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JUL 27 2015

WR-35
Rev. 8/23/13

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

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State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 017 - 06296 County Doddridge District New Milton
Quad New Milton Pad Name Swisher Pad Field/Pool Name _____
Farm name Swisher, Leoan Well Number Swisher Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,340,182.523m Easting 528,815.228m
Landing Point of Curve Northing 4,340,182.55m Easting 529,432.74m
Bottom Hole Northing 4,337,780.778m Easting 530,164.736m

Elevation (ft) 980' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Air- Foam & 4% KCL
Mud- Polymer

Date permit issued 07/30/2013 Date drilling commenced 12/8/2013 Date drilling ceased 01/13/2014
Date completion activities began 02/17/2014 Date completion activities ceased 05/23/2014
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 105' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1,257' Void(s) encountered (Y/N) depths None
Coal depth(s) ft None Identified Cavern(s) encountered (Y/N) depths None
Is coal being mined in area (Y/N) No

Reviewed by:

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API 47-017 - 06296 Farm name Swisher, Leona Well number Swisher Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	20"	90'	New	94#; H-40	N/A	Yes
Surface	17- 1/2"	13 3/8"	377'	New	48#; H-40	N/A	Yes
Coal							
Intermediate 1	12-1/4"	9 5/8"	2,630'	New	36#; J-55	N/A	Yes
Intermediate 2							
Intermediate 3							
Production	8-3/4"	5 1/2"	15,939'	New	23#; P110	N/A	Yes
Tubing		2 3/8"	7,451'	New	4.7#; N-80	N/A	
Packer type and depth set	N/A						

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	424	15.6	1.18	245	0'	8 Hrs.
Surface	Class A	432	15.6	1.18	262	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1,023	15.6	1.18	824	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	1,162 sx (lead); 1,329 sx (tail)	13.5 Lead; 15.2 Tail	Lead 1.3; Tail 1.86	3,164	-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 15,941' MD, 6,956' TVD; 6,981' TVD (Deepest point drilled) Loggers TD (ft) 15,895'
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 6,975'

**This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Josie Unit 1H, API #47-017-06265). Please reference the wireline logs submitted with Form WR-35 for the Josie Unit 1H. A Cement Bond Log has been included with this submittal.

Check all wireline logs run **
 caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor- 0
 Surface- 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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API 47- 017 - 06296 Farm name Swisher, Leoan Well number Swisher Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
		* PLEASE SEE ATTACHED EXHIBIT 1			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		* PLEASE SEE ATTACHED EXHIBIT 2						

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS	
	_____ TVD	_____ MD
Marcellus	6,925' (top)	7,536' (top)
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3,950 psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 13,863 mcfpd Oil 14 bpd NGL _____ bpd Water _____ bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		

*** PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor Patterson-UTI Drilling Company LLC
Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company Rush Wellsite Services
Address 600 Alpha Drive City Canonsburg State PA Zip 15317

Cementing Company Allied Oil & Gas Services, LLC
Address 1036 East Main Street City Bridgeport State WV Zip 26330

Stimulating Company GoFrac Oil & Gas
Address 801 Cherry Street, Suite 1200 City Fort Worth State TX Zip 76102

Please insert additional pages as applicable.

Completed by Megan Darling Telephone 303-357-7230
Signature *Megan C. Darling* Title Permitting Agent Date 07/24/2015

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API 47-017-06296 Farm Name Swisher, Leoan. Well Number Swisher Unit 2H

EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	17-Feb-14	15,660	15,849	60	Marcellus
2	7-Apr-14	15,463	15,629	60	Marcellus
3	7-Apr-14	15,266	15,432	60	Marcellus
4	7-Apr-14	15,069	15,235	60	Marcellus
5	7-Apr-14	14,872	15,038	60	Marcellus
6	8-Apr-14	14,675	14,841	60	Marcellus
7	8-Apr-14	14,478	14,644	60	Marcellus
8	8-Apr-14	14,280	14,447	60	Marcellus
9	9-Apr-14	14,083	14,250	60	Marcellus
10	9-Apr-14	13,886	14,053	60	Marcellus
11	6-Apr-14	13,689	13,856	60	Marcellus
12	9-Apr-14	13,492	13,658	60	Marcellus
13	10-Apr-14	13,295	13,461	60	Marcellus
14	10-Apr-14	13,098	13,264	60	Marcellus
15	10-Apr-14	12,901	13,067	60	Marcellus
16	10-Apr-14	12,704	12,870	60	Marcellus
17	10-Apr-14	12,507	12,673	60	Marcellus
18	11-Apr-14	12,310	12,476	60	Marcellus
19	11-Apr-14	12,113	12,279	60	Marcellus
20	11-Apr-14	11,916	12,082	60	Marcellus
21	11-Apr-14	11,719	11,885	60	Marcellus
22	11-Apr-14	11,522	11,688	60	Marcellus
23	12-Apr-14	11,324	11,491	60	Marcellus
24	12-Apr-14	11,127	11,294	60	Marcellus
25	12-Apr-14	10,930	11,097	60	Marcellus
26	12-Apr-14	10,733	10,899	60	Marcellus
27	12-Apr-14	10,536	10,702	60	Marcellus
28	13-Apr-14	10,339	10,505	60	Marcellus
29	13-Apr-14	10,142	10,308	60	Marcellus
30	13-Apr-14	9,945	10,111	60	Marcellus
31	14-Apr-14	9,748	9,914	60	Marcellus
32	14-Apr-14	9,551	9,717	60	Marcellus
33	14-Apr-14	9,354	9,520	60	Marcellus
34	15-Apr-14	9,157	9,323	60	Marcellus
35	15-Apr-14	8,960	9,126	60	Marcellus
36	15-Apr-14	8,763	8,929	60	Marcellus
37	15-Apr-14	8,565	8,732	60	Marcellus
38	15-Apr-14	8,368	8,535	60	Marcellus
39	16-Apr-14	8,171	8,338	60	Marcellus
40	16-Apr-14	7,974	8,140	60	Marcellus
41	16-Apr-14	7,777	7,943	60	Marcellus
42	16-Apr-14	7,580	7,746	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	6-Apr-14	68.4	8,352	6,082	5,380	125,025	6,546	N/A
2	7-Apr-14	70.4	8,302	6,825	5,446	172,530	6,026	N/A
3	7-Apr-14	68.3	7,984	6,570	4,686	139,855	6,301	N/A
4	7-Apr-14	67.8	8,001	6,644	4,902	160,480	6,227	N/A
5	7-Apr-14	69.5	7,814	3,332	5,074	197,345	6,281	N/A
6	8-Apr-14	68.3	8,029	6,905	5,066	185,265	5,937	N/A
7	8-Apr-14	66.0	7,964	7,190	5,848	112,950	6,170	N/A
8	8-Apr-14	73.9	8,219	6,656	4,872	224,290	5,898	N/A
9	9-Apr-14	72.3	8,060	6,478	5,008	159,915	6,381	N/A
10	9-Apr-14	65.9	8,005	6,305	4,862	96,060	6,463	N/A
11	9-Apr-14	70.1	7,768	6,221	5,097	209,650	6,099	N/A
12	9-Apr-14	78.2	7,845	6,449	5,270	224,105	5,943	N/A
13	10-Apr-14	76.6	7,851	6,110	5,334	219,260	6,461	N/A
14	10-Apr-14	71.2	7,682	6,498	5,462	224,255	5,958	N/A
15	10-Apr-14	73.3	7,707	6,258	5,344	224,320	5,872	N/A
16	10-Apr-14	70.1	7,853	6,415	5,335	224,250	5,866	N/A
17	10-Apr-14	73.2	7,012	6,230	5,181	204,385	5,853	N/A
18	11-Apr-14	74.3	7,624	6,320	5,071	224,265	5,854	N/A
19	11-Apr-14	73.7	7,609	6,267	5,054	224,230	5,827	N/A
20	11-Apr-14	71.4	7,686	6,159	5,090	224,220	5,818	N/A
21	11-Apr-14	72.5	7,594	6,163	5,123	224,230	5,806	N/A
22	11-Apr-14	74.2	7,570	6,282	5,420	224,245	5,808	N/A
23	12-Apr-14	70.7	7,608	6,415	5,190	220,305	5,784	N/A
24	12-Apr-14	74.7	7,510	6,096	5,141	224,200	5,768	N/A
25	12-Apr-14	75.6	7,597	6,522	5,281	224,200	5,758	N/A
26	12-Apr-14	75.1	7,510	6,130	5,264	224,240	5,735	N/A
27	12-Apr-14	74.3	7,695	6,076	4,971	224,260	5,748	N/A
28	13-Apr-14	76.2	7,705	5,903	5,061	224,325	5,738	N/A
29	13-Apr-14	76.5	7,553	6,122	5,174	224,250	5,709	N/A
30	13-Apr-14	76.6	7,365	5,837	5,094	224,230	5,589	N/A
31	14-Apr-14	75.4	7,568	6,590	5,440	224,590	5,757	N/A
32	14-Apr-14	75.5	7,665	6,410	5,307	225,200	5,664	N/A
33	14-Apr-14	73.4	7,600	6,304	4,980	224,530	5,664	N/A
34	15-Apr-14	77.8	7,360	6,486	5,076	224,255	5,648	N/A
35	15-Apr-14	77.2	7,347	6,055	4,836	224,485	5,644	N/A
36	15-Apr-14	77.6	7,725	5,381	5,313	224,420	5,614	N/A
37	15-Apr-14	79.1	7,578	5,847	4,754	224,245	5,614	N/A
38	15-Apr-14	77.7	7,250	5,717	4,877	224,155	5,598	N/A
39	16-Apr-14	75.6	7,442	5,909	5,169	222,445	6,021	N/A
40	16-Apr-14	76.3	7,365	6,076	5,032	220,895	5,566	N/A
41	16-Apr-14	77.0	7,632	6,040	5,253	220,870	5,652	N/A
42	16-Apr-14	77.4	7,428	6,000	4,955	217,940	5,540	N/A
	AVG=	73.6	7,691	6,197	5,145	8,693,170	247,206	TOTAL

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Fresh Water	105'	N/A	105'	N/A
Sandstone	Est. 11	337	Est. 11	337
Siltstone/COAL	Est. 337	381	Est. 337	381
Siltstone	Est. 381	483	Est. 381	483
Sandstone	Est. 483	571	Est. 483	571
Siltstone	Est. 571	956	Est. 571	956
Sandstone	Est. 956	973	Est. 956	973
Siltstone	Est. 973	1,005	Est. 973	1,005
Sandstone	Est. 1005	1,017	Est. 1005	1,017
Sandstone/Shale	Est. 1017	1,077	Est. 1017	1,077
Sandstone	Est. 1077	1,302	Est. 1077	1,302
Siltstone	Est. 1302	1,337	Est. 1302	1,337
Sanstone	Est. 1337	1,365	Est. 1337	1,365
Siltstone	Est. 1365	1,412	Est. 1365	1,412
Sandstone	est. 1412	1,467	est. 1412	1,467
Siltstone/ COAL	est. 1467	1,497	est. 1467	1,497
Sanstone	est. 1497	1,637	est. 1497	1,637
Siltstone/ Shale	est. 1637	1,775	est. 1637	1,775
Sandstone	est. 1775	1,807	est. 1775	1,807
Siltstone	est. 1807	2,025	est. 1807	2,025
Big Lime	2,025	2,115	2,025	2,115
Big Injun	2,115	2,331	2,115	2,331
Gantz Sand	2,331	2,484	2,331	2,484
Fifty Foot Sandstone	2,484	2,702	2,484	2,702
Gordon	2,702	3,055	2,702	3,058
Fifth Sandstone	3,055	3,107	3,058	3,112
Bayard	3,107	3,393	3,112	3,409
Warren	3,393	3,664	3,409	3,697
Speechley	3,664	3,877	3,697	3,937
Baltown	3,877	4,424	3,937	4,540
Bradford	4,424	4,821	4,540	4,993
Benson	4,821	5,216	4,993	5,448
Alexander	5,216	5,417	5,448	5,678
Elk	5,417	5,903	5,678	6,218
Rhinestreet	5,903	6,492	6,218	6,893
Sycamore	6,492	6,650	6,893	7,080
Middlesex	6,650	6,791	7,080	7,267
Burkett	6,791	6,824	7,267	7,317
Tully	6,824	6,925	7,317	7,536
Marcellus	6,925	NA	7,536	NA

*Please note Antero determines shallow formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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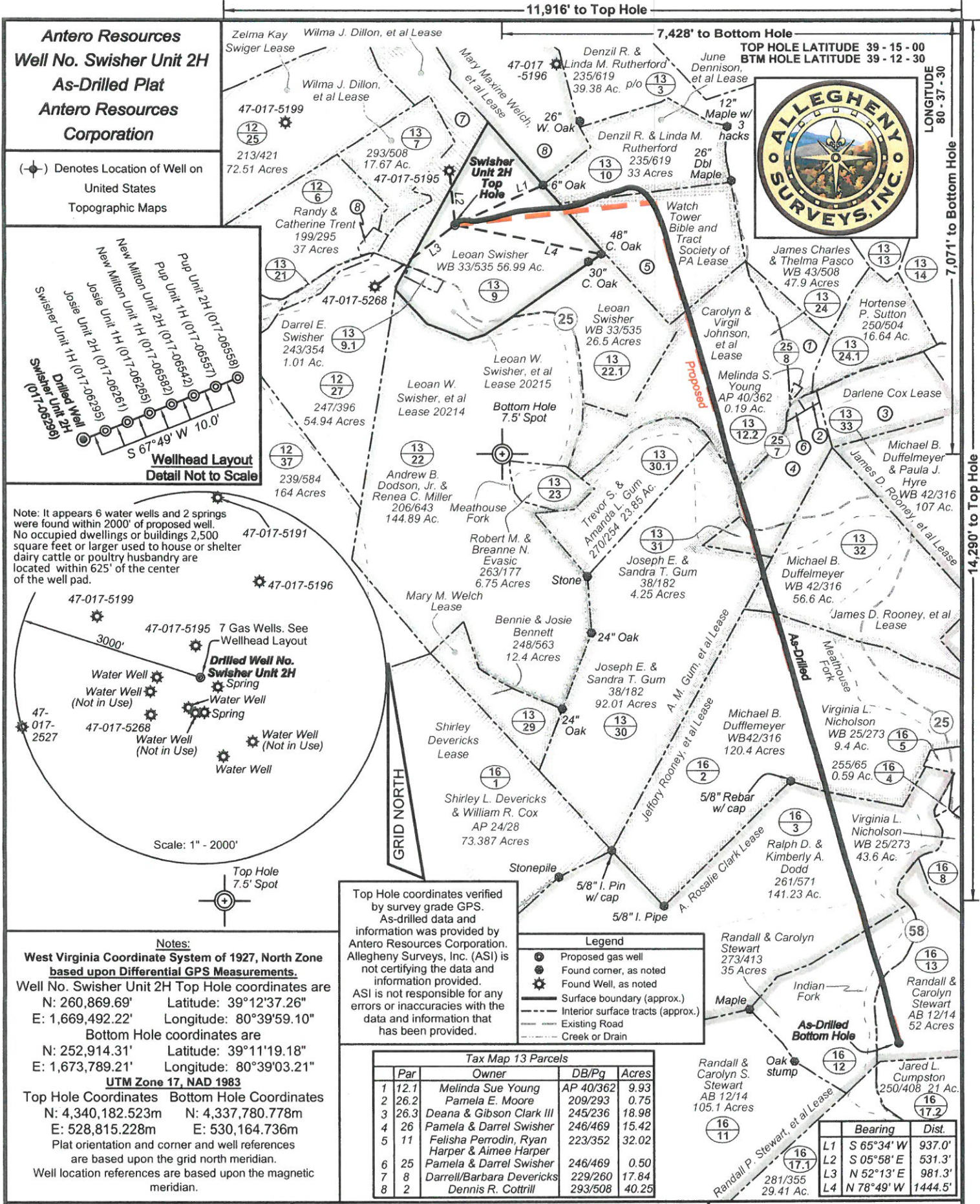
Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/10/2014
Job End Date:	4/16/2014
State:	West Virginia
County:	Doddridge
API Number:	47-017-06296-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Swisher Unit 2H
Longitude:	-80.66640560
Latitude:	39.21036110
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	6,981
Total Base Water Volume (gal):	0
Total Base Non Water Volume:	0



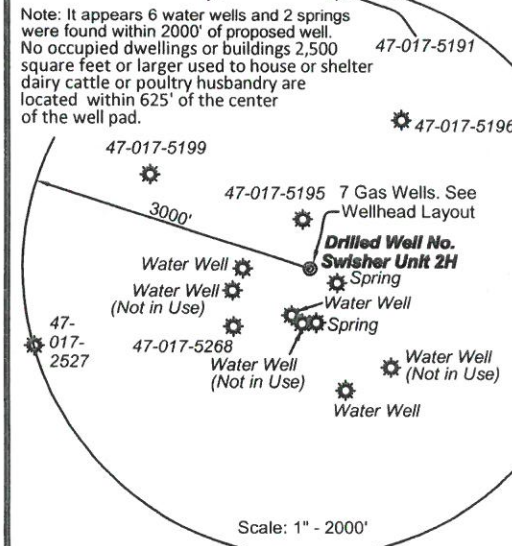
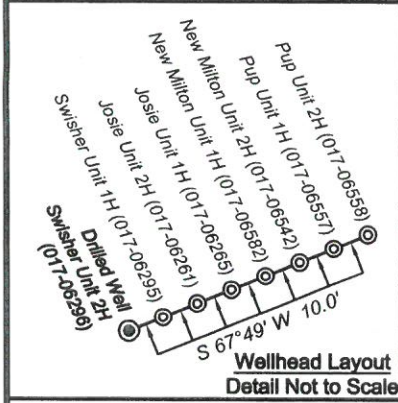
Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Freshwater	Antero Resources	Water	Water	7732-18-5	100.00000	90.70898	
40/70 White	US Silica	Proppant	Sand	14808-60-7	100.00000	4.91440	
20/40 White	US Silica	Proppant	Sand	14808-60-7	100.00000	2.92370	
100 Mesh	US Silica	Proppant	Sand	14808-60-7	100.00000	1.26770	
Beta M-4.0	PIP	Guar Gel	Petroleum Distillate	84742-47-8	55.00000	0.04677	
			Guar Gum	9000-30-0	50.00000	0.04252	
			Clay	1302-78-9	5.00000	0.00425	
			Surfactant	154518-36-2	1.00000	0.00085	
Plexlick 953	Chemplex	Friction Reducer	Water	7732-18-5	35.00000	0.02152	
			Polyacrylamide-co-acrylic acid	9003-06-9	32.00000	0.01967	
			Hydrotreated Petroleum Distillate	84742-47-8	30.00000	0.01844	
			Alcohol Ethoxylate Surfactants	Proprietary	8.00000	0.00492	



Antero Resources
Well No. Swisher Unit 2H
As-Drilled Plat
Antero Resources
Corporation

(+/-) Denotes Location of Well on
 United States
 Topographic Maps



Notes:
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Swisher Unit 2H Top Hole coordinates are
 N: 260,869.69' Latitude: 39°12'37.26"
 E: 1,669,492.22' Longitude: 80°39'59.10"
 Bottom Hole coordinates are
 N: 252,914.31' Latitude: 39°11'19.18"
 E: 1,673,789.21' Longitude: 80°39'03.21"
UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,340,182.523m N: 4,337,780.778m
 E: 528,815.228m E: 530,164.736m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Top Hole coordinates verified by survey grade GPS. As-drilled data and information was provided by Antero Resources Corporation. Allegheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

Legend

- Proposed gas well
- Found corner, as noted
- Found Well, as noted
- Surface boundary (approx.)
- Interior surface tracts (approx.)
- Existing Road
- Creek or Drain

Tax Map 13 Parcels

Par	Owner	DB/Pg	Acres
1	Melinda Sue Young	AP 40/362	9.93
2	Pamela E. Moore	209/293	0.75
3	Deana & Gibson Clark III	245/236	18.98
4	Pamela & Darrel Swisher	246/469	15.42
5	Felisha Perrodin, Ryan Harper & Aimee Harper	223/352	32.02
6	Pamela & Darrel Swisher	246/469	0.50
7	Darrell/Barbara Devericks	229/260	17.84
8	Dennis R. Cottrill	293/508	40.25

FILE NO: 77-30-NM-13
 DRAWING NO: As-Drilled Swisher Unit 2H
 SCALE: 1" = 1200'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 14 2015
 OPERATOR'S WELL NO. Swisher Unit 2H
 API WELL NO
47 - 017 - 06296
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Original 995' Existing 980' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: New Milton 29,586;
 DISTRICT: New Milton Watch Tower Bible and Tract Society of Pennsylvania; COUNTY: Doddridge 56.6; 32.02
 SURFACE OWNER: Leonan Swisher Leoan W. Swisher, et al; June Dennison, et al; A. Rosalie Clark; James D. Rooney, et al; RANDALL P. STEWART, et al; Carolyn & Virgil Johnson, et al; ACREAGE: 56.99 120; 72.54
 OIL & GAS ROYALTY OWNER: Jeffery Rooney, et al; Darlene Cox; A. M. Gum, et al LEASE #: 20215 ACREAGE: 56.99; 116; 141.46 41.1003; 195
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled TVD 6,956'
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale DEPTH: MD 15,941'

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313