



---

**west virginia** department of environmental protection

---

Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

September 09, 2013

**WELL WORK PERMIT**

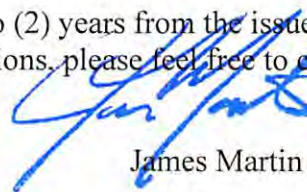
**Vertical Well**

This permit, API Well Number: 47-1706345, issued to KEY OIL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: TARGA/MAXWELL #12

Farm Name: MORRIS, I.L.

**API Well Number: 47-1706345**

**Permit Type: Vertical Well**

Date Issued: 09/09/2013

**Promoting a healthy environment.**

**09/13/2013**

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

17 06 511

1) Well Operator KEY OIL COMPANY

306347	DODD-RIDGE	NEW MILTON	NEW MILTON
Operator ID	County	District	Quadrangle

2) Operator's Well Number: TARGA/MAXWELL #12

3) Elevation: 1111'

4) Well Type: (a) Oil  or Gas

(b) If Gas: Production  / Underground Storage \_\_\_\_\_  
Deep \_\_\_\_\_ / Shallow

5) Proposed Target Formation(s): \*SEE BELOW Proposed Target Depth: 3000'

6) Proposed Total Depth: 3000' Feet Formation at Proposed Total Depth: GORDON

7) Approximate fresh water strata depths: 140'

8) Approximate salt water depths: 1370'

9) Approximate coal seam depths: NONE REPORTED ON DRILLERS LOGS

10) Does land contain coal seams tributary to active mine? NO

11) Describe proposed well work in detail DRILL, STIMULATE, PRODUCE

---



---

DCW  
8-13-2013

12) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	11 3/4	ERW	42	35	0	
Fresh Water	9 5/8	ERW	29	<del>468</del> 170'	<del>468</del> 170'	70 SKS. CTS
Coal						
Intermediate	7	ERW	17	1011	1011	150 SKS. CTS
Production	4 1/2	J-55	10.5		2900	160 SKS.
Tubing						
Liners						

Packers: Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths Set \_\_\_\_\_

Received

AUG 22 2013

Office of Oil and Gas  
WV Dept. of Environmental Protection

\*\* BLUE MONDAY, KEENER, BIG INJUN, WEIR, GANTZ, GORDON

09/13/2013

1.) Date: July 23<sup>rd</sup>, 2013

2.) Operator's Well Number TARGA/MAXWELL #12

3.) API Well No.: 47- State 017 Count - Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:

(a) Name I. L. MORRIS W Address P O BOX 397  
GLENVILLE, WV 26351

(b) Name \_\_\_\_\_ Address \_\_\_\_\_

(c) Name \_\_\_\_\_ Address \_\_\_\_\_

5) (a) Coal Operator

Name NONE Address \_\_\_\_\_

(b) Coal Owner(s) with Declaration

Name \_\_\_\_\_ Address \_\_\_\_\_

(c) Coal Lessee with Declaration

Name \_\_\_\_\_ Address \_\_\_\_\_

6) Inspector DOUGLAS NEWLON

Address 4060 DUTCHMAN ROAD  
MACFARLAN, WV 26148

Telephone 304-932-8049

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

       Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR  
       Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through        on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator KEY OIL COMPANY

By: [Signature]

Its: PRESIDENT

Address 22 GARTON PLAZA  
WESTON, WV 26452

Telephone 304-269-7102

Subscribed and sworn before me this 23<sup>rd</sup> day of JULY, 2013

[Signature: Kerri Lipscomb]

Notary Public

My Commission Expires November 16, 2022

Oil and Gas Privacy Notice

Received  
AUG 22 2013  
Office of Oil and Gas  
Department of Environmental Protection

**09/13/2013**

WW-2A Surface Waiver

SURFACE OWNER WAIVER

County DODDRIDGE Operator KEY OIL COMPANY  
Operator well number TARGA/MAXWELL #12

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A**

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**List of Water Testing Laboratories.** The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through \_\_\_ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

[Signature]  
Signature

Date

5/27/13

**Received**

Company Name

By

Its

29

2013

Date

J. L. Morris

Print Name

Office of Oil and Gas  
WV Dept. of Environmental Protection

Signature

Date

1706345

7012 1010 0002 7770 8355

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$ 2.52	
Certified Fee	3.10	
Return Receipt Fee (Endorsement Required)	2.55	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: IL Morris 22 GARDEN PLAZA  
 Street, Apt. No.; or PO Box No. PO Box 397 Targa 7, 8, 9, 10  
 City, State, ZIP+4 Glennville, WV 26351

PS Form 3800, August 2006 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <u>Jackie Swiger</u></p> <p>C. Date of Delivery  <u>7-29-13</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p><u>IL Morris</u>  <u>PO Box 397</u>  <u>Glennville, WV 26351</u></p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number        (Transfer from service label)</p> <p><u>7012 1010 0002 7770 8355</u></p>	

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

**Received Received**

AUG 22 2013

AUG 22 2013

Office of Oil and Gas  
 WV Dept. of Environmental Protection  
 Office of Oil and Gas  
 WV Dept. of Environmental Protection

09/13/2013

WW-2A1  
(Rev. 8/02)

Operator's Well Number TARGA/MAXWELL #12

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
PORTER MAXWELL	MICHAEL MURPHY	1/8	14/236
TARGA DEVELOPMENT, INC.	KEY OIL COMPANY	1/8	309/626

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:   
 By: Its: KEY OIL COMPANY  
PRESIDENT

**Received**  
 AUG 22 2013  
 Office of Oil and Gas  
 WV Dept. of Environmental Protection  
 09/13/2013



1706345

WW-9  
Rev. 5/10

Page \_\_\_\_\_ of \_\_\_\_\_  
API Number 47 - 017 - \_\_\_\_\_  
Operator's Well No. TARGA/MAXWELL NO. 12

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Key Oil Company OP Code \_\_\_\_\_

Watershed Lick Run Quadrangle New Milton 7.5'

Elevation 1,111' County Doddridge District New Milton

Description of anticipated Pit Waste: Drill Water, Frac Blow Back & Various Formation Cuttings.

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes \_\_\_\_\_ No XX

Will a synthetic liner be used in the pit? yes. If so, what ml.? 6 mil. 20ml.

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

*DCW*  
*8-13-2013*

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit

-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust

-Landfill or offsite name/permit number? \_\_\_\_\_

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jan Chapman*

Company Official (Typed Name) Jan Chapman

Company Official Title President

Subscribed and sworn before me this 23<sup>rd</sup> day of July, 20 13

*Keri Lipscomb* Notary Public

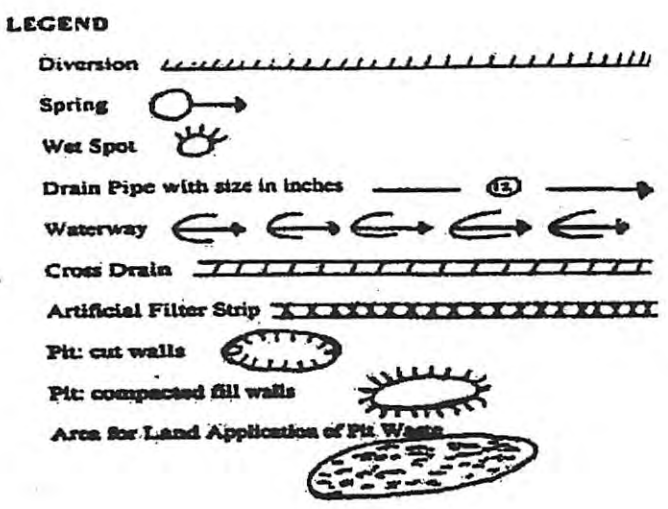
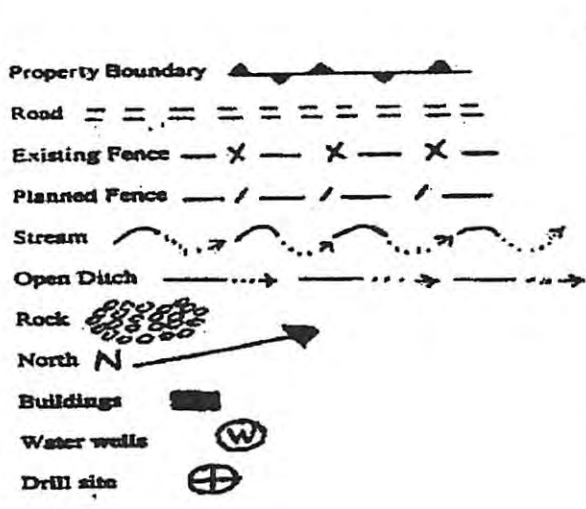
My commission expires November 16, 2022

Received  
AUG 22 2013



Office of Oil and Gas  
Department of Environmental Protection





Proposed Revegetation Treatment: Acres Disturbed 1.6± Prevegetation pH 5.5

Lime 3 Tons/acre or to correct to pH 5.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
KY-31	40	KY-31	40
ALSIKE CLOVER	5	ALSIKE CLOVER	5
ANNUAL RYE	15	ANNUAL RYE	15

Attach:  
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newlan

Comments: Proceed + mulch install ERS TD WD  
Dep regulations

Title: Oil & Gas Inspector Date: 9-13-2013

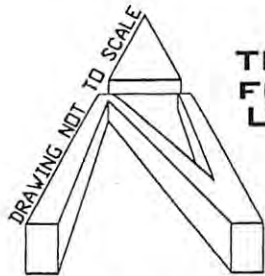
Field Reviewed?  Yes  No

Received  
 AUG 22 2013  
 Division of Oil and Gas  
 Environmental Protection  
 09/13/2013

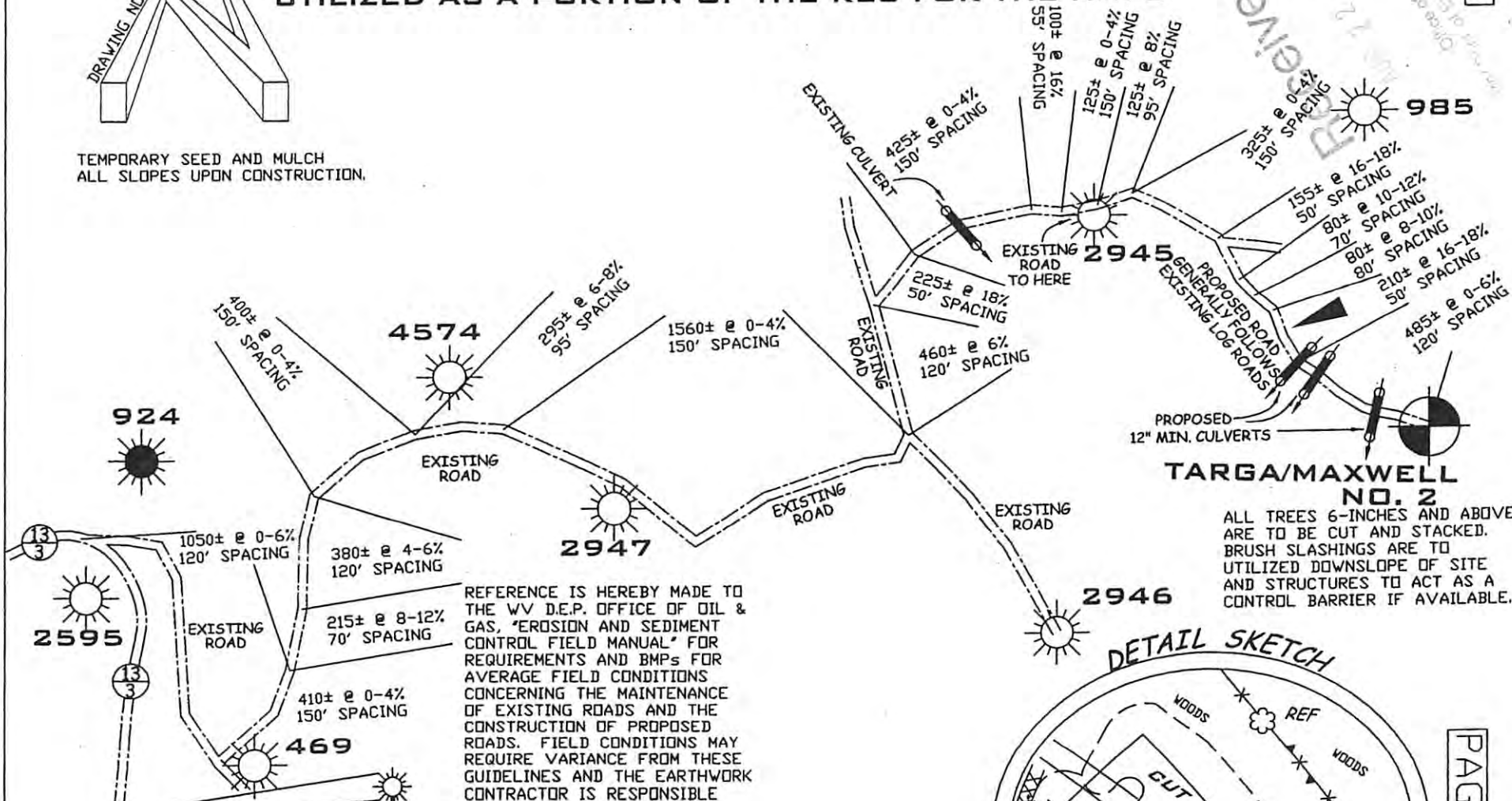


# TARGA/MAXWELL NO. 2

THIS IS A COPY OF A REC PLAN PREVIOUSLY USED FOR THE TARGA MAXWELL NO. 2 HEREIN BEING UTILIZED AS A PORTION OF THE REC FOR THE NO. 8



TEMPORARY SEED AND MULCH  
ALL SLOPES UPON CONSTRUCTION.

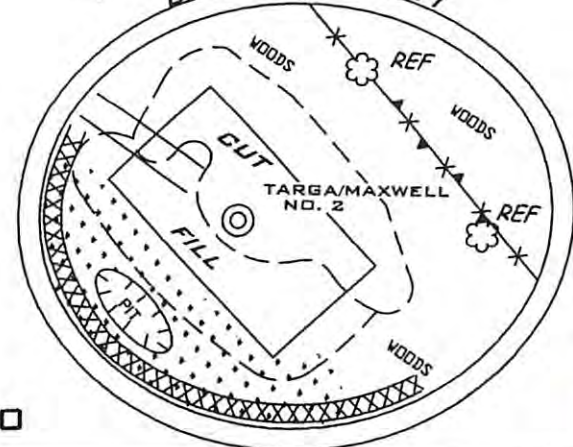


REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, 'EROSION AND SEDIMENT CONTROL FIELD MANUAL' FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWNSLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

## DETAIL SKETCH



LAND SURVEYING, LLC.  
P.O. BOX 681  
GRANTSVILLE, WV 26147  
(304) 354-0065 (304) 354-9464  
anglerright@frontiernet.net

03/2/09  
FILE: 080450

1706345

Received  
 March 2, 2013  
 Office of Oil and Gas  
 Department of Environmental Protection  
 WV D.E.P.

WV9



WW9

PAGE OF

# TARGA/MAXWELL WELL NO. 12



<b>ANGLE RIGHT LAND SURVEYING, LLC</b> PO BOX 881 GRANTSVILLE, WV 26147 (304) 354-0085 080450	<b>OPERATOR</b> KEY OIL COMPANY 22 GARTON PLAZA WESTON, WV 26452	<b>TOPD SECTION</b> NEW MILTON 7.5' <b>SCALE:</b> 1"=1000'	<b>WELL NAME</b> TARGA/MAXWELL NO.12 <b>DATE:</b> 06/26/2013
	RECEIVED AUG 22 2013 Office of Environmental Protection WV Dept of Environmental Protection		

DCW  
8-13-2013

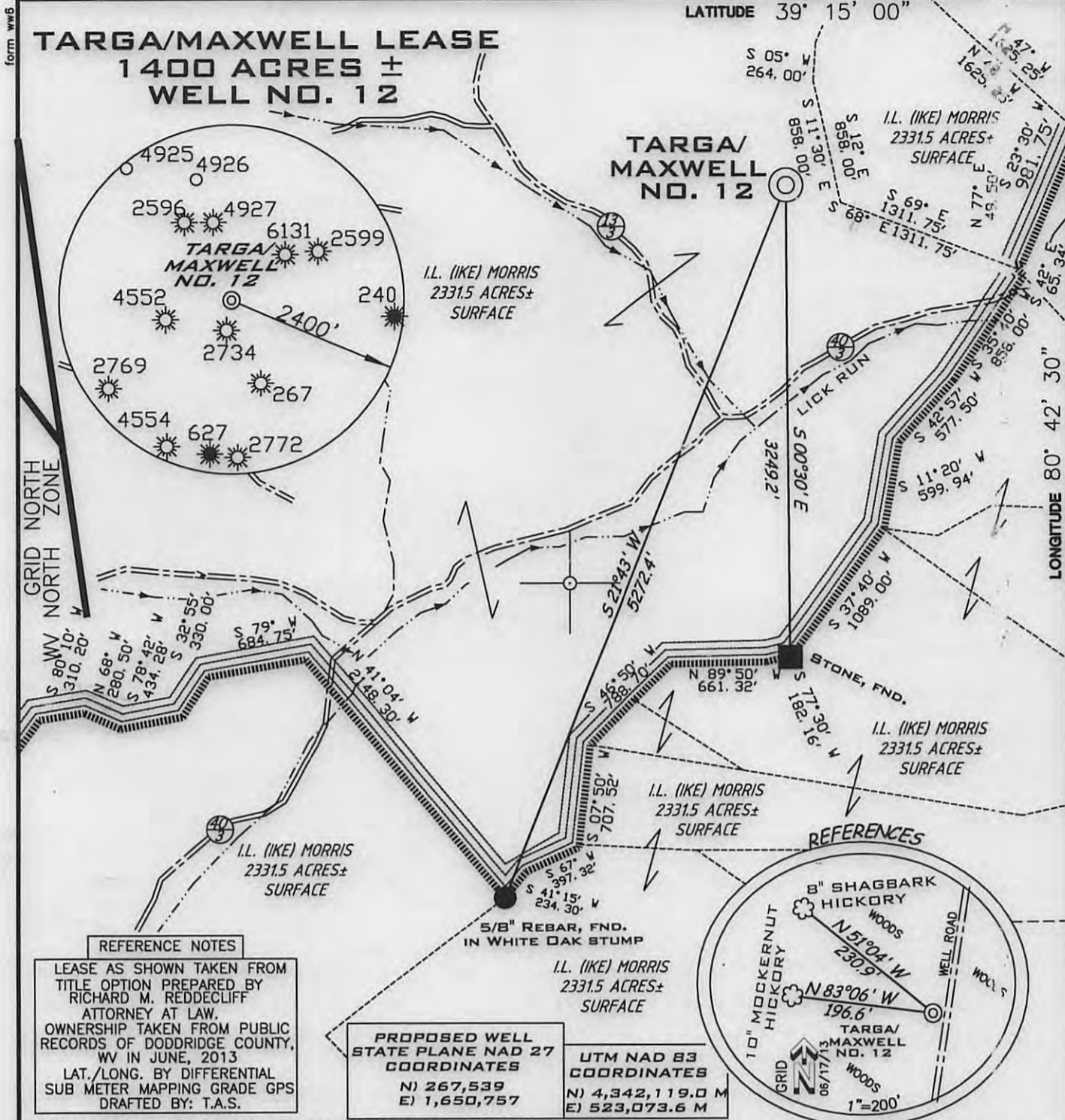
09/13/2013

SURVEYED LONG. 80° 43' 57.6"  
 NAD 83 DECIMAL LONG : 80.73268

6,945'

LATITUDE 39° 15' 00"

**TARGA/MAXWELL LEASE**  
**1400 ACRES ±**  
**WELL NO. 12**



8,048'  
 LONGITUDE 80° 42' 30"  
 SURVEYED LAT. 39° 13' 41.0"  
 NAD83 DECIMAL LAT: 39.22806

**REFERENCE NOTES**

LEASE AS SHOWN TAKEN FROM  
 TITLE OPTION PREPARED BY  
 RICHARD M. REDDECLIFF  
 ATTORNEY AT LAW.  
 OWNERSHIP TAKEN FROM PUBLIC  
 RECORDS OF DODDRIDGE COUNTY,  
 WV IN JUNE, 2013  
 LAT./LONG. BY DIFFERENTIAL  
 SUB METER MAPPING GRADE GPS  
 DRAFTED BY: T.A.S.

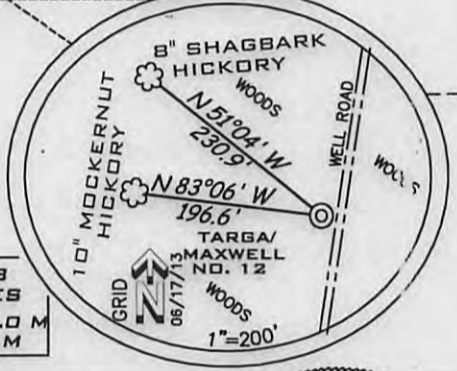
**PROPOSED WELL  
 STATE PLANE NAD 27  
 COORDINATES**

N) 267,539  
 E) 1,650,757

**UTM NAD 83  
 COORDINATES**

N) 4,342,119.0 M  
 E) 523,073.6 M

**REFERENCES**



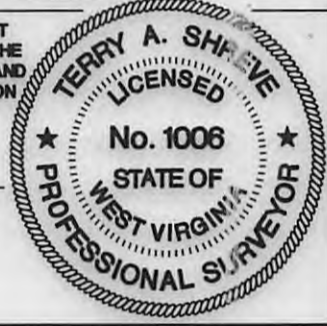
(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER	080450
DRAWING NUMBER	WP12(W18-8)
SCALE	1"=1000'
MINIMUM DEGREE OF ACCURACY	1/200
PROVEN SOURCE OF ELEVATION	SUB METER MAPPING GRADE GPS

I THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 1006

*Terry A. Shreve*



STATE OF WE.  
 ENVIRONMENTAL PROTECTION  
**OFFICE OF OIL AND GAS**

DATE: JUNE 26, 2013

OPERATORS WELL NO. TARGA/MAXWELL No. 12

API WELL NO. 47-017  
 STATE COUNTY PERMIT 06345

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW

LOCATION ELEVATION 1,111' WATERSHED LICK RUN  
 DISTRICT NEW MILTON COUNTY DODDRIDGE  
 QUADRANGLE NEW MILTON 7.5 LEASE NUMBER

SURFACE OWNER I.L. (IKE) MORRIS ACREAGE 2331.5±  
 OIL & GAS ROYALTY OWNER PORTER MAXWELL SR. HEIRS ET AL LEASE ACREAGE 1400±

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_  
 PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE (SPECIFY)

TARGET FORMATION GORDON ESTIMATED DEPTH 3,000'

WELL OPERATOR KEY OIL COMPANY DESIGNATED AGENT JAN CHAPMAN  
 ADDRESS 22 GARTON PLAZA WESTON, WV 26452 ADDRESS 22 GARTON PLAZA WESTON, WV 26452

09/13/2013

COUNTY NAME PERMIT

form wv6  
 A.R.L.S