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JUL 20 2015

WR-35  
Rev. 8/23/13

WV GEOLOGICAL SURVEY  
MORGANTOWN, WV

Page \_\_\_ of \_\_\_

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-017-06321 County Doddridge District New Milton  
Quad New Milton 7.5' Pad Name Pennington North Pad Field/Pool Name \_\_\_\_\_  
Farm name Pennington, Bernard C. Pennington, et al Well Number Sibley Unit 1H  
Operator (as registered with the OOG) Antero Resources Corporation  
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,340,150m Easting 522,542m  
Landing Point of Curve Northing 4,339,704.79m Easting 522,910.20m  
Bottom Hole Northing 4,338,380m Easting 523,353m

Elevation (ft) 1,277' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)

Air- Foam & 4% KCL

Mud- Polymer

Date permit issued 09/17/2013 Date drilling commenced 03/24/2014 Date drilling ceased 08/27/2014  
Date completion activities began 09/08/2014 Date completion activities ceased 11/29/2014  
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 57' Open mine(s) (Y/N) depths No  
Salt water depth(s) ft 1411' Void(s) encountered (Y/N) depths None  
Coal depth(s) ft 187'; 787'; 1,477' Cavern(s) encountered (Y/N) depths None  
Is coal being mined in area (Y/N) No

Reviewed by:

\_\_\_\_\_

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API 47-017 - 06321 Farm name Pennington, Bernard C. Pennington, et al Well number Sibley Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	40'	New	94#; H-40	N/A	Yes
Surface	17 1/2"	13 3/8"	370'	New	48#; H-40	N/A	Yes
Coal							
Intermediate 1	12 1/4"	9 5/8"	2,528'	New	36#; J-55	N/A	Yes
Intermediate 2							
Intermediate 3							
Production	8 3/4" & 8 1/2"	5 1/2"	13,396'	New	20#; P-110	N/A	Yes
Tubing		2 3/8"	6,971'		4.7#; N-80	N/A	
Packer type and depth set		N/A					

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	120 sx	15.6	1.18	38	0'	8 Hrs.
Surface	Class A	438 sx	15.6	1.18	257	0'	8 Hrs.
Coal							
Intermediate 1	Class A	987 sx	15.6	1.18	792	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	1,026 sx (Lead); 1,042 sx (Tail)	14.5 (Lead); 15.2 (Tail)	1.3 (Lead); 1.86 (Tail)	2,604	-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 13,396' MD, 7,088' TVD (BHL); 7,095' TVD (Deepest Point Drilled) Loggers TD (ft) 13,345'

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6,196'

\*\*This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Proudfoot Unit 2H, API #47-017-06320). Please reference the wireline logs submitted with Form WR-35 for the Proudfoot Unit 2H. A Cement Bond Log has been included with this submittal.

Check all wireline logs run \*\*  caliper  density  deviated/directional  induction  neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

Conductor- 0

Surface- 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_



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API 47- 017 - 06321 Farm name Pennington, Bernard C. Pennington, et al Well number Sibley Unit 1H

PRODUCING FORMATION(S)	DEPTHS		
<u>Marcellus</u>	<u>6,922' (top)</u>	<u>TVD</u>	<u>6,545' (top)</u> <u>MD</u>
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 3950 psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST \_\_\_\_\_ hrs

OPEN FLOW Gas 3,333 mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water 650 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	<u>0</u>		<u>0</u>		

**\* PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor Patterson - UTI Drilling company LLC  
Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company STRC  
Address 1560 Good Hope Pike City Clarksburg State WV Zip 26301

Cementing Company Nabors Completion & Production Services, Co.  
Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company Halliburton  
Address 121 Champion Way, Suite 200 City Canonsburg State PA Zip 15317

Please insert additional pages as applicable.

Completed by Megan Darling Telephone 303-357-7230  
Signature Megan C. Darling Title Permitting Agent Date 07/17/2015

API 47-017-06321 Farm Name Pennington, Bernard C., et al Well Number Sibley Unit 1H

**EXHIBIT 1**

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	8-Sep-14	13,138	13,305	60	Marcellus
2	11-Oct-14	12,940	13,107	60	Marcellus
3	12-Oct-14	12,741	12,909	60	Marcellus
4	12-Oct-14	12,543	12,710	60	Marcellus
5	12-Oct-14	12,345	12,512	60	Marcellus
6	12-Oct-14	12,147	12,314	60	Marcellus
7	13-Oct-14	11,949	12,116	60	Marcellus
8	13-Oct-14	11,750	11,918	60	Marcellus
9	13-Oct-14	11,552	11,719	60	Marcellus
10	14-Oct-14	11,354	11,521	60	Marcellus
11	14-Oct-14	11,156	11,323	60	Marcellus
12	14-Oct-14	10,958	11,125	60	Marcellus
13	15-Oct-14	10,759	10,927	60	Marcellus
14	15-Oct-14	10,561	10,728	60	Marcellus
15	15-Oct-14	10,363	10,530	60	Marcellus
16	16-Oct-14	10,165	10,332	60	Marcellus
17	16-Oct-14	9,967	10,134	60	Marcellus
18	16-Oct-14	9,768	9,936	60	Marcellus
19	16-Oct-14	9,570	9,737	60	Marcellus
20	16-Oct-14	9,372	9,539	60	Marcellus
21	17-Oct-14	9,174	9,341	60	Marcellus
22	17-Oct-14	8,976	9,143	60	Marcellus
23	17-Oct-14	8,778	8,945	60	Marcellus
24	17-Oct-14	8,579	8,746	60	Marcellus
25	17-Oct-14	8,381	8,548	60	Marcellus
26	18-Oct-14	8,183	8,350	60	Marcellus
27	18-Oct-14	7,985	8,152	60	Marcellus
28	18-Oct-14	7,787	7,954	60	Marcellus
29	19-Oct-14	7,588	7,756	60	Marcellus

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## EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	11-Oct-14	64.4	6,603	5,356	5,199	6,660	6,660	N/A
2	11-Oct-14	65.3	6,660	5,791	5,357	6,650	6,650	N/A
3	12-Oct-14	65.4	6,610	5,310	5,263	6,617	6,617	N/A
4	12-Oct-14	64.4	6,670	5,525	5,247	6,448	6,448	N/A
5	12-Oct-14	64.3	6,339	5,246	5,127	6,552	6,552	N/A
6	12-Oct-14	65.5	6,584	5,146	5,420	6,509	6,509	N/A
7	13-Oct-14	65.6	6,365	5,235	5,012	6,622	6,622	N/A
8	13-Oct-14	64.8	6,227	5,159	5,174	6,540	6,540	N/A
9	13-Oct-14	65.7	6,335	5,370	5,099	6,436	6,436	N/A
10	14-Oct-14	65.4	6,308	5,327	5,044	6,450	6,450	N/A
11	14-Oct-14	64.5	6,368	5,281	5,093	6,360	6,360	N/A
12	14-Oct-14	65.0	6,306	5,389	5,130	6,299	6,299	N/A
13	15-Oct-14	63.4	6,439	5,554	5,215	6,462	6,462	N/A
14	15-Oct-14	64.6	6,393	5,491	5,354	6,269	6,269	N/A
15	15-Oct-14	64.7	6,373	5,344	5,379	6,302	6,302	N/A
16	16-Oct-14	64.2	6,379	5,424	5,405	6,268	6,268	N/A
17	16-Oct-14	63.8	6,361	5,607	5,357	6,259	6,259	N/A
18	16-Oct-14	64.0	6,343	5,574	5,417	6,230	6,230	N/A
19	16-Oct-14	64.9	6,340	5,870	5,237	6,204	6,204	N/A
20	16-Oct-14	63.3	6,450	5,440	5,310	6,176	6,176	N/A
21	17-Oct-14	65.0	6,368	5,428	5,358	6,168	6,168	N/A
22	17-Oct-14	64.5	6,355	5,461	5,342	6,121	6,121	N/A
23	17-Oct-14	63.1	6,216	5,448	5,447	6,123	6,123	N/A
24	17-Oct-14	64.3	6,338	5,351	5,450	6,625	6,625	N/A
25	17-Oct-14	65.2	6,137	5,336	5,245	6,059	6,059	N/A
26	18-Oct-14	64.8	6,153	5,472	5,392	6,050	6,050	N/A
27	18-Oct-14	64.3	6,268	5,671	5,599	5,905	5,905	N/A
28	18-Oct-14	63.8	6,064	5,519	5,464	5,918	5,918	N/A
29	19-Oct-14	61.2	6,172	5,574	5,302	6,496	6,496	N/A
	AVG=	64.5	6,363	5,438	5,291	183,778	183,778	TOTAL

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API 47-017-06321 Farm Name Pennington, Bernard C. et al Well Number Sibley Unit 1H

**EXHIBIT 3**

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Fresh Water	57'	N/A	57'	N/A
Silty Shale	0	67	0	67
Sandy siltstone	est. 67	187	est. 67	187
Coal	est. 187	227	est. 187	227
Sandy siltstone	est. 227	547	est. 227	547
Sandstone	est. 547	707	est. 547	707
Limestone	est. 707	747	est. 707	747
Siltstone	est. 747	787	est. 747	787
Ptisburgh Coal	est. 787	847	est. 787	847
Sandy siltstone	est. 847	1,027	est. 847	1,027
Limey Siltstone	est. 1027	1,087	est. 1027	1,087
Sandy siltstone	est. 1087	1,307	est. 1087	1,307
Sandstone	est. 1307	1,367	est. 1307	1,367
Shale	est. 1367	1,477	est. 1367	1,477
Coal	est. 1477	1,482	est. 1477	1,482
Sandy siltstone trace coal	est. 1482	1,527	est. 1482	1,527
Sandstone	est. 1527	1,587	est. 1527	1,587
Sandstone trace Coal	est. 1587	1,747	est. 1587	1,747
Silty Sandstone	est. 1747	1,787	est. 1747	1,787
Sandstone trace Coal	est. 1787	1,887	est. 1787	1,887
Sandy siltstone	est. 1887	2,069	est. 1887	2,069
Big Lime	2,069	2,184	2,069	2,184
Big Injun	2,184	2,432	2,184	2,432
Gantz Sand	2,432	2,604	2,432	2,604
Fifty Foot Sandstone	2,604	2,871	2,604	2,871
Gordon	2,871	3,149	2,871	3,149
Fifth Sandstone	3,149	3,209	3,149	3,209
Bayard	3,209	3,507	3,209	3,508
Warren	3,507	3,833	3,508	3,837
Speechley	3,833	4,026	3,837	4,030
Baltown	4,026	4,651	4,030	4,656
Bradford	4,651	5,123	4,656	5,128
Benson	5,123	5,363	5,128	5,368
Alexander	5,363	5,576	5,368	5,581
Elk	5,576	6,172	5,581	6,178
Rhinestreet	6,172	6,507	6,178	6,533
Sycamore	6,507	6,661	6,533	6,765
Middlesex	6,661	6,804	6,765	7,087
Burkett	6,804	6,849	7,087	7,240
Tully	6,849	6,922	7,240	7,545
Marcellus	6,922	NA	7,545	NA

\*Please note Antero determines shallow formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/11/2014
Job End Date:	10/18/2014
State:	West Virginia
County:	Doddridge
API Number:	47-017-06321-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Sibley Unit 1H
Longitude:	-80.73888900
Latitude:	39.21033100
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,095
Total Base Water Volume (gal):	8,157,452
Total Base Non Water Volume:	0



## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100.00000	90.52348	Density = 8.330
SSA-2	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100.00000	5.04979	
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100.00000	4.06856	
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100.00000	0.06776	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	30.00000	0.06437	
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01543	
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100.00000	0.00171	
Scalechek® LP-65 Scale Inhibitor	Halliburton	Scale Inhibitor	Ammonium chloride	12125-02-9	10.00000	0.00147	
BE-9	Halliburton	Biocide					

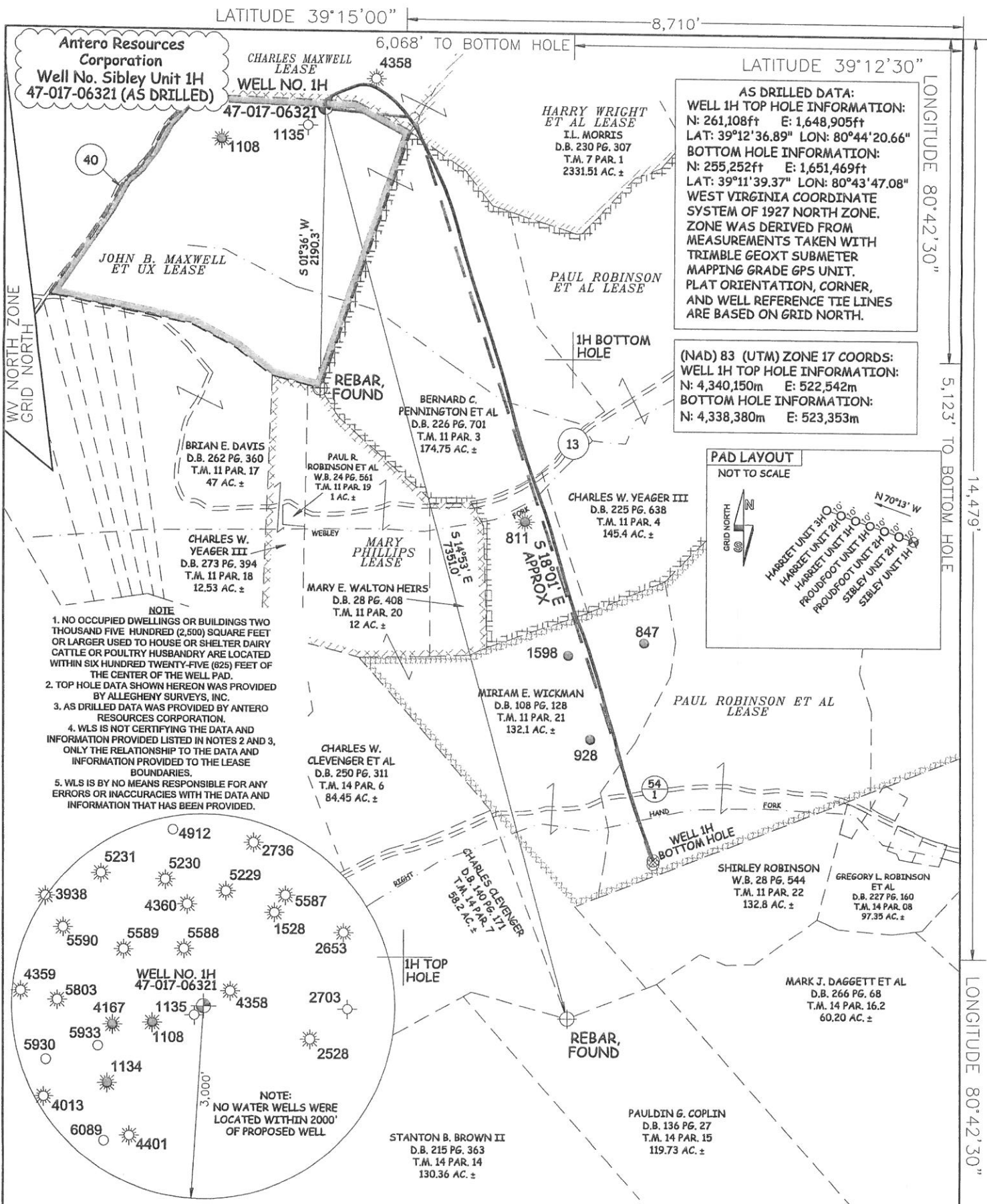


Ingredient(s) shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.	Other Ingredient(s)	Tributyl tetradecyl phosphonium chloride	81741-28-8	10.00000	0.00080
	Water		7732-18-5		0.26225
	Polyacrylamide copolymer		Confidential		0.01543
	Organic phosphonate		Confidential		0.00879
	Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex		121888-68-4		0.00338
	Fatty acid tall oil amide		Confidential		0.00257
	Sodium chloride		7647-14-5		0.00257
	Alcohols, C12-16, ethoxylated		68551-12-2		0.00257
	Ammonium chloride		12125-02-9		0.00257
	Surfactant mixture		Confidential		0.00068
	Surfactant mixture		Confidential		0.00068
	Silica gel		112926-00-8		0.00068
	Sorbitan, mono-9-octadecenoate, (Z)		1338-43-8		0.00051
	Sorbitan monooleate polyoxyethylene derivative		9005-65-6		0.00051
	Formaldehyde		50-00-0		0.00015
	Crystalline Silica, Quartz		14808-60-7		0.00007
	Sodium sulfate		7757-82-6		0.00000

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

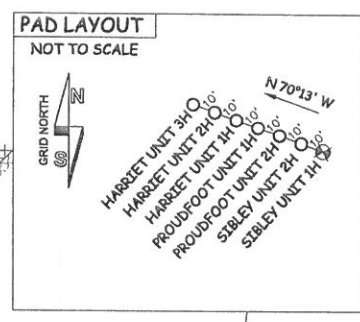
\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

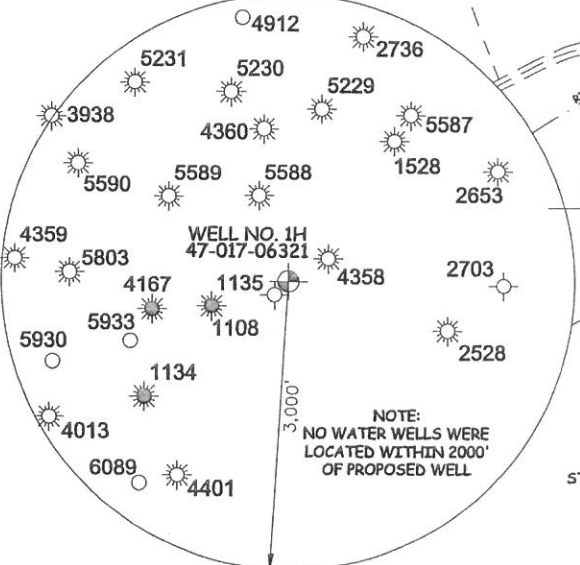


**AS DRILLED DATA:**  
**WELL 1H TOP HOLE INFORMATION:**  
 N: 261,108ft E: 1,648,905ft  
 LAT: 39°12'36.89" LON: 80°44'20.66"  
**BOTTOM HOLE INFORMATION:**  
 N: 255,252ft E: 1,651,469ft  
 LAT: 39°11'39.37" LON: 80°43'47.08"  
 WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

**(NAD) 83 (UTM) ZONE 17 COORDS:**  
**WELL 1H TOP HOLE INFORMATION:**  
 N: 4,340,150m E: 522,542m  
**BOTTOM HOLE INFORMATION:**  
 N: 4,338,380m E: 523,353m



- NOTE**
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
  2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ALLEGHENY SURVEYS, INC.
  3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
  4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
  5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.



JOB # 13-054WA  
 DRAWING # SIBLEY1HAD  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY SUBMETER  
 PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
 WILLOW LAND SURVEYING PLLC  
 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

**LEGEND**  
 --- Surface Owner Boundary Lines +/-  
 - - - Interior Surface Tracts +/-  
 --- Existing Fence  
 ⊕ Found monument, as noted  
 ⊙ Proposed Well Path  
 ⊙ As Drilled Well Path

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1,289' ORIGINAL - 1,277' AS DRILLED WATERSHED HEADWATERS MIDDLE ISLAND CREEK  
 QUADRANGLE NEW MILTON 7.5' DISTRICT NEW MILTON COUNTY DODDRIDGE

SURFACE OWNER BERNARD C. PENNINGTON ET AL ACREAGE 174.75 ACRES +/-  
 OIL & GAS ROYALTY OWNER JOHN B. MAXWELL ET UX; CHARLES MAXWELL; HARRY WRIGHT ET AL; PAUL ROBINSON ET AL; PAUL ROBINSON ET AL LEASE ACREAGE 101.98 ACRES±; 86 ACRES±; 72 ACRES±; 237 AC±; 220 AC±

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) (X) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,088' TVD 13,396' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER  
 ADDRESS 1615 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD  
 FORM WW-6 DENVER, CO 80202 CHARLESTON, WV 25313

COUNTY NAME PERMIT