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WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 1/2/2014
API #: 47-017-06153

Farm name: Erwin, John F. Operator Well No.: Webley Fork Unit 1H

LOCATION: Elevation: 1227' Quadrangle: New Milton 7.5'

District: New Milton County: Doddridge
Latitude: 262' Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 10,959' Feet West of 80 Deg. 42 Min. 30 Sec.

Company: Antero Resources Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A
Agent: CT Corporation System	13 3/8" 48#	497'	497'	690 Cu. Ft. Class A
Inspector: Douglas Newlon	9 5/8" 36#	2,509'	2,509'	1021 Cu. Ft. Class A
Date Permit Issued: 12/19/2012	5 1/2" 20#	14,631'	14,631'	3613 Cu. Ft. Class H
Date Well Work Commenced: 3/25/2013				
Date Well Work Completed: 7/2/2013	2 3/8" 4.7#	7,268'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7158' TVD (deepest Point Drilled)				
Total Measured Depth (ft): 14,634' MD, 7080' TVD (BHL)				
Fresh Water Depth (ft.): 233'				
Salt Water Depth (ft.): 780', 822'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): None Available				
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7136' (TOP)

Gas: Initial open flow ---- MCF/d Oil: Initial open flow ---- Bbl/d

Final open flow 10,536 MCF/d Final open flow ---- Bbl/d

Time of open flow between initial and final tests ---- Hours

Static rock Pressure 3950 psig (surface pressure) after ---- Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Karen Buck
Signature

1/30/2014
Date

04/04/2014

Were core samples taken? Yes _____ No Were cuttings caught during drilling? Yes _____ No Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes- CBLThis is a subsequent well. Antero only runs wireline logs on the first well on a multi-well pad (Tom's Fork Unit 2H API#47-017-06082). Please reference the wireline logs submitted with Form WR-35 for Tom's Fork Unit 2H.

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7,393'- 14,576' MD (2,880 Holes)

Frac'd w/ 25,500 gals 15% HCL Acid, 239,576 bbls Slick Water carrying 949,500# 100 mesh

3,655,700# 40/70 sand and 2,215,400# 40/70 sand.

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

Big Lime	est 3362'		2343'
Big Injun	est 2344'		2750'
Fifty Foot Sandstone	est 2751'		2948'
Gordon	est 2949'		3306'
Fifth Sandstone	est 3307'		4131'
Balltown	est 4132'		4771'
Bradford	est 4772'		5230'
Benson	est 5231'		5487'
Alexander	est 5488'		6736'
Sycamore	6737'		6893'
Middlesex	6894'		7027'
Burkett	7028'		7065'
Tully	7066'		7129'
Hamilton	7130'		7135'
Marcellus	7136'		7158' TVD

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/10/2013
Job End Date:	7/2/2013
State:	West Virginia
County:	Doddridge
API Number:	47-017-06153-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Webley Fork Unit 1H
Longitude:	-80.70907900
Latitude:	39.17833300
Datum:	NAD27
Federal/Tribal Well:	NO
Total Base Water Volume (gal):	9,989,196
Total Base Non Water Volume:	



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	ANTERO RESOURCES	Water					
			Water	7732-18-5	100.00000	91.90624	
WV Specific 40/70 mesh Sand	Nabors Completion and Production Services	Sand - Bulk - West Virginia					
			Crystalline Silica, quartz	14808-60-7	99.90000	4.34430	
			Aluminum Oxide	1344-28-1	1.10000	0.04784	
			Titanium Oxide	13463-67-7	0.10000	0.00435	
			Iron Oxide	1309-37-1	0.10000	0.00435	
WV Specific 20/40 mesh Sand	Nabors Completion and Production Services	Sand - Bulk - West Virginia					
			Crystalline Silica, quartz	14808-60-7	99.90000	2.33674	
			Aluminum Oxide	1344-28-1	1.10000	0.02573	
			Iron Oxide	1309-37-1	0.10000	0.00234	
			Titanium Oxide	13463-67-7	0.10000	0.00234	
WV Specific 100 mesh Sand	Nabors Completion and Production Services	Sand - Bulk - West Virginia					
			Crystalline Silica, quartz	14808-60-7	99.90000	1.01270	
			Aluminum Oxide	1344-28-1	1.10000	0.01115	
			Iron Oxide	1309-37-1	0.10000	0.00101	

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			Titanium Oxide	13463-67-7	0.10000	0.00101
HCl Acid (12.5%-18.0%)	Nabors Completion and Production Services	Bulk Acid				
			Hydrogen Chloride	7647-01-0	18.00000	0.04356
WFR-3B	Nabors Completion and Production Services	Friction Reducer				
			Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8	30.00000	0.02036
			Ethoxylated alcohols	68002-97-1	15.00000	0.01018
			Ethoxylated oleylamine	26635-93-8	5.00000	0.00339
LSG-100L	Nabors Completion and Production Services	Gelling Agents				
			Petroleum Distillates	64742-47-8	70.00000	0.03006
Super GREEN SOLV	Nabors Completion and Production Services	Paraffin & Scale Additives				
			BTEX Free Aliphatic Hydrocarbon	64742-96-7	100.00000	0.01082
SUPER TSC-LTS	Nabors Completion and Production Services	Paraffin & Scale Additives				
			Water	7732-18-5	60.00000	0.00915
KR-153SL	Nabors Completion and Production Services	Biocides				
			Polyethylene-Glycol	25322-68-3	50.00000	0.00596
			2,2-dibromo-3-nitrilopropionamide	10222-01-2	20.00000	0.00238
Acid Inhibitor 2 (AI-2)	Nabors Completion and Production Services	Acid Corrosion Inhibitors				
			Propargyl Alcohol	107-19-7	40.00000	0.00019
			Glycol Ethers	111-46-6	40.00000	0.00019
			Isopropyl Alcohol	67-63-0	40.00000	0.00019
			Ethoxylated Nonylphenol	68412-54-4	13.00000	0.00006
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	10.00000	0.00005
OB-2	Nabors Completion and Production Services	Gel Breakers				
			Ammonium Persulfate	7727-54-0	100.00000	0.00052
			Silica, crystalline quartz	7631-86-9	10.00000	0.00005
EB-4L	Nabors Completion and Production Services	Gel Breakers				
			Ethylene Glycol	107-21-1	40.00000	0.00022
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						
Other Ingredients	Nabors Completion and Production Services	Other Ingredients				
			Water	7732-18-5	87.50000	0.21175

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	Anionic Polyacrylamide	910644-97-2	40.00000	0.02715
	Water	7732-18-5	40.00000	0.02715
	guar gum	9000-30-0	50.00000	0.02147
	Propylene glycol	57-55-6	15.00000	0.01018
	Water	7732-18-5	80.00000	0.00953
	Proprietary	Proprietary	15.00000	0.00229
	Proprietary	Proprietary	15.00000	0.00229
	Proprietary	Proprietary	15.00000	0.00229
	Proprietary	Proprietary	2.00000	0.00136
	Crystalline Silica (in the form of quartz)	14808-60-7	2.00000	0.00086
	Surfactant	68439-51-0	2.00000	0.00086
	Sugar	57-50-1	100.00000	0.00054
	Proprietary	Proprietary	100.00000	0.00054
	Water	7732-18-5	100.00000	0.00027
	Water	7732-18-5	48.00000	0.00022
	vinylidene chloride-methyl acrylate copolymer	25038-72-6	20.00000	0.00010
	2-Butoxyethanol	111-76-2	13.00000	0.00006
	Proprietary	Proprietary	1.00000	0.00001
	Proprietary	Proprietary	1.00000	0.00001
	Proprietary	Proprietary	1.00000	0.00001
	Proprietary	Proprietary	1.00000	0.00001
	Dioxane	123-91-1	1.00000	0.00001
	Proprietary	Proprietary	1.00000	0.00001
	Organophylic Clay	68953-58-2	1.00000	0.00001

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)