WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	4/18/13
API#:	47-017-06076

rm name: Erwin, John F.	Operator Well	Operator Well No.: Erwin Unit 1H			
OCATION: Elevation: 1,223'	Quadrangle: _^	Quadrangle: New Milton 7.5'			
District: New Milton	County: Doddi	ridge			
Latitude: 242' Feet South of 39	Deg. <u>12</u> Min.	. <u>30</u> Se			
Longitude 10,961' Feet West of 80	Deg. 42 Min.	. <u>30</u> Se	c.		
Company: Antero Resources Appalachian Corp)				
Address: 1625 17th Street	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A	
Agent: CT Corporation System	13-3/8" 48#	1258'	1258'	1748 Cu. Ft. Class A	
Inspector: Douglas Newlon	9-5/8" 36#	2,638'	2,638'	1074 Cu. Ft. Class A	
Date Permit Issued: 4/2/2012	5-1/2" 20#	16,914'	16,914'	4196 Cu. Ft. Class H	
Date Well Work Commenced: 6/16/12					
Date Well Work Completed: 2/14/2013	2-3/8" 4.7#	7395'			
Verbal Plugging: N/A					
Date Permission granted on: N/A					
Rotary Cable Rig					
Total Vertical Depth (ft): 7278' TVD					
Total Measured Depth (ft): 16,914' MD					
Fresh Water Depth (ft.): 233'					
Salt Water Depth (ft.): 1265', 1939'					
Is coal being mined in area (N/Y)? N					
Coal Depths (ft.): None Reported					
Void(s) encountered (N/Y) Depth(s) N, N/A					
OPEN FLOW DATA (If more than two producing for Producing formation Marcellus Gas: Initial open flow MCF/d Oil: Initial open flow 8,461 MCF/d Final open Time of open flow between initial and final tests	Pay zone depth (ft) 7 pen flow N/A Bt n flow N/A Bb s N/A Hours	7119' TVD (To ol/d 1/d	pp)	RECEIVE	
Static rock Pressure psig (surface pressure) after Hours Second producing formation Pay zone depth (ft)		WV GEOLOGICAL SUR			
Gas: Initial open flowMCF/d Oil: Initial op		ol/d		MORGANTOWN, WI	
-	n flowBb	I/d			
Time of open flow between initial and final tests Static rock Pressure psig (surface pressure					

all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe

that the information is true, accurate, and complete,

Were core samples taken? Yes	No Were cutting	gs caught during drilling? YesNo
Were Electrical, Mechanical or Geophys	ical logs recorded on this well? If yes	nlease list Yes- CBL
This is a subsequent well. Antero only runs wireline logs on the first v	well on a multi-well pad (Tom's Fork Unit 2H API#47-017-06082). Pk	processe 1130
FRACTURING OR STIMULATING	, PHYSICAL CHANGE, ETC. 2). TI RD OF THE TOPS AND BOTTO	ETAILS OF PERFORATED INTERVALS HE WELL LOG WHICH IS A SYSTEMATIONS OF ALL FORMATIONS, INCLUDING OTAL DEPTH.
Perforated Intervals, Fracturing, or Stimu	ılating:	
Perforations: 7,529' - 16,849' MD	(1,944 holes)	
Frac'd w/ 14,000 gals 15% HCL A	Acid, 202,083 bbls Slick Water c	arrying 964,700# 100 mesh,
3,836,500# 40/70 sand and 2,164	1,000# 20/40 sand.	
Plug Back Details Including Plug Type a	and Depth(s): N/A	
Formations Encountered:	Top Depth	/ Bottom Depth
Surface:		
Big Lime	est.2251'	2343'
Big Injun	est. 2344'	2750'
Fifty Foot Sandstone	est. 2751'	2948'
Gordon	est. 2949'	3306'
Fifth Sandstone	est. 3307'	4131'
Balltown	est. 4132'	4771'
Bradford	est. 4772'	5230'
Benson	est. 5231'	5487'
Alexander	est. 5488'	6719'
Sycamore	6720'	6877'
Middlesex	6878'	7013'
Burket	7014'	7047'
Tully	7048'	7118'
Marcellus	7119'	7278' TVD

