

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **Targa Maxwell** Operator Well No. : **Three (3)**

LOCATION: Elevation: **951** Quadrangle: **New Milton 7.5**
 District: **New Milton** County: **Doddridge**
 Latitude: **39.23465** Feet South of **39** Deg. **14** Min. **04.8** Sec.
 Longitude: **80.72308** Feet West of **80** Deg. **43** Min. **23.1** Sec.

Company:	KEY OIL COMPANY 22 GARTON PLAZA WESTON, WV 26452	Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
Agent:	Jan E. Chapman				
Inspector:	Dave Scranage	11"	37'	Pulled	N/A
Permit Issued:	11-15-11				
Well Work Commenced:	01-26-12	9-5/8"	252'	252'	90 sks. CTS
Well Work Completed:	01-30-12				
Verbal Plugging	N/A	7"	1144'	1144'	170 sks. CTS
Permission granted on:	11-25-11				
Rotary X Cable Rig		4-1/2"	2675'	2675'	140 sks. CT 900'
Total Depth (feet)	2729'				
Fresh water depths (ft)	110'				
Salt water depths (ft)	1196'				
Is coal being mined in area (Y / N)?	No				
Coal Depths (ft):	NA				

OPEN FLOW DATA **Gordon & Gantz** **2218-2447**
Weir **2014-2076**
Injun & Keener **1788-1846**

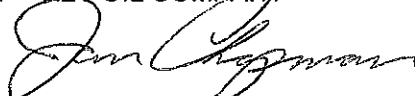
Producing formation **Blue Monday** Pay zone depth (ft) **1696-1706**
 Gas: Initial open flow **73** MCF / D Oil: Initial open flow **1** Bbl / D
 Final open flow **1,113** MCF / D Oil: Final open flow **4** Bbl / D
 Time of open flow between initial and final tests **24** Hours
 Static rock pressure **480** psig (surface pressure) after **24** Hours

All Formations Comingled.

Second producing formation Pay zone depth (ft)
 Gas: Initial open flow MCF / D Oil: Initial open flow Bbl / D
 Final open flow MCF / D Oil: Final open flow Bbl / D
 Time of open flow between initial and final tests Hours
 Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **KEY OIL COMPANY**

By: 

PRESIDENT

Date: **February 23, 2012**

Maxwell #3 (47-017-06047)

TREATMENT:

Gordon & Gantz	(20 holes) 2218-2447	sand, water and N2: 30,000# 20/40 sand, 286,000 SCF N2, 175 bbl. water
Weir	(20 holes) 2014-2076	sand, water and N2: 30,000# 20/40 sand, 327,000 SCF N2, 197 bbl. water
Injun & Keener	(20 holes) 1788-1846	sand, water and N2: 30,000# 20/40 sand, 334,000 SCF N2, 211 bbl. water
Blue Monday	(20 holes) 1696-1706	sand, water and N2: 31,000# 20/40 sand, 313,000 SCF N2, 212 bbl. water

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FORMATIONS:

Sand & Shale	0'	1130'
Salt Sand	1130'	1270'
Shale	1270'	1420'
Salt Sand	1420'	1500'
Little Lime	1500'	1650'
Blue Monday	1650'	1720'
Shale	1720'	1770'
Injun	1770'	1850'
Sand & Shale	1850'	2000'
Weir	2000'	2100'
Shale	2100'	2220'
Gantz	2220'	2230'
Shale	2230'	2430'
Gordon	2430'	2450'
Shale	2450'	2729'
TD		2729'