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WR-35
Rev. 8/23/13

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

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State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 017 - 06289 County Doddridge District Central
Quad Oxford 7.5' Pad Name Robert Williams Pad Field/Pool Name ----
Farm name Williams, Robert Well Number Pike Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop St. City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4343165m Easting 511836m
Landing Point of Curve Northing 4343263.77m Easting 511704.25m
Bottom Hole Northing 4344860m Easting 510942m

Elevation (ft) 990' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s) _____
Air- Foam & 4% KCL
Mud- Polymer

Date permit issued 8/21/2013 Date drilling commenced 2/9/2014 Date drilling ceased 8/2/2014
Date completion activities began 8/22/2014 Date completion activities ceased 11/4/2014
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 59' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1509' Void(s) encountered (Y/N) depths No
Coal depth(s) ft None Identified Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

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API 47-017 - 06289 Farm name Williams, Robert Well number Pike Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24"	20"	40'	New	94# J-55	N/A	Y
Surface	17- 1/2"	13- 3/8"	360'	New	48# H-40	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2512'	New	36# J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4" & 8-1/2"	5-1/2"	12633'	New	20# P-110	N/A	Y
Tubing		2-3/8"	6644'		4.7# N-80	N/A	
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	185 sx	15.6	1.18	38	0'	8 Hrs.
Surface	Class A	445 sx	15.6	1.18	250	0'	8 Hrs.
Coal							
Intermediate 1	Class A	944 sx	15.6	1.18	787	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	876 sx (Lead) 988 sx (Tail)	13.5 Lead 15.2 Tail	1.0 Lead 2.0 Tail	2433	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 12634' MD, 6509' TVD (BHL); 6519' TVD (Deepest point drilled) Loggers TD (ft) 12585'

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5959'

Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor- 0

Surface- 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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API 47- 017 - 06289

Farm name Williams, Robert

Well number Pike Unit 1H

PRODUCING FORMATION(S)

DEPTHS

Marcellus 6473' (TOP) TVD 6633' (TOP) MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3600 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 7849 mcfpd Oil 38 bpd NGL --- bpd Water 795 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		

***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling Company, LP
Address 2640 Reach Rd. City Williamsport State PA Zip 17701

Logging Company STRC
Address 1560 Good Hope Pike City Clarksburg State WV Zip 26301

Cementing Company Allied Oil & Gas Services, LLC
Address 1036 East Main Street City Bridgeport State WV Zip 26330

Stimulating Company US Well Services
Address 533 Industrial Park Dr. City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Kara Quackenbush Telephone 303-357-7233
Signature *Kara Quackenbush* Title Permit Representative Date 6/9/2015

EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	22-Aug-14	12,402	12,568	60	Marcellus
2	7-Oct-14	12,204	12,371	60	Marcellus
3	7-Oct-14	12,006	12,173	60	Marcellus
4	7-Oct-14	11,809	11,975	60	Marcellus
5	8-Oct-14	11,611	11,778	60	Marcellus
6	8-Oct-14	11,414	11,580	60	Marcellus
7	8-Oct-14	11,216	11,383	60	Marcellus
8	8-Oct-14	11,018	1,185	60	Marcellus
9	9-Oct-14	10,821	10,987	60	Marcellus
10	9-Oct-14	10,623	10,790	60	Marcellus
11	9-Oct-14	10,426	10,592	60	Marcellus
12	10-Oct-14	10,228	10,395	60	Marcellus
13	10-Oct-14	10,030	10,197	60	Marcellus
14	10-Oct-14	9,833	9,999	60	Marcellus
15	11-Oct-14	8,635	9,802	60	Marcellus
16	11-Oct-14	9,437	9,604	60	Marcellus
17	11-Oct-14	9,240	9,407	60	Marcellus
18	11-Oct-14	9,042	9,209	60	Marcellus
19	12-Oct-14	8,845	9,011	60	Marcellus
20	12-Oct-14	8,647	8,814	60	Marcellus
21	12-Oct-14	8,449	8,616	60	Marcellus
22	12-Oct-14	8,252	8,418	60	Marcellus
23	12-Oct-14	8,054	8,221	60	Marcellus
24	13-Oct-14	7,857	8,023	60	Marcellus
25	13-Oct-14	7,659	7,826	60	Marcellus
26	13-Oct-14	7,461	7,628	60	Marcellus
27	13-Oct-14	7,264	7,430	60	Marcellus
28	14-Oct-14	7,066	7,233	60	Marcellus
29	14-Oct-14	6,869	7,035	60	Marcellus
30	14-Oct-14	6,671	6,838	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	7-Oct-14	64.3	7,260	N/A	4,610	230,400	6,545	N/A
2	7-Oct-14	65.0	7,310	5,808	4,739	236,150	6,537	N/A
3	7-Oct-14	63.0	7,015	5,679	5,068	206,550	6,454	N/A
4	8-Oct-14	65.0	6,975	5,983	3,845	237,640	6,477	N/A
5	8-Oct-14	64.0	7,112	5,686	5,229	211,020	7,107	N/A
6	8-Oct-14	64.1	6,534	5,436	5,078	235,200	6,431	N/A
7	8-Oct-14	65.0	6,696	5,679	5,890	237,100	6,405	N/A
8	9-Oct-14	65.0	6,510	5,615	5,865	239,900	6,181	N/A
9	9-Oct-14	63.6	6,780	6,069	5,583	223,300	6,195	N/A
10	9-Oct-14	65.0	6,666	5,887	6,366	239,650	6,333	N/A
11	9-Oct-14	50.0	7,515	5,840	5,693	27,000	6,901	N/A
12	10-Oct-14	64.6	6,756	5,915	3,984	234,300	6,299	N/A
13	10-Oct-14	0.0	0	5,600	4,903	224,250	6,120	N/A
14	11-Oct-14	65.0	6,648	5,643	5,733	225,650	6,863	N/A
15	11-Oct-14	63.9	6,509	5,404	4,889	234,250	6,224	N/A
16	11-Oct-14	63.7	6,504	5,518	4,417	208,850	5,902	N/A
17	11-Oct-14	60.0	6,562	5,600	5,050	105,750	5,482	N/A
18	11-Oct-14	65.0	6,428	5,447	5,951	235,300	6,167	N/A
19	12-Oct-14	64.8	6,131	5,236	5,103	234,200	6,144	N/A
20	12-Oct-14	64.0	6,412	6,101	5,103	233,800	6,103	N/A
21	12-Oct-14	62.3	6,618	5,865	4,932	192,950	6,659	N/A
22	12-Oct-14	65.0	6,429	5,740	4,910	234,100	6,071	N/A
23	13-Oct-14	66.0	6,531	5,654	5,150	227,150	6,044	N/A
24	13-Oct-14	64.4	6,281	5,400	5,053	235,100	6,034	N/A
25	13-Oct-14	63.9	6,226	5,311	5,393	232,450	5,949	N/A
26	13-Oct-14	64.0	6,052	5,264	3,985	232,610	5,990	N/A
27	14-Oct-14	63.0	6,223	5,286	4,832	219,000	5,780	N/A
28	14-Oct-14	65.0	5,998	5,093	5,354	236,250	5,940	N/A
29	14-Oct-14	64.3	6,035	5,440	4,145	236,625	5,918	N/A
30	14-Oct-14	64.1	6,175	6,130	3,995	228,735	5,779	N/A
AVG=		61.6	6,363	5,632	5,028	6,535,230	187,034	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Fresh Water	59'	N/A	59'	N/A
Shale/ Sandstone	0	429	0	429
Limestone/ Sandstone	est. 429	509	est. 429	509
Shale/ Siltstone	est. 509	589	est. 509	589
Sandstone/ Trace Coal	est. 589	609	est. 589	609
Sandstone/ Siltstone	est. 609	689	est. 609	689
Sandstone/ Limestone	est. 689	789	est. 689	789
Shale/ Sandstone	est. 789	949	est. 789	949
Siltstone/ Limestone	est. 949	1329	est. 949	1329
Shale/ Trace Coal	est. 1329	1389	est. 1329	1389
Shale/ Sandstone	est. 1389	1429	est. 1389	1429
Shale/ Coal	est. 1429	1489	est. 1429	1489
Sandstone	est. 1489	1529	est. 1489	1529
Sandstone/ Trace Coal	est. 1529	1669	est. 1529	1669
Sandstone/ Siltstone	est. 1669	1909	est. 1669	1909
Sandstone/ Trace Coal	est. 1909	1997	est. 1909	1997
Big Lime	1997	2081	1997	2081
Big Injun	2081	2419	2081	2419
Gantz Sand	2419	2580	2419	2580
Fifty Foot Sandstone	2580	2658	2580	2658
Gordon	2658	2979	2658	2979
Fifth Sandstone	2979	3004	2979	3004
Bayard	3004	3388	3004	3389
Warren	3388	3755	3389	3757
Speechley	3755	4051	3757	4053
Baltown	4051	4512	4053	4514
Bradford	4512	4918	4514	4920
Benson	4918	5177	4920	5179
Alexander	5177	5345	5179	5347
Elk	5345	5795	5347	5797
Rhinestreet	5795	6135	5797	6145
Sycamore	6135	6301	6145	6342
Middlesex	6301	6420	6342	6518
Burkett	6420	6447	6518	6568
Tully	6447	6473	6568	6633
Marcellus	6473	NA	6633	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

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Job Start Date:	10/7/2014
Job End Date:	10/14/2014
State:	West Virginia
County:	Doddridge
API Number:	47-017-06289-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Pike Unit 1H
Longitude:	-80.86279400
Latitude:	39.23767500
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	6,519
Total Base Water Volume (gal):	7,855,428
Total Base Non Water Volume:	336,628

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Antero Resources	Base Fluid	Water	7732-18-5	100.00000	90.56786	
Sand	U.S. Well Services, LLC	Proppant	Crystalline Silica, quartz	14808-60-7	100.00000	9.03440	
LGC-15	U.S. Well Services, LLC	Gelling Agents	Guar Gum	9000-30-0	50.00000	0.07659	
			Petroleum Distillates	64742-47-8	60.00000	0.07253	
			Suspending agent (solid)	14808-60-7	3.00000	0.01171	
			Surfactant	68439-51-0	3.00000	0.00460	
HCL Acid (12.6%-18.0%)	U.S. Well Services, LLC	Bulk Acid	Water	7732-18-5	87.50000	0.09574	
			Hydrogen Chloride	7647-01-0	18.00000	0.02287	
WFRA-405	U.S. Well Services, LLC	Friction Reducer	Water	7732-18-5	40.00000	0.03029	
			Anionic Polyacrylamide	Proprietary		0.03029	
			Petroleum Distillates	64742-47-8	22.00000	0.02438	
			Crystalline Salt	12125-02-9	5.00000	0.00379	

SI-1000	J.S. Well Services, LLC	Scale Inhibitor	Ethoxylated alcohol blend	Proprietary	5.00000	0.00379
			Anionic Copolymer	Proprietary		0.00429
			Ethylene Glycol	107-21-1	20.00000	0.00387
			Water	7732-18-5	30.00000	0.00323
K-BAC 1020	J.S. Well Services, LLC	Anti-Bacterial Agent				
			2,2-dibromo-3-nitropropionamide	10222-01-2	20.00000	0.00472
			Deionized Water	7732-18-5	28.00000	0.00270
AP One	J.S. Well Services, LLC	Gel Breakers				
			Ammonium Persulfate	7727-54-0	100.00000	0.00199
AI-301	J.S. Well Services	Acid Corrosion Inhibitors				
			Diethylene Glycol	111-46-6	30.00000	0.00015
			Methanamine	100-97-0	20.00000	0.00012
			Hydrogen Chloride	7647-01-0	10.00000	0.00005
			Polyethylene polyamine	68603-67-8	10.00000	0.00004
			Coco amine	61791-14-8	5.00000	0.00002

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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LATITUDE 39°15'00"

8,392'

LATITUDE 39°17'30"

11,335' TO BOTTOM HOLE

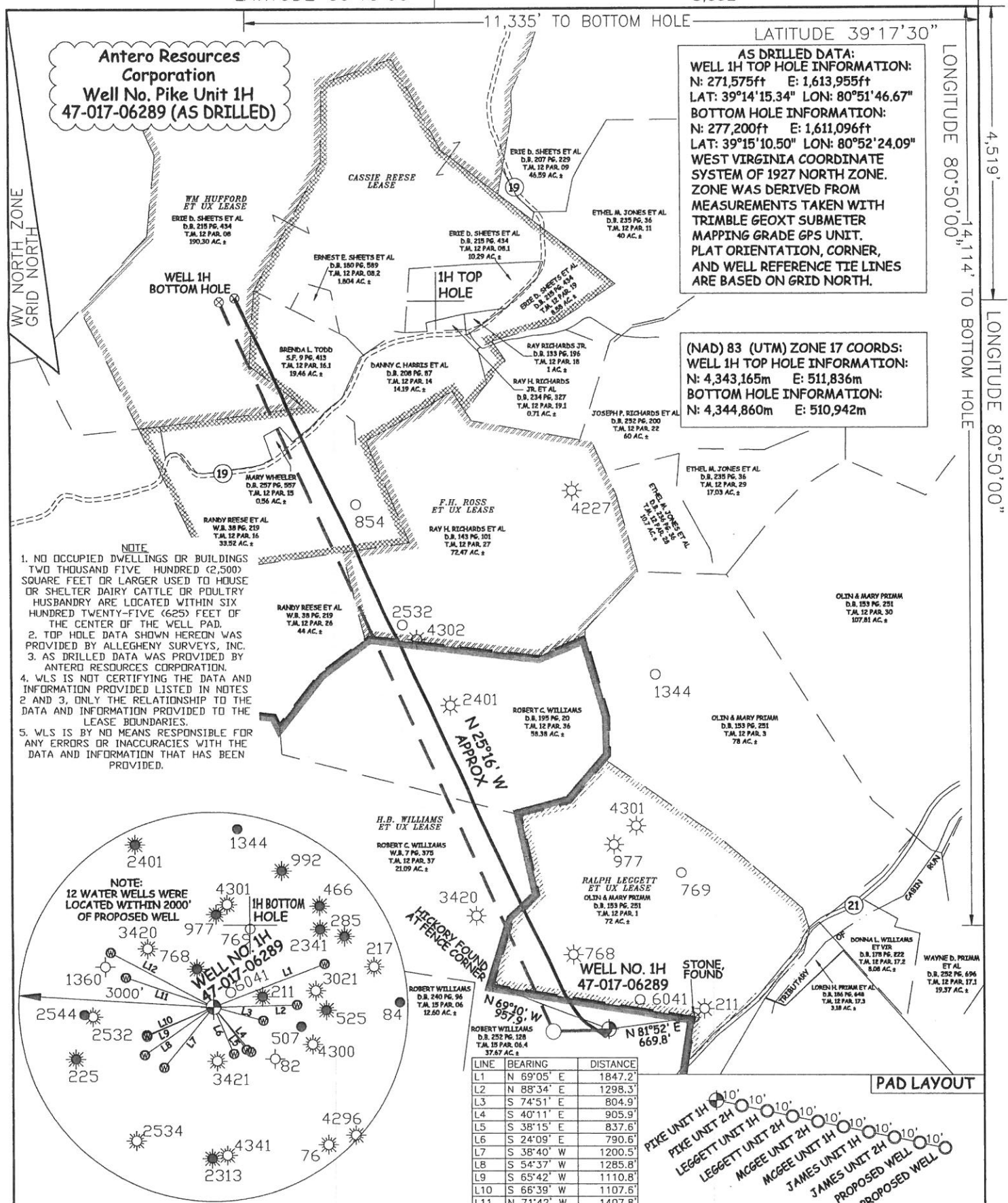
LONGITUDE 80°50'00" TO BOTTOM HOLE
LONGITUDE 80°50'00"

4,519'
14,114' TO BOTTOM HOLE
LONGITUDE 80°50'00"

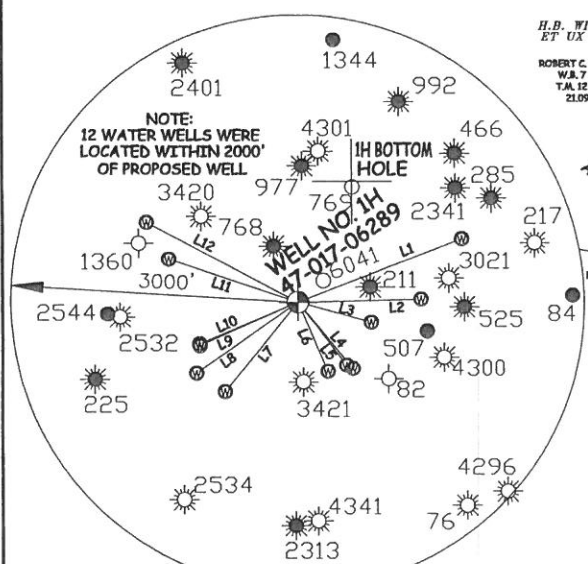
Antero Resources Corporation
Well No. Pike Unit 1H
47-017-06289 (AS DRILLED)

AS DRILLED DATA:
WELL 1H TOP HOLE INFORMATION:
N: 271,575ft E: 1,613,955ft
LAT: 39°14'15.34" LON: 80°51'46.67"
BOTTOM HOLE INFORMATION:
N: 277,200ft E: 1,611,096ft
LAT: 39°15'10.50" LON: 80°52'24.09"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

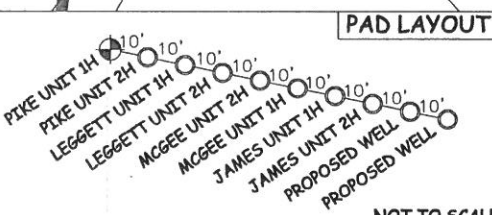
(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,343,165m E: 511,836m
BOTTOM HOLE INFORMATION:
N: 4,344,860m E: 510,942m



- NOTE**
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
 2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ALLEGHENY SURVEYS, INC.
 3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
 4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
 5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.



LINE	BEARING	DISTANCE
L1	N 69°05' E	1847.2
L2	N 88°34' E	1298.3
L3	S 74°51' E	804.9
L4	S 40°11' E	905.9
L5	S 38°15' E	837.8
L6	S 24°09' E	790.6
L7	S 38°40' W	1200.5
L8	S 54°37' W	1285.8
L9	S 65°42' W	1110.8
L10	S 66°39' W	1107.6
L11	N 71°42' W	1407.8
L12	N 62°15' W	1769.4



NOT TO SCALE

JOB # 13-018WA		STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS	LEGEND
DRAWING # PIKE1HAD		WILLOW LAND SURVEYING PLLC 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415	— — — Surface Owner Boundary Lines +/- - - - Interior Surface Tracts +/- — X — Existing Fence ⊕ Found monument, as noted ○ Proposed Well Path ⊗ As Drilled Well Path
SCALE 1" = 1000'		DATE 05/26/15	OPERATOR'S WELL# PIKE UNIT #1H
MINIMUM DEGREE OF ACCURACY SUBMETER	STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS	API WELL # 47-017-06289	COUNTY NAME NORTH FORK HUGHES RIVER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS	WELL TYPE: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> (IF "GAS") PRODUCTION <input checked="" type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	STATE WEST VIRGINIA COUNTY PERMIT	PERMIT 6,509' TVD 12,634' MD
LOCATION: ELEVATION 1,000' ORIGINAL - 990' AS DRILLED	QUADRANGLE OXFORD 7.5 (TOP HOLE) WEST UNION 7.5 (BOTTOM HOLE) DISTRICT CENTRAL COUNTY DODDRIDGE	ACREAGE 37.67 ACRES +/-	DIANNA STAMPER CT CORPORATION SYSTEM
SURFACE OWNER ROBERT WILLIAMS	LEASE ACREAGE 307 ACRES±; 72 ACRES±; 72 ACRES±; 142 ACRES±; 134.98 ACRES±	DESIGNATED AGENT CT CORPORATION SYSTEM	ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313
OIL & GAS ROYALTY OWNER H.B. WILLIAMS ET UX; RALPH LEGGETT ET UX; F.H. ROSS ET UX; CASSIE REESE; WM HUFFORD ET UX	PROPOSED WORK: DRILL <input type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) (X) AS DRILLED	ESTIMATED DEPTH 6,509' TVD 12,634' MD	WELL OPERATOR ANTERO RESOURCES CORP.
TARGET FORMATION MARCELLUS	WELL OPERATOR ADDRESS 1615 WYNKOOP STREET DENVER, CO 80202	DESIGNATED AGENT ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313	FORM WW-6