



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

September 06, 2013

WELL WORK PERMIT

Vertical Well


This permit, API Well Number: 47-1706343, issued to DIVERSIFIED RESOURCES, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto.

Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: D-183

Farm Name: FLUHARTY, MICHAEL D. , ET AI

API Well Number: 47-1706343

Permit Type: Vertical Well

Date Issued: 09/06/2013

Promoting a healthy environment.

09/06/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.

AUG 21 2013

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA Environmental Protection
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Diversified Resources, Inc. 305996 Doddridge New Milton New Milton
Operator ID County District Quadrangle

2) Operator's Well Number: D-183 3) Elevation: 1116.71'

4) Well Type: (a) Oil or Gas
(b) If Gas: Production / Underground Storage _____
Deep _____ / Shallow

5) Proposed Target Formation(s): Balltown Proposed Target Depth: 3680'

6) Proposed Total Depth: 3700' Feet Formation at Proposed Total Depth: Balltown

7) Approximate fresh water strata depths: 110'

8) Approximate salt water depths: 1350'

9) Approximate coal seam depths: 105'

10) Approximate void depths, (coal, Karst, other): n/a

11) Does land contain coal seams tributary to active mine? no

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Drill and stimulate new production

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor						
Fresh Water	95/8	ERW	26#	145'	145'	CTS
Coal						
Intermediate	7	ERW	20#	1280'	1280'	CTS
Production	4 1/2	ERW	9.5#	3680'	3680'	225sk.
Tubing						
Liners						

Packers: Kind: _____
Sizes: _____
Depths Set _____

*DCW
5-2-2013*

1706343
 Check # 1434
 \$ 650.00

WW-2A
 (Rev. 6-07)

1.) Date: February 22, 2013
 2.) Operator's Well Number D-183
 State County Permit
 3.) API Well No.: 47- 017 - 06343

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 NOTICE AND APPLICATION FOR A WELL WORK PERMIT

RECEIVED
 Office of Oil and Gas

AUG 21 2013

Department of
 Environmental Protection

4) Surface Owner(s) to be served:
 (a) Name Michael Fluharty W
 Address _____
 (b) Name _____
 Address _____
 (c) Name _____
 Address _____
 6) Inspector Sam Ward
 Address PO Box 2327
 Buckhannon, WV 26201
 Telephone 304-389-7583

5) (a) Coal Operator
 Name _____
 Address _____
 (b) Coal Owner(s) with Declaration
 Name _____
 Address _____
 (c) Coal Lessee with Declaration
 Name _____
 Address _____

DEW
 5-2-2013

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

x Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- _____ Personal Service (Affidavit attached)
- x _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Diversified Resources, Inc.
 By: [Signature]
 Its: President
 Address 100 Corporate Ridge, Suite 100
Birmingham, AL 35242
 Telephone 205-408-0909

Subscribed and sworn before me this 28 day of February, 2013

[Signature] Notary Public
 My Commission Expires April 4, 2015

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

09/06/2013

WW-2A Surface Waiver

SURFACE OWNER WAIVER

County Doddridge

Operator
Operator well number

Diversified Resources, Inc.
D-183

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION.

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on you before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure a adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

[Signature]
Signature
Michael A. King
Print Name

Date 8/12/13

Company Name _____
By _____
Its _____
Date _____
Signature _____
Date _____

WW-2A1
(Rev. 1/11)

Operator's Well Number D-183

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Grover Johnson	George Buff, Jr	12.5%	70/466
Helen Buff	Ila Powell	12.5%	Unrecorded
Ila Powell	P&M Oil	12.5%	162/695-A
P&M Oil	R&K Oil and Gas Inc.	12.5%	190/371
R&K Oil and Gas Inc.	Diversified Resources, Inc.	12.5%	Unrecorded Farmout

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

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Office of Oil and Gas

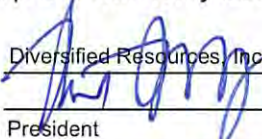
AUG 21 2013

WV Department of
Environmental Protection

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Diversified Resources, Inc.


 President

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

API NUMBER 47- 017 - _____
Operator's Well No. D-183

Operator Name DIVERSIFIED RESOURCES, INC. OP Code _____

Watershed WOLFPEN RUN Quadrangle NEW MILTON

Elevation 1116.71' County DODDRIDGE District NEW MILTON

Description of anticipated Pit Waste: FLUIDS ASSOCIATED WITH THE DRILLING OF NEW OIL & GAS WELLS

Will a synthetic line be used in the pit? YES 20 MIL

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply for WW-9 for disposal location)
- Other (Explain) _____

WILL NOT USE MORE THAN 5000 GALLONS TO STIMULATE WELL.

*DCW
5-2-2013*

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Proposed Work For Which Pit Will Be Used:

- Drilling
- Swabbing
- Workover
- Plugging
- Other (Explain) _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on June 14, 1994, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Robert Q. Hutson Jr*

Company Official (Typed Name) Robert Q. Hutson Jr

Company Official Title President

Subscribed and sworn before me this 28th day of February, 20 13
Sherril D. Cardwell Notary Public

My commission expires April 4, 2015



LEGEND

Property Boundary		Diversion	
Road		Spring	
Existing Fence		Wet Spot	
Planned Fence		Drain Pipe with size in inches	
Stream		Waterway	
Open Ditch		Cross Drain	
Rock		Artificial Filter Strip	
North		Pit: cut walls	
Water wells		Pit: compacted fill walls	
Drill Site		Area for Land Application of Pit Waste	

Proposed Revegetation Treatment: Acres Disturbed 1.00 Prevegetation pH 6.5
 Lime according to pH test Tons/acre or correct to pH 7.0
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)
 Mulch HAY OR STRAW 2 Tons/acre

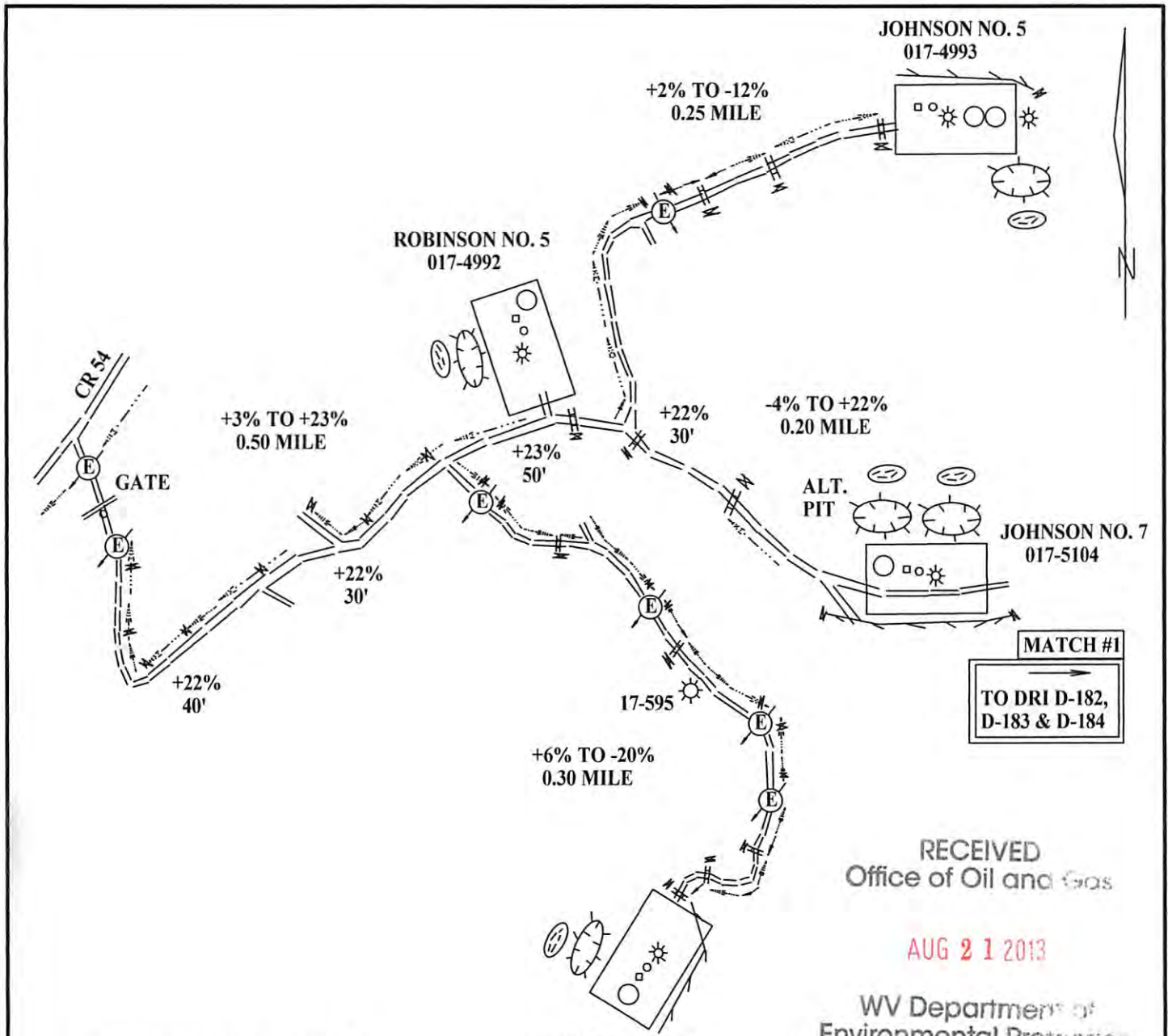
Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARDGRASS	<u>25</u>	ORCHARDGRASS	<u>25</u>
BIRDSFOOT TREFOIL	<u>15</u>	BIRDSFOOT TREFOIL	<u>15</u>
LADINO CLOVER	<u>10</u>	LADINO CLOVER	<u>10</u>

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newlon
 Title: Soil & Ins. Inspector Date: 5-2-2013
 Field Reviewed? () Yes () No



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NOTES: THIS PLAN IS FOR THE
REWORK OF AN EXISTING GAS
WELL. ENTIRE LENGTH OF ROAD
IS EXISTING WELL ROAD. ROCK
WILL BE USED WHERE NECESSARY.

BE ALERT FOR BURIED AND
EXPOSED PIPELINES.

ALL GRADES OVER 20% ARE SHOWN.

DRAWINGS TO ACCOMPANY FORM WW-9	
MARSHALL OIL & GAS CORP.	
P. O. BOX 381087	
BIRMINGHAM, AL 35238-1087	
WATERSHED:	WOLFPEN RUN
DISTRICT:	NEW MILTON COUNTY: DODDRIDGE
QUADRANGLE:	NEW MILTON WELL NO.: JOHNSON NO. 7
DATE:	11/07/11 PAGE ____ of ____

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

LOCATION IS ON A WOODED HILLSIDE JUST OFF THE EDGE OF A POINT.

JOHNSON #7
017-05104

017-00894

HUNTING STAND #4

ALT. PIT

D-184

-4% TO -26%, 1005'
UPGRADE EXISTING ROAD

GAS

GAS

GAS

GAS

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NOTE: USABLE TIMBER WILL BE CUT AND STACKED. TOPSOIL WILL BE STOCKPILED FOR USE IN REVEGETATION. ROCK WILL BE USED ON ROAD WHERE NECESSARY.

ALL GRADES OVER 20% ARE SHOWN.

NEW CONST.

+10% 30'

-2% 50'

-8% 100'

DCW 6-2-2013

LOCATION IS ON A WOODED HILLSIDE B ENCH.

D-183

ALT. PIT

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Environmental Protection

NEW CONST. AROUND BENCH

+15% 20'

-2% 30'

+2% 10'

-5% 70'

+1% 140'

-4% 75'

+2% 190'

-1% 35'

+2% 40'

+2% 190'

-1% 35'

+2% 40'

-1% 35'

+2% 40'

-1% 35'

+2% 40'

-1% 35'

+2% 40'

-1% 35'

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-1% 35'

+2% 40'

-1% 35'

+2% 40'

-1% 35'

+2% 40'

-1% 35'

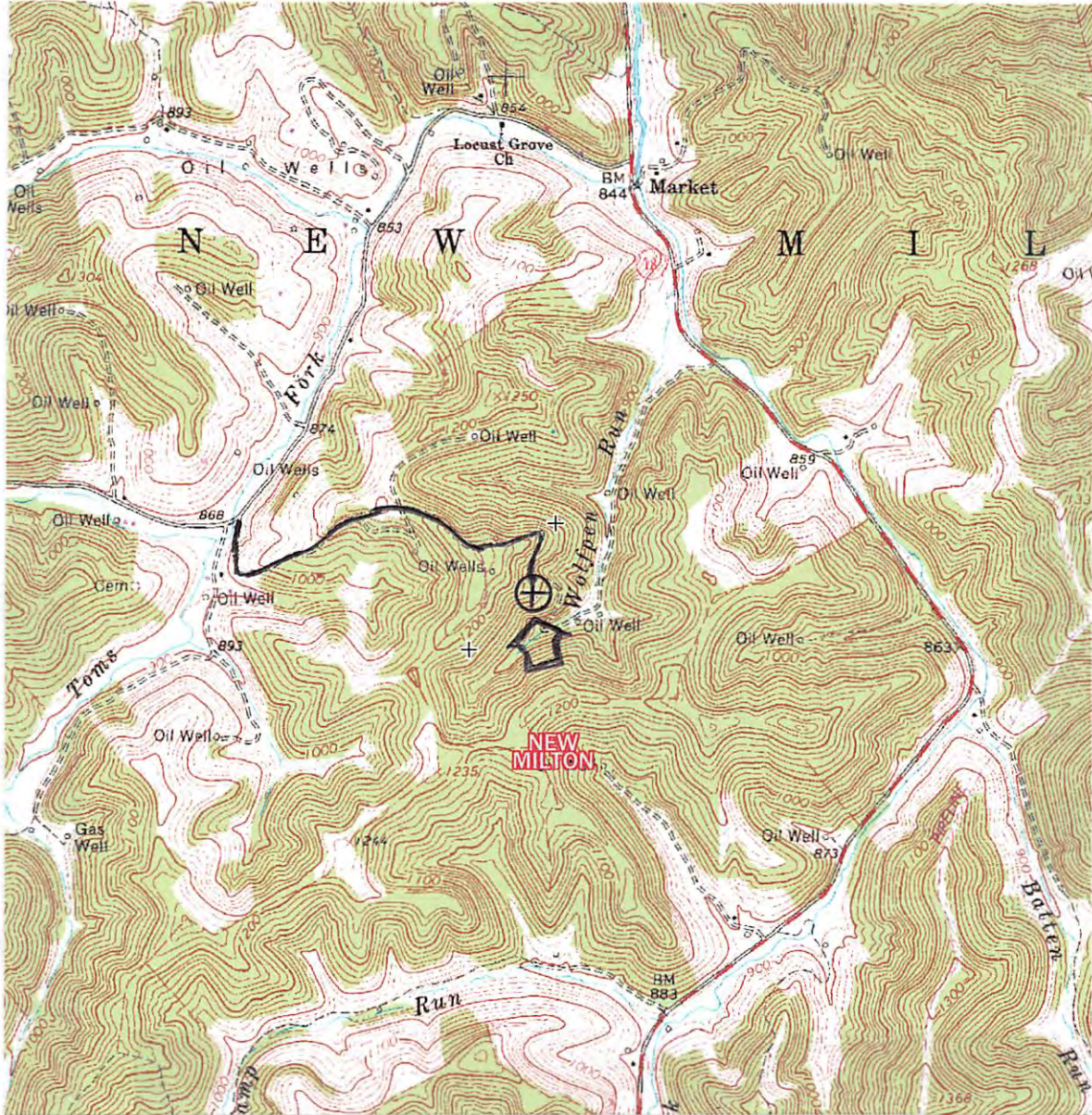
LOCATION IS ON A WOODED HILLSIDE B ENCH.

D-182

ALT. PIT

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

DRAWINGS TO ACCOMPANY FORM WW-9	
DIVERSIFIED RESOURCES, INC.	
P. O. BOX 381087	
BIRMINGHAM, AL 35238-1087	
WATERSHED:	WOLF PEN RUN
DISTRICT:	NEW MILTON COUNTY: DODDRIDGE
QUADRANGLE:	NEW MILTON WELL NO.: D-183
DATE:	06/20/12 PAGE ____ of ____



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5-2-2013*

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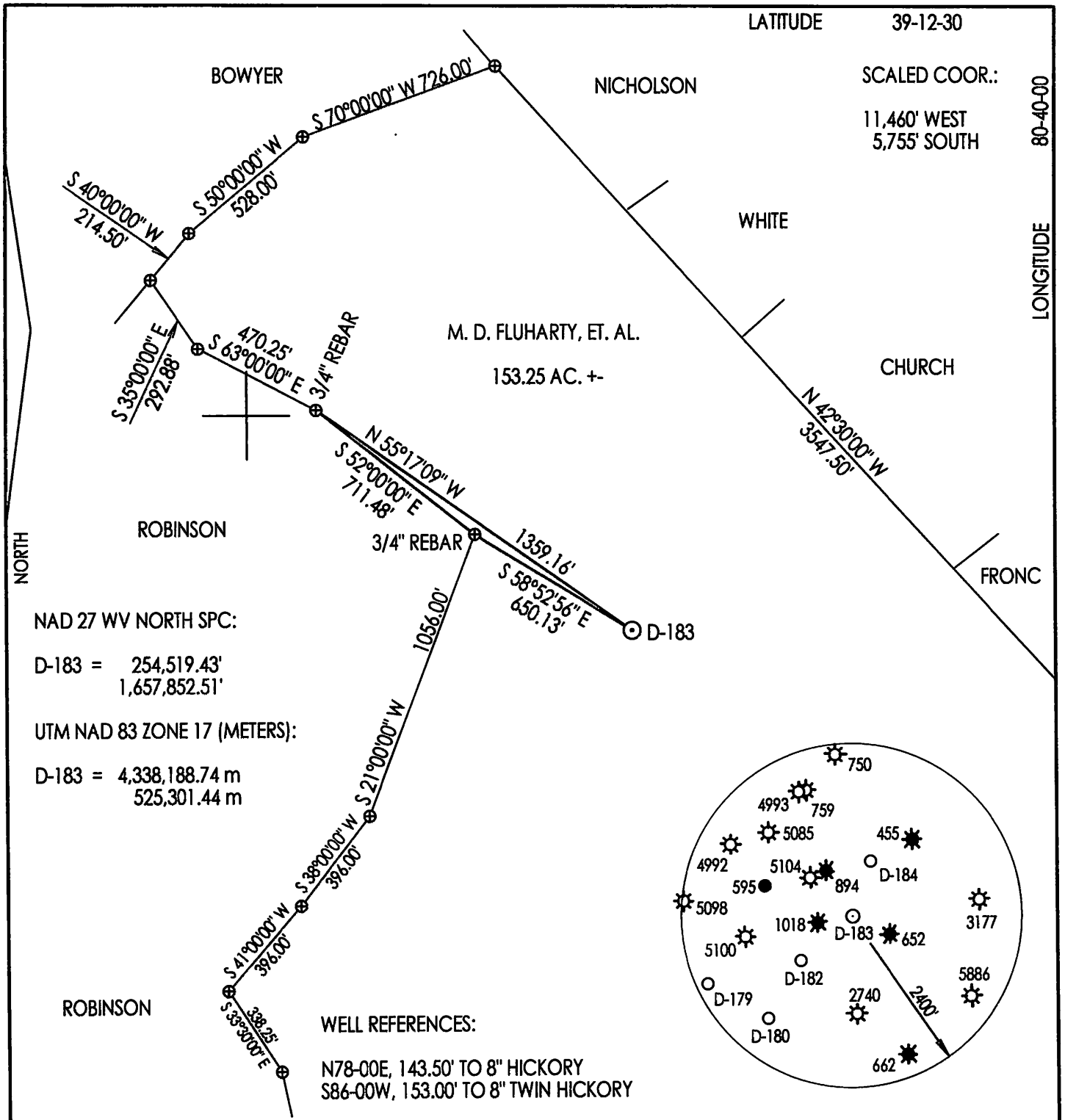
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WV Department of
Environmental Protection

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

DRAWINGS TO ACCOMPANY FORM WW-9	
DIVERSIFIED RESOURCES, INC.	
P. O. BOX 381087	
BIRMINGHAM, AL 35238-1087	
WATERSHED:	WOLFPEN RUN
DISTRICT:	NEW MILTON COUNTY: DODDRIDGE
QUADRANGLE:	NEW MILTON WELL NO.: D-183
DATE:	06/20/12 PAGE ___ of ___

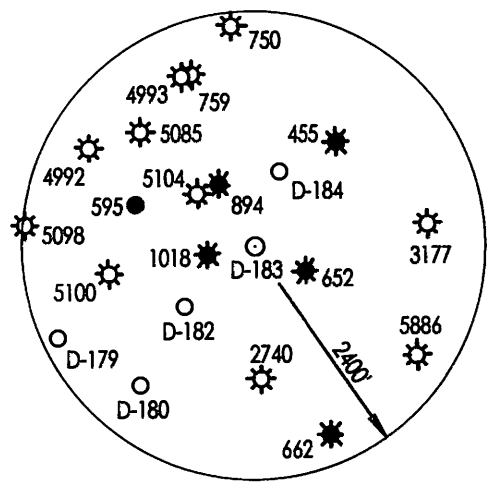
09/06/2013



LATITUDE 39-12-30
 SCALED COOR.:
 11,460' WEST
 5,755' SOUTH
 LONGITUDE 80-40-00

NAD 27 WV NORTH SPC:
 D-183 = 254,519.43'
 1,657,852.51'

UTM NAD 83 ZONE 17 (METERS):
 D-183 = 4,338,188.74 m
 525,301.44 m



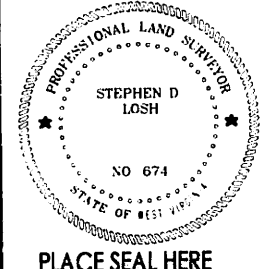
WELL REFERENCES:
 N78-00E, 143.50' TO 8" HICKORY
 S86-00W, 153.00' TO 8" TWIN HICKORY

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: DRIJOHNSND183.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: SUBMETER
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 MCJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: JUNE 20, 2012
 OPERATORS WELL NO.: D-183
 API WELL NO. 47-017-06343
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ CBM _____
 (IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1116.71' WATERSHED WOLFPEN RUN
 DISTRICT NEW MILTON COUNTY DODDRIDGE
 QUADRANGLE NEW MILTON LEASE NUMBER _____

SURFACE OWNER MICHAEL D. FLUHARTY, ET. AL. ACREAGE 153.25 (15-01)
 OIL & GAS ROYALTY OWNER FLORENCE JOHNSON, ET. AL. LEASE ACREAGE 153.25

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____
 PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE (SPECIFY) _____

PLUG & ABANDON _____ CLEAN OUT & REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5700'

WELL OPERATOR DIVERSIFIED RESOURCES, INC. DESIGNATED AGENT RUSTY HUTSON
 ADDRESS P. O. BOX 381087 BIRMINGHAM, AL 35238-1087 ADDRESS P. O. BOX 381087 BIRMINGHAM, AL 35238-1087

COUNTY NAME
 PERMIT

06/06/2013