

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

RECEIVED
Office of Oil and Gas

OCT 14 2014

API 47-017-06249 County Doddridge District Grant
Quad CenterPoint 7.5 Pad Name CPT 11 Field/Pool Name _____
Farm name Jordan Family Partnership Well Number 514317
Operator (as registered with the OOG) EQT Production Company
Address 625 Liberty Ave. EQT Plaza, Suite 1700 City Pittsburgh State PA Zip 15222

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4359468 Easting 523816
Landing Point of Curve Northing 4359129 Easting 523253
Bottom Hole Northing 4357190 Easting 523776

Elevation (ft) 1111 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Water base Mud 12.4 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 7/2/2013 Date drilling commenced 10/8/2013 Date drilling ceased 12/30/2013
Date completion activities began 3/2/2014 Date completion activities ceased 4/10/2014
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 79', 717' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1674', 1402' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 865' - 868', 1277' - 1279' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Environmental Protection

Reviewed by: _____

10/31/2014

API 47-017 - 06249 Farm name Jordan Family Partnership Well number 514317

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24'	20'	40'	New	A500 94#		Y
Surface	17-1/2"	13-3/8"	1031'	New	J55 54.5#	547, 965	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	5,245	New	A500 40#	274', 3214', 5199'	Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	15,546'	New	P110 20#		N
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	38	15.6	1.18	44.85	0	8
Surface	Class A	810	15.6	1.19	964	0	8
Coal							
Intermediate 1	Class A	355/1410	14.2/15.6	1.28/1.18	2118	0	8
Intermediate 2							
Intermediate 3							
Production	Class A/Class H	605/950	14.2/15.2	1.31/1.94	2636	5255	8
Tubing							

Drillers TD (ft) 15,546' Loggers TD (ft) N/A
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 5,296'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Conductor-N/A

Surface-bow spring centralizer at 699, 395, and 47'

Intermediate-bow spring centralizers ran at the shoe and every 500' to TD.

Production- plastic centralizer on every joint from the shoe up to intermediate casing point at 5255'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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Formation Name	Final Top MD (ftGL) (ft)	Final Top TVD (ft)	Final Btm MD (ftGL) (ft)	Final Btm TVD (ft)
FRESH WATER ZONE	1	1	717	717
SAND / SHALE	1	1	865	865
COAL	865	865	868	868
SAND / SHALE	868	868	1277	1277
COAL	1277	1277	1279	1279
SAND / SHALE	1279	1279	1868	1868
MAXTON	1868	1868	2110	2110
BIG LIME	2110	2110	2514	2513
WEIR	2514	2513	2691	2690
BEREA	2691	2690	2708	2707
GANTZ	2708	2707	2767	2766
50F	2767	2766	2896	2894
30F	2896	2894	2921	2919
GORDON	2921	2919	3060	3058
4TH	3060	3058	3219	3216
5TH	3219	3216	3585	3581
WARREN	3585	3581	3806	3801
SPEECHLEY	3806	3801	4168	4161
BALLTOWN A	4168	4161	4547	4539
BRADFORD	4547	4539	5175	5165
BENSON	5175	5165	5542	5530
ALEXANDER	5542	5530	6245	6205
ELK	6245	6205	7172	6614
SONYEA	7172	6614	7540	6740
MIDDLESEX	7540	6740	7639	6773
GENESEE	7639	6773	7950	6875
GENESE0	7950	6875	8045	6903
TULLY	8045	6903	8126	6924
HAMILTON	8126	6924	8320	6962
MARCELLUS	8320	6962	15546	6984

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AMENDED REPORT WITH FLOW BACK DATA

Well#: 514317

API- 47-017-06249

Stimulation Notes:

Re-perforated stage 1 (1.1) and 42 (42.1)

2 additional injection tests were performed after stage 1

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514317 - Perforations

API: 47-017-06249

Stage Number	Perforation Date	Top Perf Depth (ftKB)	Bottom Perf Depth (ftKB)	Number of Shots	Formation
Initiation Sleeve	3/2/2014 4:30	15,519.00	15,521.00	10	MARCELLUS
1	3/2/2014 6:50	15,398.00	15,490.00	32	MARCELLUS
1.1 (Re-Perf)	3/3/2014 10:02	15,324.00	15,419.00	32	MARCELLUS
2	3/27/2014 5:32	15,174.00	15,296.00	40	MARCELLUS
3	3/27/2014 12:02	15,024.00	15,146.00	40	MARCELLUS
4	3/27/2014 17:36	14,874.00	14,994.00	40	MARCELLUS
5	3/27/2014 23:14	14,724.00	14,846.00	40	MARCELLUS
6	3/28/2014 7:13	14,574.00	14,696.00	40	MARCELLUS
7	3/28/2014 17:42	14,428.00	14,546.00	40	MARCELLUS
8	3/28/2014 22:51	14,274.00	14,396.00	40	MARCELLUS
9	3/29/2014 3:44	14,124.00	14,246.00	40	MARCELLUS
10	3/29/2014 8:26	13,974.00	14,096.00	40	MARCELLUS
11	3/30/2014 1:40	13,824.00	13,946.00	40	MARCELLUS
12	3/30/2014 7:18	13,674.00	13,796.00	40	MARCELLUS
13	3/31/2014 0:03	13,524.00	13,646.00	40	MARCELLUS
14	3/31/2014 15:29	13,378.00	13,496.00	40	MARCELLUS
15	3/31/2014 22:21	13,224.00	13,346.00	40	MARCELLUS
16	4/1/2014 3:46	13,074.00	13,196.00	40	MARCELLUS
17	4/1/2014 9:26	12,924.00	13,046.00	40	MARCELLUS
18	4/2/2014 2:26	12,774.00	12,896.00	40	MARCELLUS
19	4/2/2014 7:45	12,624.00	12,746.00	40	MARCELLUS
20	4/2/2014 12:58	12,474.00	12,596.00	40	MARCELLUS
21	4/2/2014 17:35	12,326.00	12,446.00	40	MARCELLUS
22	4/2/2014 23:08	12,174.00	12,296.00	40	MARCELLUS
23	4/3/2014 6:19	12,024.00	12,146.00	40	MARCELLUS
24	4/3/2014 15:02	11,874.00	11,996.00	40	MARCELLUS
25	4/3/2014 20:48	11,724.00	11,846.00	40	MARCELLUS
26	4/4/2014 1:40	11,574.00	11,696.00	40	MARCELLUS
27	4/4/2014 6:53	11,424.00	11,546.00	40	MARCELLUS
28	4/4/2014 12:09	11,274.00	11,394.00	40	MARCELLUS
29	4/4/2014 17:08	11,124.00	11,246.00	40	MARCELLUS
30	4/4/2014 23:13	10,974.00	11,096.00	40	MARCELLUS
31	4/5/2014 3:52	10,824.00	10,946.00	40	MARCELLUS
32	4/5/2014 7:30	10,674.00	10,796.00	40	MARCELLUS
33	4/5/2014 15:27	10,528.00	10,646.00	40	MARCELLUS
34	4/5/2014 20:24	10,374.00	10,496.00	40	MARCELLUS
35	4/6/2014 1:15	10,224.00	10,346.00	40	MARCELLUS
36	4/6/2014 17:10	10,074.00	10,196.00	40	MARCELLUS
37	4/6/2014 21:42	9,924.00	10,046.00	40	MARCELLUS
38	4/7/2014 2:31	9,774.00	9,896.00	40	MARCELLUS
39	4/7/2014 9:00	9,624.00	9,746.00	40	MARCELLUS
40	4/7/2014 14:00	9,478.00	9,596.00	40	MARCELLUS
41	4/7/2014 21:45	9,324.00	9,446.00	40	MARCELLUS
42	4/8/2014 10:13	9,174.00	9,298.00	40	MARCELLUS
42.1 (Re-Perf)	4/9/2014 0:48	9,164.00	9,211.00	32	MARCELLUS
43	4/9/2014 4:59	9,024.00	9,140.00	40	MARCELLUS
44	4/9/2014 9:51	8,874.00	8,998.00	40	MARCELLUS
45	4/9/2014 15:40	8,724.00	8,846.00	40	MARCELLUS
46	4/9/2014 21:24	8,574.00	8,696.00	40	MARCELLUS
47	4/10/2014 7:26	8,428.00	8,546.00	40	MARCELLUS
48	4/10/2014 18:11	8,274.00	8,396.00	40	MARCELLUS

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514317 - Stimulated Stages API: 47-017-06249

Stage Number	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
Initiation Sleeve	3/2/14 1:54	17.20	8,249.00	NA	5,773	NA	2,615	0
1	3/3/14 3:43	61.30	8,601.00	7,475.00	5,805	99,500	6,306	0
1.1 (Re-Perf)	3/3/14 13:20	75.90	8,776.00	NA	6,799	41,600	1,840	0
Inj Test	3/11/14 15:33	30.00	7,375.00	NA	5,700	NA	801	0
Inj Test	3/27/14 2:38	18.00	6,899.00	NA	6,250	NA	369	0
2	3/27/14 8:32	94.30	8,494.00	7,171.00	4,750	205,000	5,117	0
3	3/27/14 15:49	92.00	8,666.00	6,095.00	5,315	205,400	5,349	0
4	3/27/14 21:08	88.10	8,447.00	6,425.00	4,867	203,400	5,382	0
5	3/28/14 1:47	90.70	8,461.00	6,547.00	4,290	200,800	5,081	0
6	3/28/14 14:42	93.10	8,409.00	6,384.00	5,305	200,100	5,254	0
7	3/28/14 21:02	94.80	8,249.00	5,884.00	4,691	197,900	5,210	0
8	3/29/14 0:38	96.00	8,297.00	5,920.00	5,011	200,200	5,209	0
9	3/29/14 5:18	85.30	8,455.00	6,185.00	5,292	186,200	5,068	0
10	3/29/14 13:58	98.40	8,126.00	6,100.00	5,128	199,600	8,197	0
11	3/30/14 3:54	94.70	8,133.00	6,031.00	5,200	199,500	5,282	0
12	3/30/14 22:20	92.80	8,395.00	5,958.00	4,490	201,100	5,470	0
13	3/31/14 12:19	76.70	8,377.00	5,772.00	5,766	200,200	5,325	0
14	3/31/14 20:18	93.00	8,322.00	6,021.00	4,676	198,800	5,265	0
15	4/1/14 0:35	94.20	8,339.00	5,859.00	4,872	201,300	5,149	0
16	4/1/14 6:16	94.40	8,243.00	6,083.00	5,427	199,700	4,971	0
17	4/1/14 23:30	85.20	8,237.00	5,540.00	5,169	201,000	6,898	0
18	4/2/14 5:30	83.40	8,619.00	5,865.00	5,006	166,700	5,373	0
19	4/2/14 9:52	89.30	8,277.00	5,956.00	5,461	199,700	5,081	0
20	4/2/14 14:38	100.10	8,305.00	5,382.00	4,365	200,000	5,015	0
21	4/2/14 20:56	85.50	8,128.00	6,003.00	4,816	198,200	5,445	0
22	4/3/14 3:29	98.50	8,118.00	5,754.00	5,003	200,700	5,020	0
23	4/3/14 13:30	99.10	8,128.00	5,621.00	4,758	199,900	5,006	0
24	4/3/14 19:05	91.60	8,105.00	5,527.00	5,911	199,100	5,220	0
25	4/3/14 23:57	96.50	8,071.00	5,484.00	5,391	199,600	5,284	0
26	4/4/14 5:18	97.80	7,688.00	5,671.00	5,501	200,200	5,087	0
27	4/4/14 9:23	94.80	8,099.00	6,280.00	5,583	199,900	5,049	0
28	4/4/14 14:26	97.88	8,056.00	5,763.00	5,183	199,500	5,037	0
29	4/4/14 20:00	98.90	7,906.00	5,738.00	4,416	200,800	5,027	0
30	4/5/14 2:13	94.80	7,844.00	5,608.00	4,753	199,000	4,975	0
31	4/5/14 7:00	100.20	7,896.00	5,829.00	5,503	200,200	4,966	0
32	4/5/14 12:41	100.30	7,867.00	5,892.00	5,709	200,400	5,017	0
33	4/5/14 18:24	99.30	7,871.00	5,633.00	5,523	199,900	5,072	0
34	4/5/14 21:52	95.90	7,703.00	6,304.00	4,976	198,200	4,972	0
35	4/6/14 14:28	100.70	7,760.00	6,537.00	5,591	200,000	5,053	0
36	4/6/14 18:54	100.80	7,593.00	6,502.00	5,406	201,100	5,074	0
37	4/6/14 23:47	100.40	7,585.00	6,021.00	5,364	197,300	4,997	0
38	4/7/14 3:55	97.20	7,362.00	5,358.00	5,044	200,000	5,004	0
39	4/7/14 14:13	99.40	7,597.00	5,478.00	5,539	201,700	4,972	0
40	4/7/14 19:03	99.40	7,371.00	5,834.00	5,196	200,100	4,950	0
41	4/8/14 7:29	100.10	8,033.00	5,589.00	5,178	202,500	4,989	0
42	4/8/14 21:20	68.20	8,824.00	5,880.00	5,339	6,600	4,198	0
42.1 (Re-Perf)	4/9/14 2:35	95.20	8,103.00	5,986.00	4,317	203,200	4,723	0
43	4/9/14 7:06	100.70	7,732.00	5,549.00	5,129	199,800	5,016	0
44	4/9/14 13:04	100.80	7,601.00	5,336.00	5,484	197,600	4,938	0
45	4/9/14 21:00	100.50	7,305.00	5,491.00	5,388	200,500	4,989	0
46	4/10/14 4:43	94.30	7,842.00	6,019.00	5,509	201,500	4,909	0
47	4/10/14 15:39	100.20	7,624.00	5,956.00	5,357	200,500	4,954	0
48	4/10/14 19:29	100.10	7,091.00	5,958.00	3,955	202,200	4,866	0

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/2/2014
Job End Date:	4/10/2014
State:	West Virginia
County:	Doddridge
API Number:	47-017-06249-00-00
Operator Name:	EQT Production
Well Name and Number:	CPT11 - 514317
Longitude:	-80.72363000
Latitude:	39.38428400
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,003
Total Base Water Volume (gal):	11,663,675
Total Base Non Water Volume:	484,894



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Halliburton	Carrier	Water	7732-18-5	100.00000	90.63540	
Sand	Halliburton	Proppant	Crystalline Silica	14808-60-7	100.00000	8.87888	
MX-5	Halliburton	Biocide	Sodium Nitrate	7631-99-4	60.00000	0.05625	
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.02462	
MX-8	Halliburton	Biocide	Bacteria Culture	000-00-0	100.00000	0.00952	
LGC-36	Halliburton	Adds viscosity to fluid	Naptha, hydrotreated heavy	67742-48-9	50.00000	0.00456	
			Guar Gum	9000-30-0	50.00000	0.00456	
BA-40L	Halliburton	Buffer	Potassium carbonate	584-08-7	60.00000	0.00568	
LP-65	Halliburton	Scale Inhibitor	Ammonium Chloride	12125-02-9	10.00000	0.00251	
Methanol	Halliburton	Corrosion inhibitor	Methanol	67-56-1	60.00000	0.00013	

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SP Breaker	Halliburton	Oxidizing Breaker	Sodium Persulfate	7775-27-1	100.00000	0.00012
Propargyl Alcohol	Halliburton	Corrosion inhibitor	Propargyl Alcohol	107-19-7	10.00000	0.00002
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

EQT PRODUCTION COMPANY J.D. McREYNOLDS LEASE 1500± ACRES WELL NO. WV 514317

WELL NO. WV 514317
STATE PLANE COORDINATES
NORTH ZONE (NAD '27)
N. 324,429.5
E. 1,654,144.1

LAT=(N) 39.384284
LONG=(W) 80.723630

UTM (NAD'83)(METERS)
N. 4,359,468.0
E. 523,816.4

LANDING POINT
WELL NO. WV 514317
STATE PLANE COORDINATES
NORTH ZONE (NAD '27)
N. 323,347.2
E. 1,652,277.5

LAT=(N) 39.381243
LONG=(W) 80.730181

UTM (NAD'83)(METERS)
N. 4,359,128.8
E. 523,253.2

BOTTOM HOLE
WELL NO. WV 514317
STATE PLANE COORDINATES
NORTH ZONE (NAD '27)
N. 316,956.6
E. 1,653,886.2

LAT=(N) 39.363759
LONG=(W) 80.724182

UTM (NAD'83)(METERS)
N. 4,357,190.1
E. 523,775.8

NOTES ON SURVEY

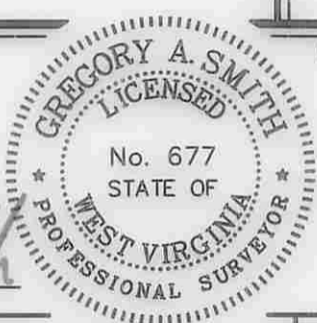
1. TIES TO WELLS, CORNERS, AND REFERENCES ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '27.
2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 280 PAGE 695, DEED BOOK 223 PAGE 430, DEED BOOK 282 PAGE 406 & DEED BOOK 175 PAGE 633.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN JULY, 2012.
4. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK).
5. PLAT UPDATED ON 01/27/14 TO SHOW THE AS DRILLED PATH COORDINATES FROM INFORMATION PROVIDED BY EQT ON 01/07/14.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
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Gregory A. Smith



AS DRILLED INFORMATION

BOTTOM HOLE WELL NO. WV 514317 STATE PLANE COORDINATES NORTH ZONE (NAD '27) N. 316,956.2 E. 1,653,901.9 LAT=(N) 39.363764 LONG=(W) 80.724127 UTM (NAD'83)(METERS) N. 4,357,190.7 E. 523,780.6	WELL NO. WV 514317 STATE PLANE COORDINATES NORTH ZONE (NAD '27) N. 324,429.5 E. 1,654,144.1 LAT=(N) 39.384284 LONG=(W) 80.723630 UTM (NAD'83)(METERS) N. 4,359,468.0 E. 523,816.4
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE MARCH 15, 20 13
 REVISED DATE JANUARY 27, 20 14
 OPERATORS WELL NO. WV 514317
 API WELL NO. 47-017-06249
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 7749ASDRILLED514317
 PROVEN SOURCE OF ELEVATION DGPS (SURVEY GRADE TIE TO CORS NETWORK)
 SCALE 1" = 2000'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,130' (GROUND) 1,111' (PROPOSED) WATERSHED FLINT RUN OF McELROY CREEK
 DISTRICT GRANT COUNTY DODDRIDGE QUADRANGLE CENTER POINT 7.5'

SURFACE OWNER JORDAN FAMILY PARTNERSHIP ACREAGE 460±
 ROYALTY OWNER J. D. McREYNOLDS HEIRS/ASSIGNS ACREAGE 1500±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS ESTIMATED DEPTH

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY
 ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330
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10/31/2014