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WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 7/5/2013
API #: 47-017-06163

Farm name: Moore, Dwight E. and Tina M. Operator Well No.: Emily Unit 2H

LOCATION: Elevation: 1,237' Quadrangle: Smithburg 7.5

District: Grant County: Doddridge
Latitude: 9.433' Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude 5.624' Feet West of 80 Deg. 40 Min. 00 Sec.

Company: Antero Resources Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	20" 94#	40'	40'	39 Cu Ft. Class A
Agent: CT Corporation System	13 3/8" 48#	399'	399'	554 Cu Ft. Class A
Inspector: Douglas Newlon	9 5/8" 36#	2,538'	2,538'	1033 Cu Ft. Class A
Date Permit Issued: 1/18/2013	5 1/2" 20#	12,825'	12,825'	3108 Cu Ft. Class H
Date Well Work Commenced: 2/18/2013				
Date Well Work Completed: 5/20/2013	2 3/8" 4.7#	7,159'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7102' TVD				
Total Measured Depth (ft): 12,825' MD				
Fresh Water Depth (ft.): 191'				
Salt Water Depth (ft.): 1336', 1681'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 274', 444', 1290'				
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7031' (TOP)
Gas: Initial open flow ---- MCF/d Oil: Initial open flow ---- Bbl/d
Final open flow 7,298 MCF/d Final open flow ---- Bbl/d
Time of open flow between initial and final tests ---- Hours
Static rock Pressure 3550 psig (surface pressure) after ---- Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. -

Karen Buck
Signature

12/6/13
Date

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Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes, CBL.

This is a subsequent well. Antero only runs wireline logs on the first well on a multi-well pad (Moore Unit 1H API#47-017-06128). Please reference the wireline logs submitted with Form WR-35 for Moore Unit 1H.

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforated: 7,136- 12,771 (1,152 Holes)

Frac'd w/ 8,500 gals 15% Acid, 118,254 bbls Slick Water carrying 561,080# mesh,
2,220,030# 40/70 sand and 1,348,300# 20/40 sand.

Plug Back Details Including Plug Type and Depth(s): N/A

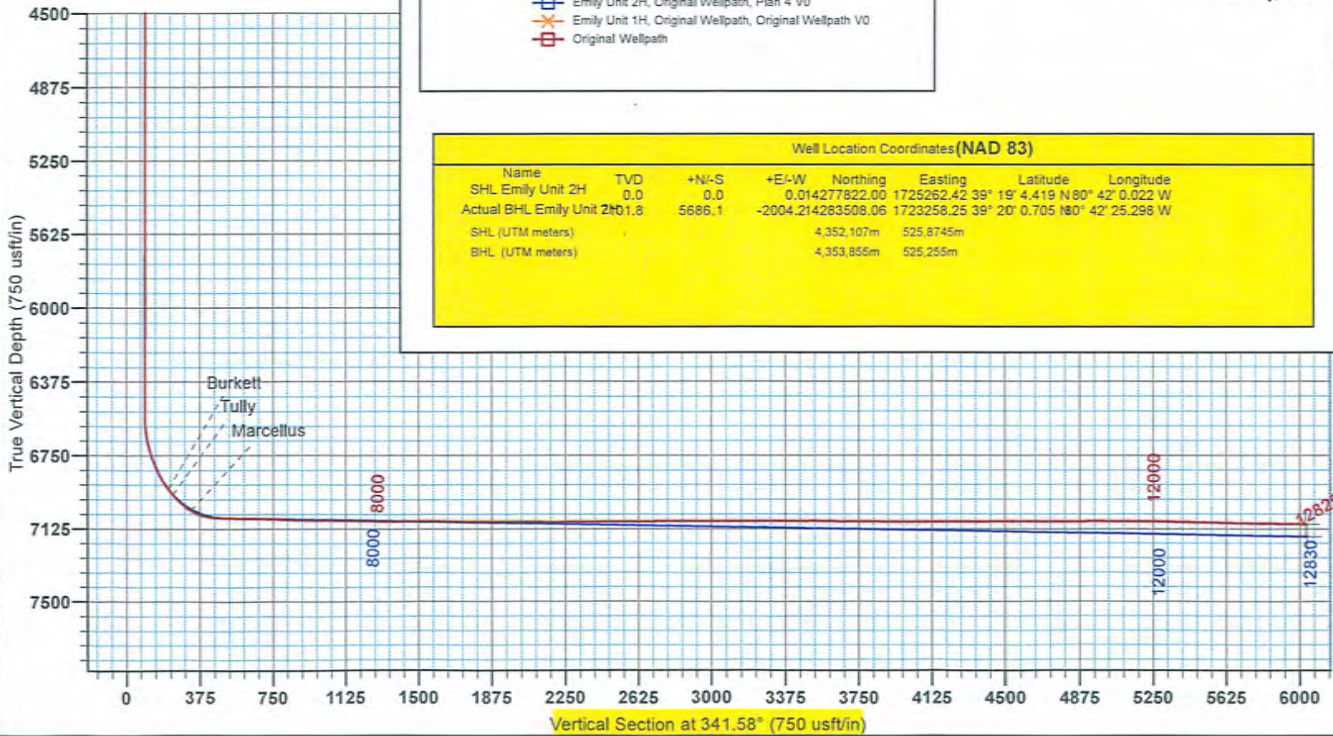
Formations Encountered: _____ Top Depth / _____ Bottom Depth
Surface:

Big Lime	est. 2049'	2165'
Big Injun	est. 2166'	2596'
Gantz Sand	est. 2597'	2730'
Fifty Foot Sandstone	est. 2731'	2799'
Gordon	est. 2800'	3142'
Fifth Sandstone	est. 3143'	3156'
Bayard	est. 3157'	3885'
Speechley	est. 3886'	4146'
Balltown	est. 4147'	4663'
Bradford	est. 4663'	5165'
Benson	est. 5166'	5434'
Alexander	est. 5435'	6189'
Rhinestreet	est. 6190'	6624'
Sycamore	6625'	6920'
Sonyea	6770'	6769'
Burkett	6921'	6920'
Tully LS	6950'	6949'
Hamilton	7010'	7009'
Marcellus	7031'	7102' TVD

17-06163



Antero Resources
Emily Unit 2H
Doddridge County WV
Northing: 14277822.00
Easting: 1725262.42
Original Wellpath



WELL DETAILS: Emily Unit 2H

+N/-S	+E/-W	Northing	Ground Level	Easting	Latitude	Longitude	Slot
0.0	0.0	14277822.00	1237.0	1725262.42	39° 19' 4.419 N	80° 42' 0.022 W	

REFERENCE INFORMATION

Coordinate (N/E) Reference: Well Emily Unit 2H, Grid North
 Vertical (TVD) Reference: Emily 2H, 1237 GL + 23 KB @ 1260.0usft (Original Well Elev)
 Section (N/S) Reference: SH - (O.D.N. 636)
 Measured Depth Reference: Emily 2H, 1237 GL + 23 KB @ 1260.0usft (Original Well Elev)
 Calculation Method: Minimum Curvature

PROJECT DETAILS: Doddridge County WV

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 17N (84 W to 78 W)
 System Datum: Mean Sea Level

LEGEND

- Moore Unit 2H, Original Wellpath, Original Wellpath V0
- Moore Unit 1H, Original Wellpath, Original Wellpath V0
- Emily Unit 2H, Original Wellpath, Plan 4 V0
- Emily Unit 1H, Original Wellpath, Original Wellpath V0
- Original Wellpath

Well Location Coordinates(NAD 83)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
SHL Emily Unit 2H	0.0	0.0	0.014277822.00	1725262.42	39° 19' 4.419 N	80° 42' 0.022 W	
Actual BHL Emily Unit 2H	0.8	5686.1	-2004.214263508.06	1723258.25	39° 20' 0.705 N	80° 42' 25.298 W	
SHL (UTM meters)				4,352,107m	525,8745m		
BHL (UTM meters)				4,353,855m	525,255m		

Scientific Drilling
 Genie Lightfoot
 14:59, July 18 2013
 Scientific Drilling
 421 South Eagle Lane
 Oklahoma City, OK

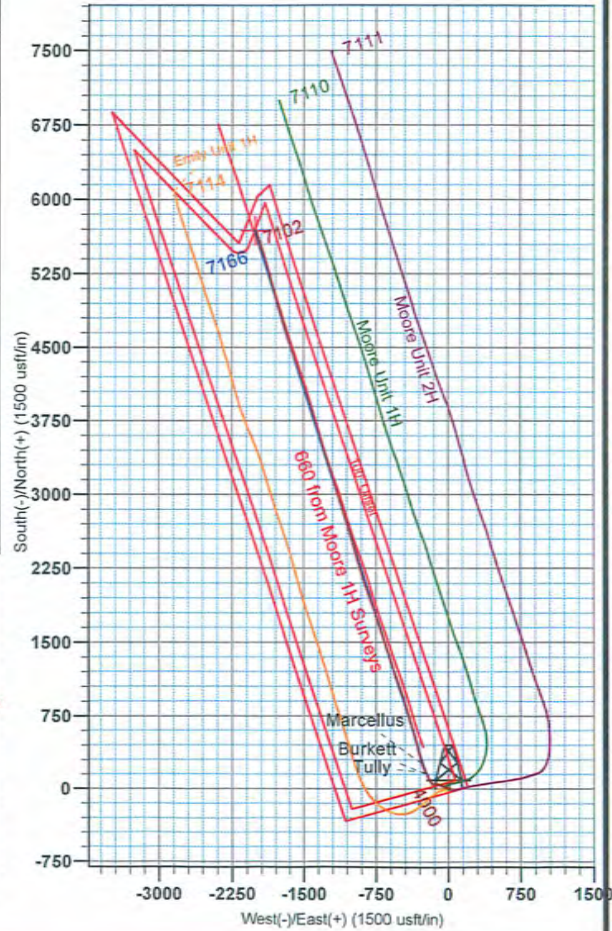


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To convert Magnetic North to Grid, Subtract 8.67°
 To convert True North to Grid, Subtract 0.19°

Azimuths to Grid North
 True North: -0.19°
 Magnetic North: -8.67°

Magnetic Field
 Strength: 52459.8nT
 Dip Angle: 66.95°
 Date: 2/19/2013
 Model: IGRF2010



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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	5/16/2013
Job End Date:	5/20/2013
State:	West Virginia
County:	Doddridge
API Number:	47-017-06163-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Emily Unit 2H
Longitude:	-80.66674400
Latitude:	39.33335000
Datum:	NAD27
Federal/Tribal Well:	NO
Total Base Water Volume (gal):	5,122,698
Total Base Non Water Volume:	20,782



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Freshwater	Antero Resources	Water	Water	7732-18-5	100.00000	89.99162	
40/70 White	US Silica	Proppant	Sand	14808-60-7	100.00000	5.25796	
20/40 White	US Silica	Proppant	Sand	14808-60-7	100.00000	3.21627	
100 Mesh	US Silica	Proppant	Sand	14808-60-7	100.00000	1.31484	
Beta M-4.0	PfP	Guar Gel	Petroleum Distillate	64742-47-8	55.00000	0.06888	
			Guar Gum	9000-30-0	50.00000	0.06262	
			Clay	1302-78-9	5.00000	0.00626	
			Surfactant	154518-36-2	1.00000	0.00125	
Plexslick 953	Chemplex	Friction Reducer	Water	7732-18-5	35.00000	0.01814	
			Polyacrylamide-co-acrylic acid	9003-06-9	32.00000	0.01659	
			Hydrotreated Petroleum Distillate	64742-47-8	30.00000	0.01555	
			Alcohol Ethoxylate Surfactants	Proprietary	8.00000	0.00415	
Hydrochloric Acid 10-15%	Reagent	Acid					

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			Hydrchloric Acid	7647-01-0	15.00000	0.03144
Plexcide 15G	Chemplex	Biocide				
			Water	7732-18-5	90.00000	0.02234
			Glutaraldehyde	111-30-8	14.00000	0.00348
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	3.00000	0.00074
			Alkyl Dimethyl Benzyl Ammonium Chloride	68424-85-1	3.00000	0.00074
			Ethanol	64-17-5	3.00000	0.00074
Plexaid 673	Chemplex	Scale Inhibitor				
			Water	7732-18-5	85.00000	0.01083
			Methyl Alcohol	67-56-1	25.00000	0.00318
			Sodium Salt of Phosphonodimethylated Diamine	Proprietary	5.00000	0.00064
Sodium Persulfate	Chemplex	Breaker				
			Sodium Persulfate	7775-27-1	100.00000	0.00150
Plexhib 256	Chemplex	Corrosion				
			Methyl Alcohol	67-56-1	70.00000	0.00043
			thiourea-formaldehyde copolymer	68527-49-1	30.00000	0.00019
			Alcohol Ethoxylate Surfactants	Proprietary	30.00000	0.00019
			n-olefins	Proprietary	10.00000	0.00006
			Propargyl Alcohol	107-19-7	8.00000	0.00005
Plexbreak 145	Chemplex	Non-emulsifier				
			Water	732-18-5	66.00000	0.00046
			Ethylene Glycol Monobutyl Ether	111-76-2	15.00000	0.00010
			Methyl Alcohol	67-56-1	15.00000	0.00010
			Cocamide Diethanolamine Salt	68603-42-9	10.00000	0.00007
			Diethanolamine	111-42-2	5.00000	0.00003
Ferriplex 66	Chemplex	Iron Control				
			Acetic Acid	64-19-7	50.00000	0.00019
			Water	7732-18-5	35.00000	0.00013
			Citric Acid	77-92-9	30.00000	0.00011

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)