream Demand (cfs): 0.00
 Pump rate (cfs): 3.34
 Headwater Safety (cfs): 0.00
 Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): -
 Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Source Detail

017 06381

WMP- 01661

API/ID Number: 047-017-06381

Operator: EQT Production Company

514661 (WEU51H1)

Source ID: 30752 Source Name Middle Island Creek @ Travis Truck Pad
Michael J. Travis

Source Latitude: 39.308545
Source Longitude: -80.781102

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 122.83 County: Doddridge

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

Endangered Species? Mussel Stream?

Total Volume from Source (gal): 6,500,000

Trout Stream? Tier 3?

Max. Pump rate (gpm): 4,200

Regulated Stream?

Proximate PSD? West Union Municipal Water

Max. Simultaneous Trucks: 10

Gauged Stream?

Max. Truck pump rate (gpm) 420

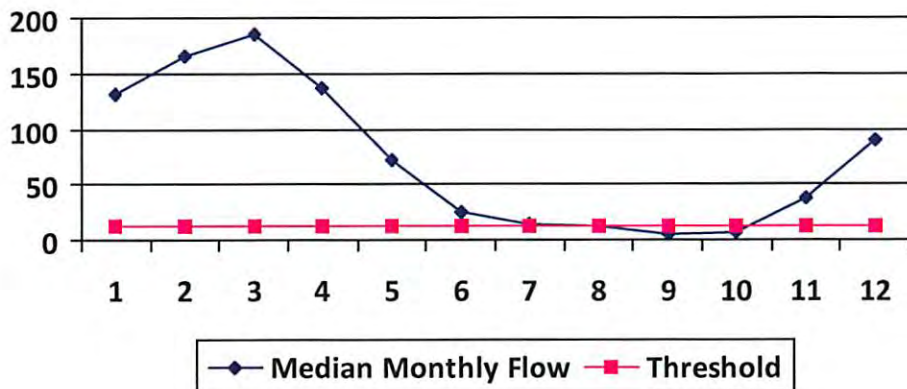
Reference Gaug 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Drainage Area (sq. mi.) 458.00

Gauge Threshold (cfs): 45

| Month | Median monthly flow (cfs) | Threshold (+ pump) | Estimated Available water (cfs) |
|-------|---------------------------|--------------------|---------------------------------|
| 1 | 131.72 | 30.99 | 101.10 |
| 2 | 165.69 | 30.99 | 135.07 |
| 3 | 185.40 | 30.99 | 154.78 |
| 4 | 137.68 | 30.99 | 107.05 |
| 5 | 72.63 | 30.99 | 42.00 |
| 6 | 25.36 | 30.99 | -5.26 |
| 7 | 14.35 | 30.99 | -16.27 |
| 8 | 11.82 | 30.99 | -18.81 |
| 9 | 6.05 | 30.99 | -24.57 |
| 10 | 7.60 | 30.99 | -23.02 |
| 11 | 37.14 | 30.99 | 6.51 |
| 12 | 90.73 | 30.99 | 60.11 |

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): 12.07

Upstream Demand (cfs): 6.55

Downstream Demand (cfs): 13.24

Pump rate (cfs): 9.36

Headwater Safety (cfs): 3.02

Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): 72.16

Passby at Location (cfs): 28.33

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Source Detail

017 06381

WMP- 01661

API/ID Number: 047-017-06381

Operator: EQT Production Company

514661 (WEU51H1)

Source ID: 30753 Source Name Middle Island Creek @ Rock Run
William Whitehill

Source Latitude: 39.298763
Source Longitude: -80.760682

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 107.35 County: Doddridge

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

Endangered Species? Mussel Stream?

Total Volume from Source (gal): 6,500,000

Trout Stream? Tier 3?

Max. Pump rate (gpm): 1,680

Regulated Stream?

Max. Simultaneous Trucks: 4

Proximate PSD? West Union Municipal Water

Max. Truck pump rate (gpm) 420

Gauged Stream?

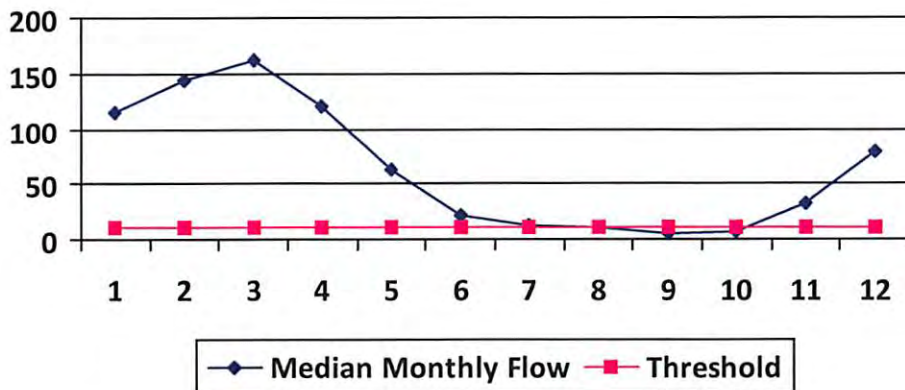
Reference Gaug 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Drainage Area (sq. mi.) 458.00

Gauge Threshold (cfs): 45

| Month | Median monthly flow (cfs) | Threshold (+ pump) | Estimated Available water (cfs) |
|-------|---------------------------|--------------------|---------------------------------|
| 1 | 115.12 | 19.74 | 95.58 |
| 2 | 144.81 | 19.74 | 125.27 |
| 3 | 162.04 | 19.74 | 142.50 |
| 4 | 120.33 | 19.74 | 100.79 |
| 5 | 63.47 | 19.74 | 43.93 |
| 6 | 22.17 | 19.74 | 2.63 |
| 7 | 12.54 | 19.74 | -7.00 |
| 8 | 10.33 | 19.74 | -9.21 |
| 9 | 5.29 | 19.74 | -14.25 |
| 10 | 6.65 | 19.74 | -12.89 |
| 11 | 32.46 | 19.74 | 12.91 |
| 12 | 79.30 | 19.74 | 59.76 |

Water Availability Profile



Water Availability Assessment of Location

| | |
|----------------------------------|--------------|
| Base Threshold (cfs): | 10.55 |
| Upstream Demand (cfs): | 2.81 |
| Downstream Demand (cfs): | 13.24 |
| Pump rate (cfs): | 3.74 |
| Headwater Safety (cfs): | 2.64 |
| Ungauged Stream Safety (cfs): | 0.00 |
| Min. Gauge Reading (cfs): | 62.80 |
| Passby at Location (cfs): | 26.42 |

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Source Detail

017 06381

WMP- 01661

API/ID Number: 047-017-06381

Operator: EQT Production Company

514661 (WEU51H1)

Source ID: 30756 Source Name: Meathouse Fork @ Spiker Withdrawal Site
John & Sue Spiker

Source Latitude: 39.2591
Source Longitude: -80.72489

HUC-8 Code: 5030201

Drainage Area (sq. mi.): 62.75 County: Doddridge

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

Endangered Species? Mussel Stream?

Trout Stream? Tier 3?

Total Volume from Source (gal): 6,500,000

Regulated Stream?

Max. Pump rate (gpm): 1,260

Proximate PSD?

Max. Simultaneous Trucks: 0

Gauged Stream?

Max. Truck pump rate (gpm): 0

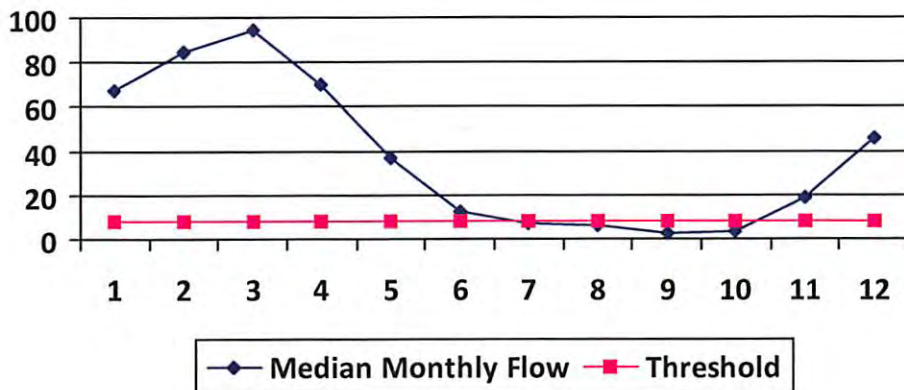
Reference Gaug: 3114500 MIDDLE ISLAND CREEK AT LITTLE, WV

Drainage Area (sq. mi.): 458.00

Gauge Threshold (cfs): 45

| Month | Median monthly flow (cfs) | Threshold (+ pump) | Estimated Available water (cfs) |
|-------|---------------------------|--------------------|---------------------------------|
| 1 | 67.29 | 16.52 | 51.09 |
| 2 | 84.65 | 16.52 | 68.45 |
| 3 | 94.72 | 16.52 | 78.52 |
| 4 | 70.34 | 16.52 | 54.14 |
| 5 | 37.10 | 16.52 | 20.90 |
| 6 | 12.96 | 16.52 | -3.24 |
| 7 | 7.33 | 16.52 | -8.87 |
| 8 | 6.04 | 16.52 | -10.16 |
| 9 | 3.09 | 16.52 | -13.11 |
| 10 | 3.88 | 16.52 | -12.32 |
| 11 | 18.97 | 16.52 | 2.77 |
| 12 | 46.35 | 16.52 | 30.15 |

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): 6.17

Upstream Demand (cfs): 4.46

Downstream Demand (cfs): 0.00

Pump rate (cfs): 2.81

Headwater Safety (cfs): 1.54

Ungauged Stream Safety (cfs): 1.54

Min. Gauge Reading (cfs): 74.77

Passby at Location (cfs): 9.25

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Source Detail

017 06381

WMP-01661

API/ID Number: 047-017-06381

Operator: EQT Production Company

514661 (WEU51H1)

Source ID: 30759 Source Name: Middle Fork @ Maxson Withdrawal Site Source Latitude: 39.144183
 Douglas L. Maxson Source Longitude: -80.84664

HUC-8 Code: 5030203

Drainage Area (sq. mi.): 16.99 County: Ritchie

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

Endangered Species? Mussel Stream?

Total Volume from Source (gal): 6,500,000

Trout Stream? Tier 3?

Max. Pump rate (gpm): 1,680

Regulated Stream?

Max. Simultaneous Trucks: 4

Proximate PSD?

Max. Truck pump rate (gpm): 420

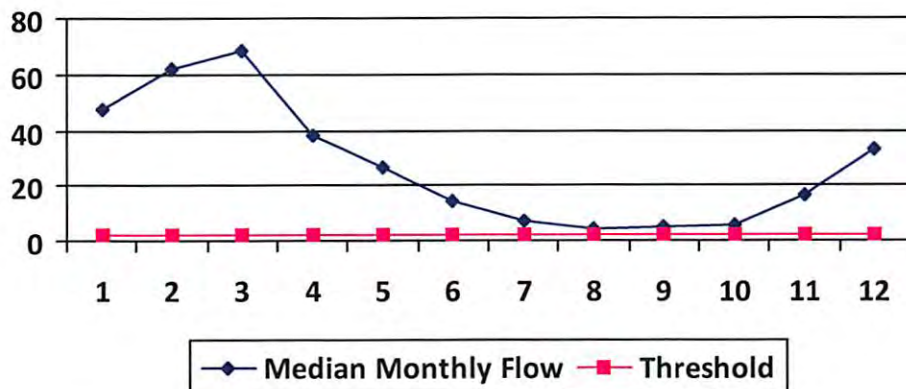
Gauged Stream?

Reference Gaug: 3155220 SOUTH FORK HUGHES RIVER BELOW MACFARLAN, WV

Drainage Area (sq. mi.): 229.00 Gauge Threshold (cfs): 22

| Month | Median monthly flow (cfs) | Threshold (+ pump) | Estimated Available water (cfs) |
|-------|---------------------------|--------------------|---------------------------------|
| 1 | 47.72 | 6.19 | 41.62 |
| 2 | 62.22 | 6.19 | 56.12 |
| 3 | 68.13 | 6.19 | 62.04 |
| 4 | 38.52 | 6.19 | 32.42 |
| 5 | 27.03 | 6.19 | 20.93 |
| 6 | 14.52 | 6.19 | 8.42 |
| 7 | 7.20 | 6.19 | 1.10 |
| 8 | 4.16 | 6.19 | -1.94 |
| 9 | 5.00 | 6.19 | -1.10 |
| 10 | 5.43 | 6.19 | -0.67 |
| 11 | 16.23 | 6.19 | 10.13 |
| 12 | 33.50 | 6.19 | 27.40 |

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): 1.63
 Upstream Demand (cfs): 0.00
 Downstream Demand (cfs): 0.00
 Pump rate (cfs): 3.74
 Headwater Safety (cfs): 0.41
 Ungauged Stream Safety (cfs): 0.41

Min. Gauge Reading (cfs): 36.74

Passby at Location (cfs): 2.45

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.



Water Management Plan: Secondary Water Sources



WMP-01661 API/ID Number 047-017-06381 Operator: EQT Production Company
514661 (WEU51H1)

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Ground Water

| | | | | | | |
|---------------------------|----------|---------------------------------|-----------------------|---------|--------------------|-----------|
| Source ID: | 30761 | Source Name: | Groundwater Well TW#1 | | Source start date: | 11/1/2013 |
| | | | | | Source end date: | 11/1/2014 |
| Source Lat: | 39.56059 | Source Long: | -80.56027 | County: | Wetzel | |
| Max. Daily Purchase (gal) | | Total Volume from Source (gal): | 6,500,000 | | | |
| DEP Comments: | | | | | | |

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Lake/Reservoir

| | | | | | | | |
|---------------|-------|---------------------------|----------------|---------------------------------|--------------------|-----------|---------|
| Source ID: | 30762 | Source Name | Pennsboro Lake | | Source start date: | 11/1/2013 | |
| | | | | | Source end date: | 11/1/2014 | |
| | | Source Lat: | 39.281689 | Source Long: | -80.925526 | County | Ritchie |
| | | Max. Daily Purchase (gal) | | Total Volume from Source (gal): | | 6,500,000 | |
| DEP Comments: | | | | | | | |

Multi-site impoundment

| | | | | | | | |
|---------------|-------|---------------------------|---|---------------------------------|--------------------|-----------|-----------|
| Source ID: | 30763 | Source Name | Davies Centralized Freshwater Impoundment | | Source start date: | 11/1/2013 | |
| | | | | | Source end date: | 11/1/2014 | |
| | | Source Lat: | 39.269635 | Source Long: | -80.77711 | County | Doddridge |
| | | Max. Daily Purchase (gal) | | Total Volume from Source (gal): | | 6,500,000 | |
| DEP Comments: | | | | | | | |

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-1083

514661 (WEU51H1)

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Recycled Frac Water

Source ID: 30764 Source Name Various

Source start date: 11/1/2013

Source end date: 11/1/2014

Source Lat:

Source Long:

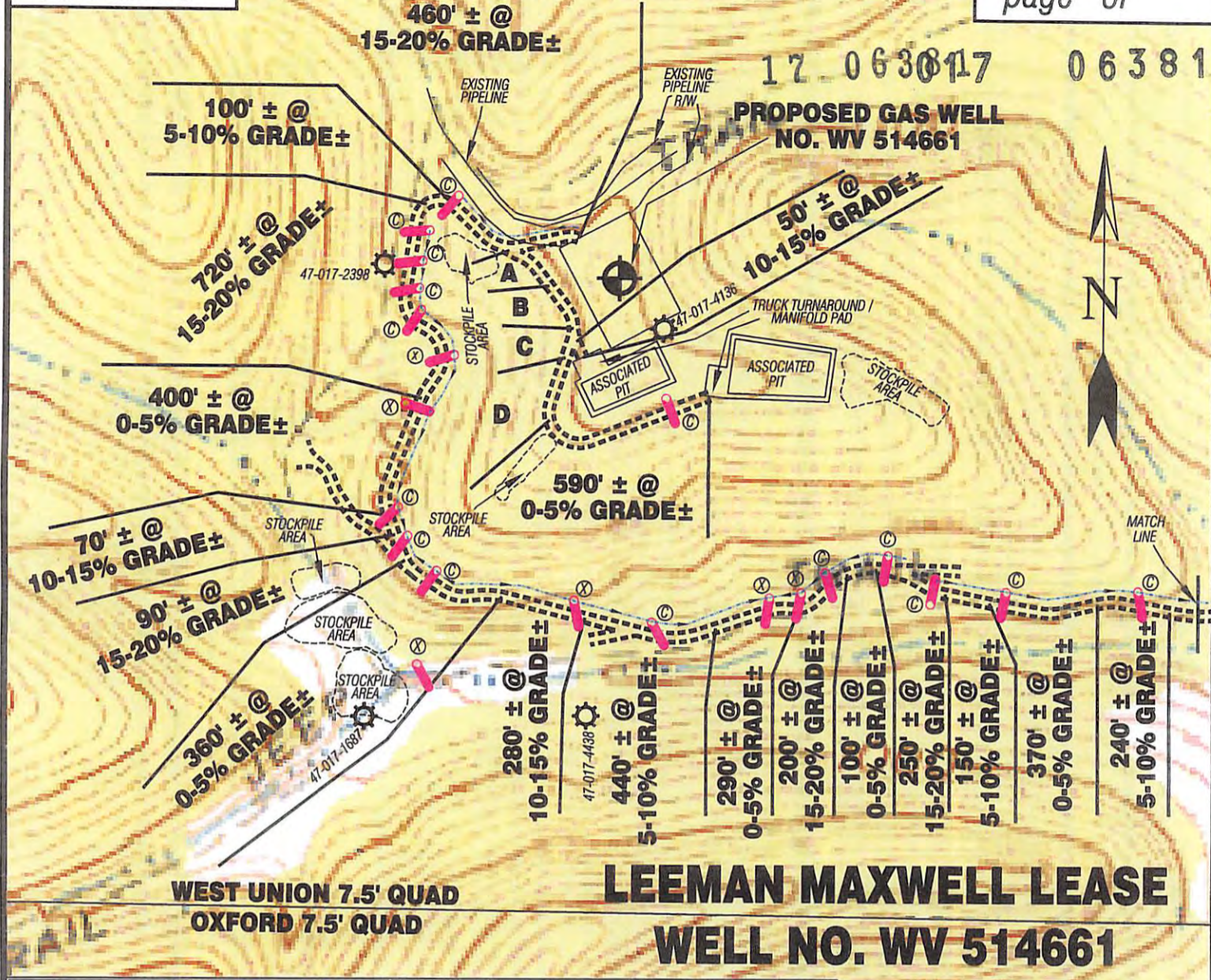
County

Max. Daily Purchase (gal)

Total Volume from Source (gal): 6,500,000

DEP Comments:

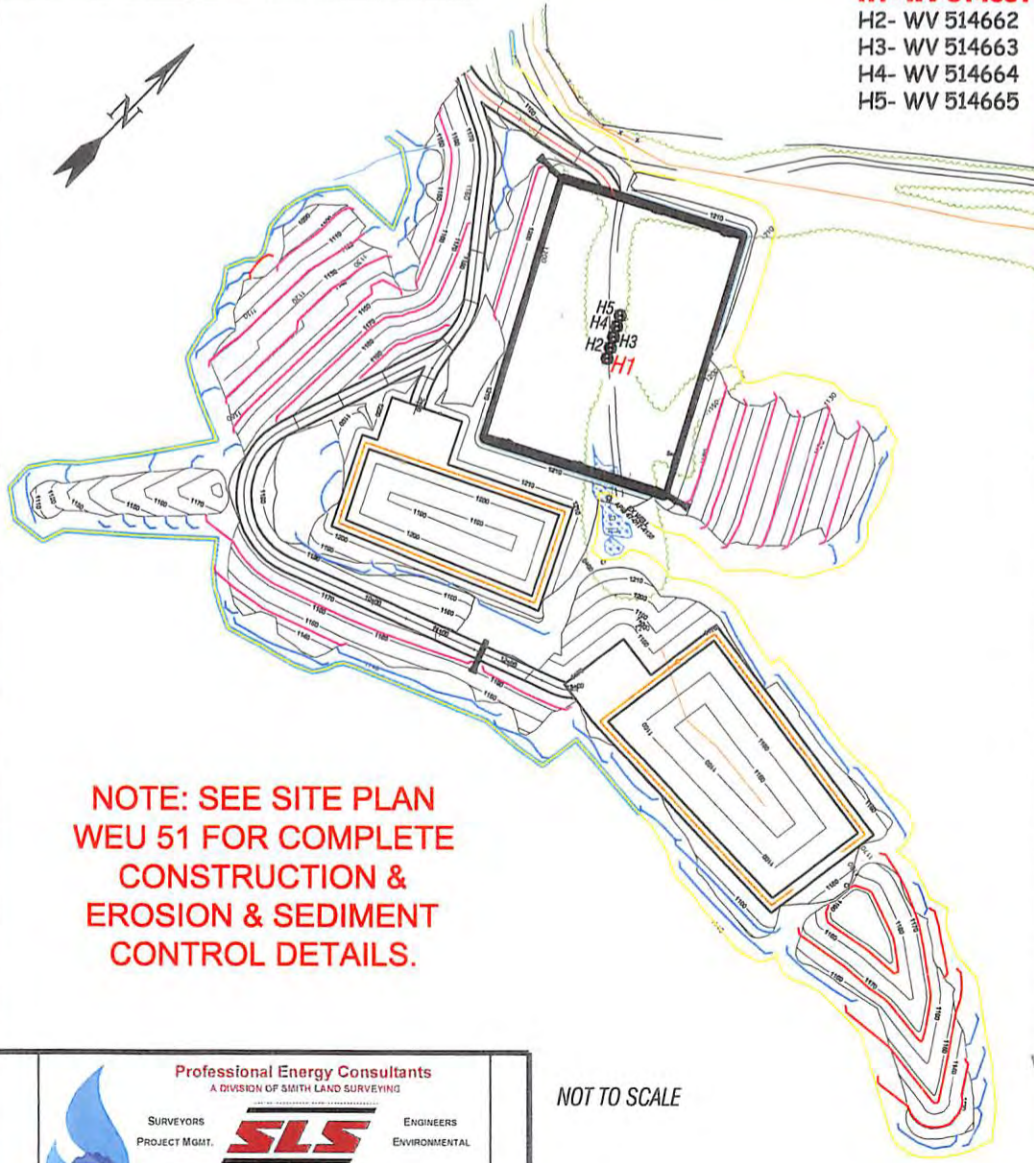
17 063017 06381



WEST UNION 7.5' QUAD
OXFORD 7.5' QUAD

**LEEMAN MAXWELL LEASE
WELL NO. WV 514661**

Detail Sketch for Proposed Well WV 514661



- WEU51 WELLS**
 H1- WV 514661
 H2- WV 514662
 H3- WV 514663
 H4- WV 514664
 H5- WV 514665

| | DISTANCE | GRADE± |
|---|----------|--------|
| A | 170' ± | 0-5% |
| B | 160' ± | 15-20% |
| C | 100' ± | 0-5% |
| D | 210' ± | 15-20% |

SCALE: 1"=500'



**NOTE: SEE SITE PLAN
WEU 51 FOR COMPLETE
CONSTRUCTION &
EROSION & SEDIMENT
CONTROL DETAILS.**

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD W/ STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

- = EXISTING CULVERT
- = PROPOSED CULVERT 12" MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS OF DISTURBANCE

NOT TO SCALE

**TOPO SECTION OF USGS
WEST UNION 7.5' QUADRANGLE**

Professional Energy Consultants
A DIVISION OF SMITH LAND SURVEYING

SURVEYORS PROJECT MGMT. **SLS** ENGINEERS ENVIRONMENTAL

226 West Main St. P.O. Box 150 Glenville, WV 26351 (304) 462-5634

58065 Dilles Bottom Road ShadySide, OH 43947 (740) 671-9911

HONESTY. INTEGRITY. QUALITY

DRAWN BY: K.D.W. FILE NO.: 8051 DATE: 09/12/13 CADD FILE: 8051RECWW514661.DWG



LEEMAN MAXWELL LEASE

WELL NO. WV 514661

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRIES AT COUNTY STATE ROADS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

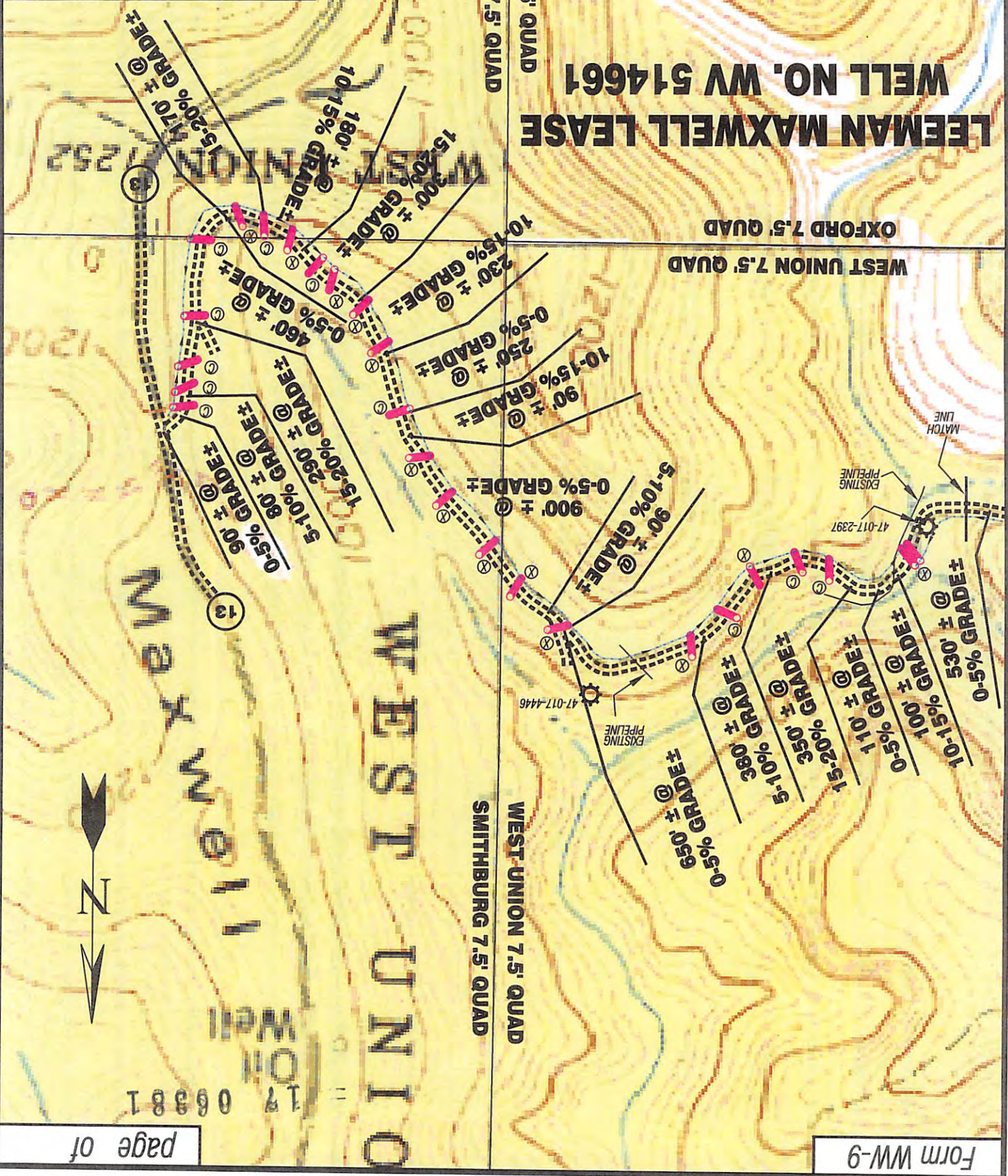
CUT & STACK ALL MARKETABLE TIMBER.

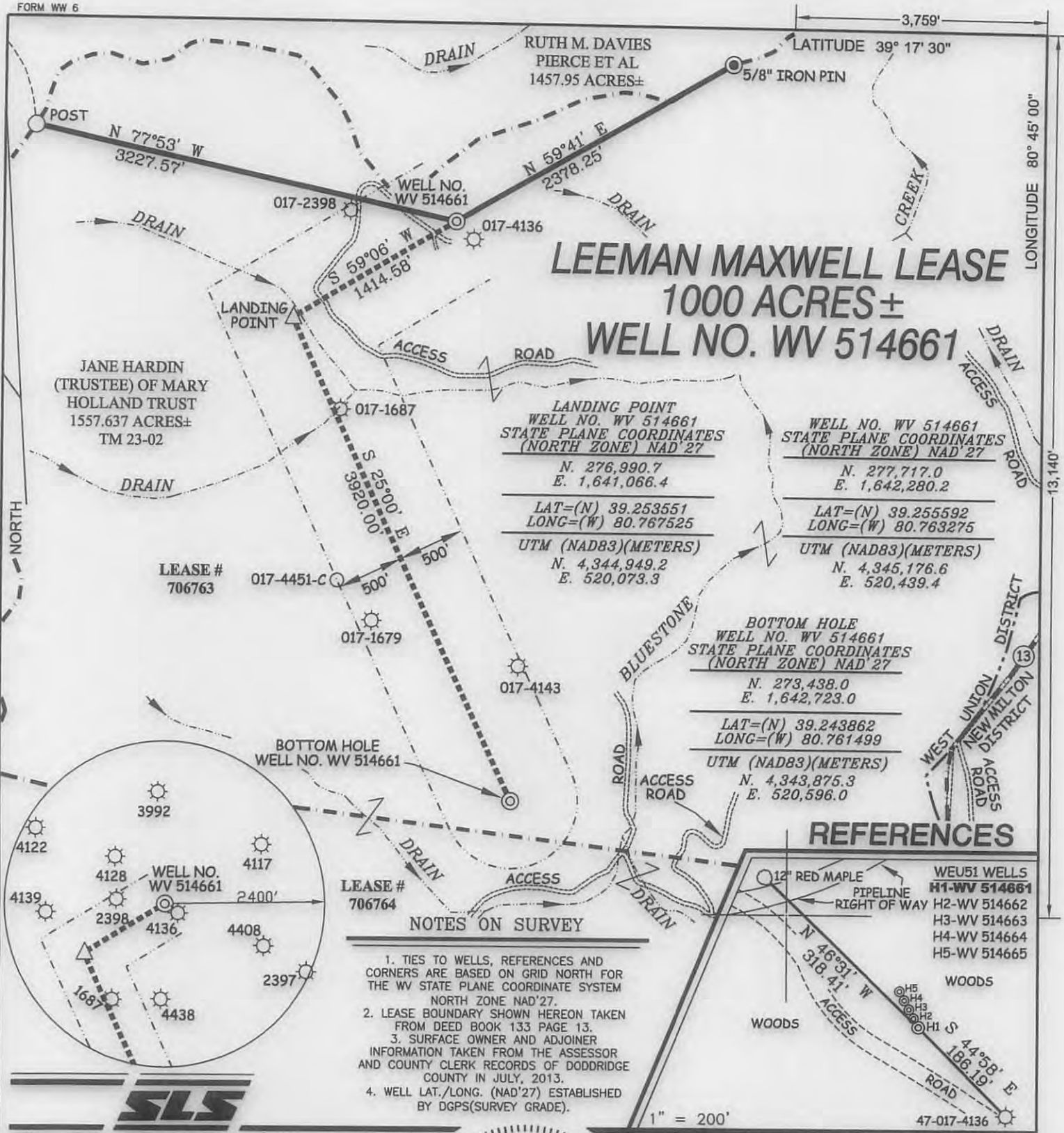
STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLICABLE).

Office of Oil and Gas
 Dept. of Environmental Protection
 12 MIN. UNLESS OTHERWISE NOTED

⊗ = PROPOSED STREAM CROSSING
 ⊙ = APPROXIMATE LIMITS OF DISTURBANCE





**LEEMAN MAXWELL LEASE
1000 ACRES±
WELL NO. WV 514661**

**LANDING POINT
WELL NO. WV 514661
STATE PLANE COORDINATES
(NORTH ZONE) NAD'27**
N. 276,990.7
E. 1,641,066.4
LAT=(N) 39.253551
LONG=(W) 80.767525
UTM (NAD83)(METERS)
N. 4,344,949.2
E. 520,073.3

**WELL NO. WV 514661
STATE PLANE COORDINATES
(NORTH ZONE) NAD'27**
N. 277,717.0
E. 1,642,280.2
LAT=(N) 39.255592
LONG=(W) 80.763275
UTM (NAD83)(METERS)
N. 4,345,176.6
E. 520,439.4

**BOTTOM HOLE
WELL NO. WV 514661
STATE PLANE COORDINATES
(NORTH ZONE) NAD'27**
N. 273,438.0
E. 1,642,723.0
LAT=(N) 39.243862
LONG=(W) 80.761499
UTM (NAD83)(METERS)
N. 4,343,875.3
E. 520,596.0

REFERENCES

- WEU51 WELLS**
H1-WV 514661
H2-WV 514662
H3-WV 514663
H4-WV 514664
H5-WV 514665

NOTES ON SURVEY

1. TIES TO WELLS, REFERENCES AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD'27.
2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 133 PAGE 13.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN JULY, 2013.
4. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SURVEY GRADE).



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE SEPTEMBER 4, 20 13
OPERATORS WELL NO. WV 514661
API WELL NO. 47-17-06381
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 8051P514661
PROVEN SOURCE OF ELEVATION DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 1,000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,223'(GROUND) 1,208'(PROPOSED) WATERSHED BLUESTONE CREEK
DISTRICT WEST UNION COUNTY DODDRIDGE QUADRANGLE WEST UNION 7.5'

SURFACE OWNER JANE HARDIN (TRUSTEE) OF MARY HOLLAND TRUST ACREAGE 1557.637±
ROYALTY OWNER LEEMAN MAXWELL HEIRS LEASE ACREAGE 1000±

PROPOSED WORK: LEASE NO. 706763
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD
FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS
ESTIMATED DEPTH _____

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY
ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330 ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330

COUNTY NAME
PERMIT