WR-35 Rev (9-11)

Farm name: Erwin, John F.

that the information is true, accurate, and complete.

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Operator Well No .: Toms Fork Unit 1H

DATE:	4/11/13	
API#:	47-017-06081	

ION. Elevation.	Quadrangle: New Milton 7.5'			
	County: Doddric	dge 30 Sec.		
Latitude: 222' Feet South of 39 Deg.				
Longitude 10.963 Feet West of 80 Deg. 4	+2			
Company: Antero Resources Appalachian Corp				
Company.	Casing &	Used in	Left in well	Cement fill up Cu. Ft.
Address: 1625 17th Street	Tubing	drilling	40'	38 Cu. Ft. Class A
Denver, CO 80202	20" 94#	40'		1167 Cu. Ft. Class A
Agent: CT Corporation System	13-3/8" 48#	840'	840'	1725 Cu. Ft. Class A
Inspector: Douglas Newlon	9-5/8" 36#	2,754	2,754'	<del> </del>
Date Permit Issued: 6/6/2012	5-1/2" 20#	16,113'	16,113'	3941 Cu. Ft. Class H
Date Well Work Commenced: 6/25/12				
Date Well Work Completed: 1/25/2013	Cement Plug		Set @ 1700'	491 Cu. Ft.
NI/A				
Verbal Plugging:	2-3/8" 4.7#		7257'	
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 7270' TVD				
Total Measured Depth (ft): 16,113' MD	<del> </del>			
Fresh Water Depth (ft.): 233'	-			
Salt Water Depth (ft.): 1900'		-		
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): None Reported				
Void(s) encountered (N/Y) Depth(s) N, N/A		<u> </u>		
TA OF more than two producing format	tions please incl	ude additional o	lata on separate	sheet)
Producing formation Marcellus Pay	y zone debui (11)	7720 1 10	op)	
Gast Initial open flow MCF/d Oil: Initial open	flow N/A I	3bl/d		RECI
Final open flow 4,393 MCF/d Final open flow	ow N/A B	bl/d		
Time of open flow between initial and final tests No.	A Hou			
Static rock Pressure 3950 psig (surface pressure)	afterHo	uið		MAY 7
Pay 7	zone depth (ft)_			VV GEOLOGIC MORGANTO
Second producing remains	flow	Bbl/d		- 4470
1 1 1	owF	3bl/d		
Final open flowMCF/d Final open for Time of open flow between initial and final tests	Hou	rs		
TIME OF ORED HOW DELWEEK HIMME WILL THAT TO BE	-A Ho	ours		
Static rock Pressurepsig (surface pressure)	atter	, <b>GL</b> 0		

Were core samples taken? Yes	No_X Were c	uttings caught during	drilling? Yes	No_X
		1 1:at Yes-	CBL	
Were Electrical, Mechanical or Geophysi This is a subsequent well. Antero only runs wireline logs on the first w	cal logs recorded on this Well? II	yes, please list	gs submitted with Form WR-3!	5 for Tom's Fork Unit 2H.
This is a subsequent well. Antero only runs wireline logs on the lifet w	as on a more was pad (101131 GR One 2.174 Jill 1011 GR			
NOTE: IN THE AREA BELOW FRACTURING OR STIMULATING, DETAILED GEOLOGICAL RECO COAL ENCOUNTERED BY THE W.	, PHYSICAL CHANGE, ETC. 2 RD OF THE TOPS AND BO	2). THE WELL LOG TTOMS OF ALL	G WHICH IS A S FORMATIONS,	SYSTEMATIC
Perforated Intervals, Fracturing, or Stimu	lating:			
Perforations: 7291' - 16,047' MD (				
Frac'd w/ 13,000 gals 15% HCL A	cid, 186,038 bbls Slick Wat	ter carrying 888,0	89# 100 mesh	1,
3,564,200# 40/70 sand and 1,979	),200# 20/40 sand.			
Plug Back Details Including Plug Type a	nd Depth(s): N/A			
Formations Encountered:	Top Depth	/	Botton	n Depth
Surface:				
Big Lime	est.2251'		2343	<b>;</b> *
Big Injun	est. 2344'		2750	)'
Fifty Foot Sandstone	est. 2751'		2948	8'
Gordon	est. 2949'		330	<b>6</b> '
Fifth Sandstone	est. 3307'		413	1'
Balltown	est. 4132'		477	' <b>1</b> '
Bradford	est. 4772'		523	6 <b>0</b> 1
Benson	est. 5231'		548	37'
Alexander	est. 5488'		672	23'
Sycamore	6724'		688	34'
Middlesex	6885'		702	27'
Burket	7028'		70	54'
Tully	7055'			L33'
Marcollus	7134'			270' TVD

## RECEIVED

MAY 7 2013

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