

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, April 17, 2023 WELL WORK PLUGGING PERMIT Horizontal 6A Plugging

ANTERO RESOURCES CORPORATION 1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for CHARTER UNIT 1H

47-017-06253-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: POWELL, DENNIS H. & MEL

U.S. WELL NUMBER: 47-017-06253-00-00

Horizontal 6A Plugging Date Issued: 4/17/2023

## PERMIT CONDITIONS 4701706253

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date N		20 23		
2) Opera				
Well	No. Charte	r Unit 1H		
3) API W	ell No.	47-017	- 06253	

	DEPARTMENT OF ENVIR	ST VIRGINIA ONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PERM	HIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas x/ Liquid  (If "Gas, Production or Und	erground storage) Deep/ Shallow_X
5)	Location: Elevation 878'	Watershed Headwaters Middle Island Creek
	District Grant	County Doddridge Quadrangle Smithburg
6)	Well Operator Antero Resources Corporation Address 1615 Wynkoop Street Denver, CO 80202	7) Designated Agent Kevin Ellis Address 535 White Oaks Blvd Bridgeport, WV 26330
8)	Oil and Gas Inspector to be notified Name Issiah Richards	9) Plugging Contractor Name N/A - Antero will plug well
	Address 601 57th Street SE	Address
	Charleston, WV 25304	
*	Please See Attached Work Order	
Noti Work	fication must be given to the district oi can commence.	l and gas inspector 24 hours before permitted
Vork	order approved by inspector	04/11/2023 Date 20

4477 00 1177 0066 22 5 3 Antero Resources

Antero

Antero Resources 1615 Wynkoop St. Denver, CO 80202 Office: 303.357.7310 Fax: 303.357.7315

Charter Unit 1H Doddridge County, WV API #47-017-06253

Objective: Plug and Abandon Conductor

#### Well Design:

20" OD Conductor, ID 19.124" @ 40' – Cemented to Surface

## Oil and Gas Zones:

1. N/A

#### Procedure:

- 1. Notify WV DEP 24 hours prior to commencing work.
- 2. Hold JSA Pre Job Meeting.
- 3. MIRU cement services. Mix and pump Class A cement plug to surface.
  - a. 40' conductor- approximately 70 sacks @ yield of 1.15 ft3/sk
- 4. Install Monument Marker with API #47-017-06253

IMR 04/1/2023

04/21/2023

WW-4A	
Revised 6-07	

1) Date:	3/31/2023				
2) Operator's V Charter Unit 1H	Vell Numbe	r			
3) API Well No.	: 47 -	017	-	06253	6

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<ol><li>Surface Ow.</li></ol>	ner(s) to be served: 5	) (a) Coal Operator
(a) Name	D & M Powell LLC	Name
Address	124 Stuart Ave	Address
	West Union, WV 26456	
(b) Name		(b) Coal Owner(s) with Declaration
Address		Name
		Address
(c) Name		Name
Address		Address
6) Inspector	Issiah Richards	(c) Coal Lessee with Declaration
Address	601 57th Street SE	Name
nadioss	Charleston, WV 25304	Address
Telephone	304-205-3032	Audress
TO THE DE	Daniel III III III III III III III III III I	
TO THE PE	RSONS NAMED ABOVE: 1	ou should have received this Form and the following documents:
(1) The	amplication to Discount Alexander W. H.	B. WW. (D. 11)
(1) The a	ts and the plugging work order; and	Form WW-4B, which sets out the parties involved in the work and describes the
(2) The p	olat (surveyor's map) showing the well loca	tion on Form WW-6.
The reason	you received these documents is that you have	ights regarding the application which are summarized in the instructions on the reverses side.
However, ye	ou are not required to take any action at all.	ights regarding the application which are summarized in the instructions on the reverses side.
accompanyi	ing documents for a permit to plug and abandon of	ode, the undersigned well operator proposes to file or has filed this Notice and Application and a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental
Protection,	with respect to the well at the location described	on the attached Application and depicted on the attached Form WW-6. Copies of this Notice
the Applica	tion, and the plat have been mailed by registere	d or certified mail or delivered by hand to the person(s) named above (or by publication in
cenain circu	imstances) on or before the day of mailing or deli	very to the Chief.
	Well Operator	r Antero Resources Corporation
	By:	Jon McEvers Management
	Its:	Senior VP of Operations
	Address	1615 Wynkoop Street
	11441000	Denver, CO 80202
	Telephone	303-357-7310
	*	
	= 4	
Subscribed and s	sworn before me this 3	lay of March 2023
Mr. Commission	Stefan Gra	Notary Public STEFAN GASPAR
My Commission	Expires Novem	bur 15, 2026 NOTARY PUBLIC
Oil and Gas Privac	ey Notice	NOTARY ID 20224043669 MY COMMISSION EXPIRES NOVEMBER 15, 2026
The Office of Oil	10	500000000000000000000000000000000000000

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Cut on dotted line.

## Instructions

- 1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. DO NOT PHOTO COPY OR ALTER LABEL.
- 2. Place your label so it does not wrap around the edge of the package.
- 3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE, Be sure all edges are secure.
- 4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- 5. Mail your package on the "Ship Date" you selected when creating this label.

## Click-N-Ship® Label Record

## USPS TRACKING #: 9405 5036 9930 0515 5148 86

Trans.#: 585824335
Print Date: 04/03/2023
Ship Date: 04/04/2023
Expected
Delivery Date: 04/08/2023

Priority Mail® Postage: \$9.65

From: MALLORY TURCO

1615 WYNKOOP ST DENVER CO 80202-1106

To: D&M POWELL, LLC 124 STUART AVE

WEST UNION WV 26456-2025

Retall Pricing Priority Mail rates apply. There is no fee for USPS Tracking® service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.

UNITED STATES
POSTAL SERVICE : Thank you for shipping with the United States Postal Service! Check the status of your shipment on the USPS Tracking® page at usps.com

WW-9 (5/16)

API Number 47 -	017	_ 06253
Operator's Well No	).	Charter Unit 1H

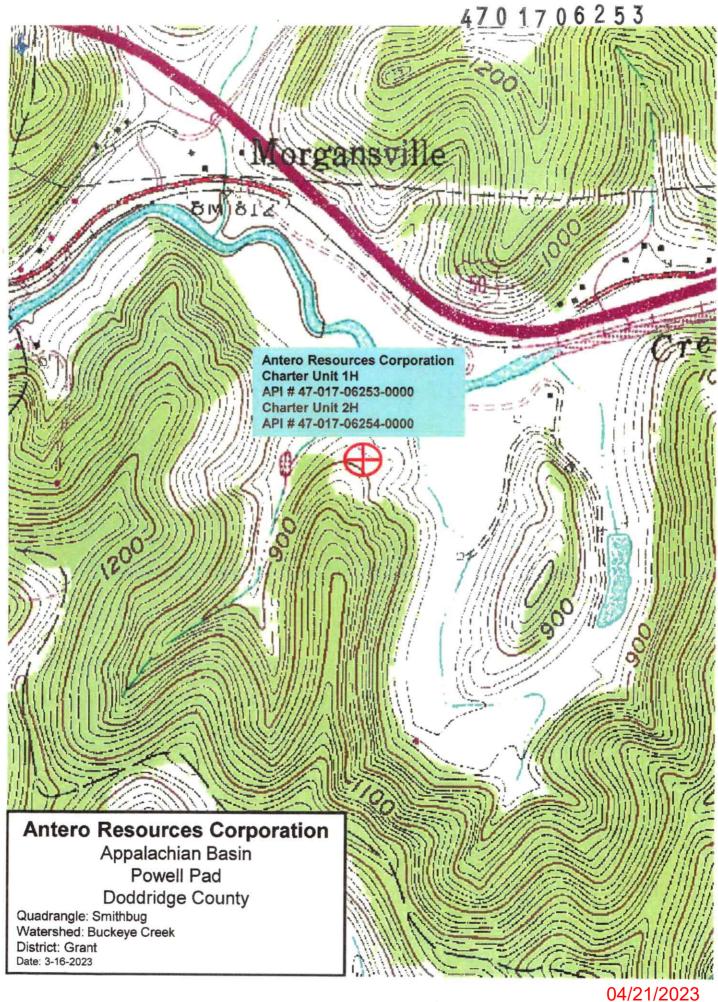
## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062
Watershed (HUC 10) Headwaters Middle Island Creek Quadrangle Smithburg
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No No
Will a pit be used? Yes No _✓
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number *UIC Permit # will be provided on Form WR-34  Pause (at A PL Number Enter permitted well legations when applicable API# will be gravited as Form WP 34
Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34 (Meadowfill Landfill Permit Off Site Disposal (Supply form WW-9 for disposal location) #SWF-1032-98)
Other (Explain Northwestern Landfill Permit
#SWF-1025/WV0109410, Wetzel Co Landfill Permit #SWF-1021
Will closed loop systembe used? If so, describe: Yes, fluids stored in tanks, cuttings removed off site and taken to landfill.
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any
West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose
where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature Gretchen Kohler
Company Official (Typed Name) Gretchen Kohler
Company Official Title Director of Environmental & Regulatory Compliance
Subscribed and swom before me this 5 day of April , 20 23
Slefus Corre
My commission expires November 15, 7026  STEFAN GASPAR NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20224043669 MY COMMISSION EXPIRES NOVEMBER 15, 2026

Form WW-9

Proposed Revegetation Treatme	nt: Acres Disturbed 6.32	Prevegetat	ion pH	
Lime 2-3	Tons/acre or to correct to p	H 6.5		
Fertilizer type				
Fertilizer amount 500		lbs/acre		
Mulch 2-3	Tons	s/acre		
	Se	ed Mixtures		
Temp	orary	P	ermanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Annual Ryegrass	40	Crownvetch	10-15	
Field Bromegrass	40	Tall Fescue	30	
Please reference Table IV-3 on page 7 of the Well #1 Plugging Plan		Please reference Table IV-4A on page 7 of the Well #1 Plugging Plan		
*or type of grass seed Attach: Maps(s) of road, location, pit an provided). If water from the pit	d requested by surface		including this info have been	
*or type of grass seed Attach: Maps(s) of road, location, pit and provided). If water from the pit L, W), and area in acres, of the Photocopied section of involved	d requested by surface and proposed area for land application area.  17.5' topographic sheet.	ce owner  ication (unless engineered plans include dimension	including this info have been s (L, W, D) of the pit, and din	
*or type of grass seed Attach: Maps(s) of road, location, pit an provided). If water from the pit L, W), and area in acres, of the Photocopied section of involved	d requested by surface and proposed area for land application area.  17.5' topographic sheet.	ce owner	including this info have been s (L, W, D) of the pit, and din	
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## West Virginia Department of Environmental Protection Office of Oil and Gas

## **WELL LOCATION FORM: GPS**

API: 47-017-06253	WELL 1	No.: Charter 1H
FARM NAME: Powell		
RESPONSIBLE PARTY N	Antero Resource	es Corporation
COUNTY: Doddridge		
QUADRANGLE: Smith		
SURFACE OWNER: D&	M Powell LLC	
ROYALTY OWNER:		
UTM GPS NORTHING:	1347471.54 m	
UTM GPS EASTING: 520	6660.47 m GPS EL	EVATION: 878.5 ft
preparing a new well location above well. The Office of Oil the following requirements:  1. Datum: NAD 198 height above mean 2. Accuracy to Datum 3. Data Collection M Survey grade GPS X :	lethod: Post Processed Differential Real-Time Differential : Post Processed Differential	igned API number on the ordinates that do not meet nits: meters, Altitude:
A Takkan dina anna	Real-Time Differential X	
I the undersigned, hereby cert	of the topography map showing tify this data is correct to the best mation required by law and the re il and Gas.	of my knowledge and
Signature	Primity number	<u> 4/5/23</u> Date

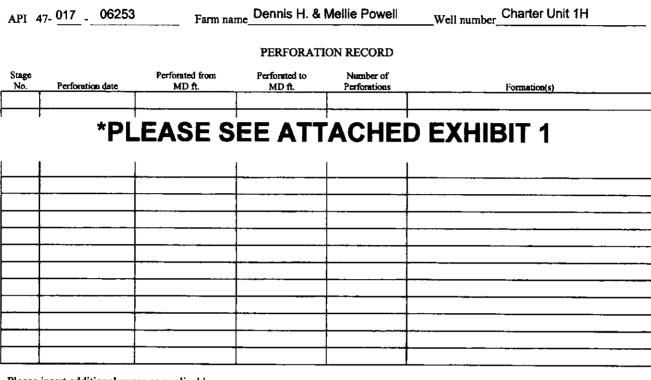
WR-35 Rev. 8/23/13 Page \_1\_ of \_4\_

# State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> 017 06253	County Doddridge	District Grant	
Quad Smithburg 7.5'	Pad Name Powell		
Farm name Dennis H. & Mellie Pov		Well Number Cha	arter Unit 1H
Operator (as registered with the OOG)	Antero Resources Corp		
Address 1615 Wynkoop Street	City Denver	State CO	Zip 80202
Landing Point of Curve	Attach an as-drilled plat. Northing 4347471.54m Northing Northing		
Elevation (ft) 878.5' GL	Type of Well SNew	☐ Existing Type of Report	: □Interim ♣Final
Permit Type   Deviated   Ho	orizontal • Horizontal 6A	.   Depth Type	□ Deep ■ Shallow
		Back □ Redrilling □ Rework	■ Stimulate
Well Type □ Brine Disposal □ CBM	i ∎ Gas ■ Oil □ Secondar	_	torage □ Other
Type of Completion ■ Single □ Mul Drilled with □ Cable ■ Rotary	tiple Fluids Produced c	□ Brine □Gas □ NGL □ Oil	₿ Other
Drilling Media Surface hole Air  Production hole Air Mud  Mud Type(s) and Additive(s)	□ Mud □Fresh Water Fresh Water □ Brine	Intermediate hole	d □ Fresh Water □ Brine
Date permit issued 6/25/2013	Date drilling commenced	-	NICA
Date completion activities began  Verbal plugging (Y/N)  N/A  L	Dav	e completion activities ceased	ALIA
verbai piugging (1/N) L	Date permission granted	N/A Granted by	
Please note: Operator is required to sui	bmit a plugging application v	vithin 5 days of verbal permission to p	olug
Freshwater depth(s) ft	N/A Open	n mine(s) (Y/N) depths	No
	1/A		
our water ochin(s) it	Void	(s) encountered (Y/N) depths	No
Coal depth(s) ftN/	A OIG	(s) encountered (Y/N) depths rn(s) encountered (Y/N) depths	No No

Page 2 of 4 WR-35 Rev. 8/23/13 \_Well number\_Charter Unit 1H API 47-017 \_ 06253 Farm name\_Dennis H. & Melile Powell **CASING** Casing Grade Basket Did cement circulate (Y/N) Hole New or **STRINGS** \* Provide details below\* Size Depth Used wt/ft Depth(s) Size Conductor 24" 94#, H-40 20" 40' New N/A Υ Surface Coal Intermediate ! Intermediate 2 Intermediate 3 Production Tubing Packer type and depth set N/A Comment Details Class/Type Siurry Yield CEMENT Number Volume Cement WOC  $(ft^{1})$ DATA of Cement of Sacks wt (ppg) ft 3/sks) Top (MD) (hrs) Conductor Class A 201 sx 15.6 1.18 237 0' 8 Hrs. Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production Tubing Drillers TD (ft) 40' Loggers TD (ft) Deepest formation penetrated Plug back to (ft) NA Plug back procedure N/A Kick off depth (ft) Check all wireline logs run □ caliper □ density □ deviated/directional □ induction □ neutron □ resistivity □ gamma ray □ temperature □sonic Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS WAS WELL COMPLETED OPEN HOLE? 🗆 Yes 🚦 No **DETAILS** WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED N/A

WR-35 Rev. 8/23/13 Page 3\_ of 4\_



Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
ļ		*PLE	SE SEI	ATTA	CHE	EXH	BIT 2	•
<u></u>			-			<del> </del>		

Please insert additional pages as applicable.

WR-35 Page 4 of 4 Rev. 8/23/13 API 47- 017 \_ 06253 Farm name Dennis H. & Mellie Powell \_Well number Charter Unit 1H PRODUCING FORMATION(S) **DEPTHS** TVD Please insert additional pages as applicable. GAS TEST □ Build up □ Drawdown □ Open Flow OIL TEST | Flow | Pump SHUT-IN PRESSURE Surface \_\_\_\_ psi Bottom Hole --psi DURATION OF TEST -- hrs OPEN FLOW Gas Oil NGL Water GAS MEASURED BY mcfpd \_\_\_\_ bpd bpd bpd □ Estimated □ Orifice □ Pilot LITHOLOGY/ TOP воттом TOP **BOTTOM** DEPTH IN FT DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITY AND **FORMATION** DEPTH IN FT MD TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) EASE SEE ATTACHED EXHIBI Please insert additional pages as applicable. Drilling Contractor IDC Drilling Address 20475 SH 249 Suite 300 Houston State TX Zip 77070 Logging Company Address City State \_ Cementing Company IDC Drilling Address 20475 SH 249 Suite 300 Elieboro State WV City Zip 26346 Stimulating Company City State Zip Please insert additional pages as applicable. Completed by Carly Marvel Telephone 303-357-7373 Title Permitting Agent Signature Carly Marvel Date 4/3/2023 Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

#### SURFACE OWNER WAIVER

Operator's Well Number

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FTVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

## **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned w objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.			ork described in these materials, and I have no FOR EXECUTION BY A CORPORATION,	
Signature	Date	Name By Its		Date
			Signature	Date

WW-4B

4701706253

API No.	47-017-06253	
Farm Name	Powell	
Well No.	Charter Unit 1H	

## INSTRUCTIONS TO COAL OPERATORS **OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging	/ owner/ lessee/ of the coal under this well location work order. The undersigned has no objection to the work proposed to be rell operator has complied with all applicable requirements of the West ations.
Date:	
	Ву:
	Its



## Kennedy, James P < james.p.kennedy@wv.gov>

## plugging permits issued 4701706155 01706253 01706254

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Apr 17, 2023 at 1:33 PM

To: Dani Devito <ddevito@shalepro.com>, Mallory Stanton <mstanton@anteroresources.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, dsponaug@assessor.com

To whom it may concern, a plugging permit has been issued for 4701706155 01706253 01706254.

James Kennedy

WVDEP OOG

#### 6 attachments







ir-8 4701706253.pdf

**4701706254.pdf** 1707K

**ir-8 4701706254.pdf** 120K