WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	11/13/2012
API#:	47-017-06043

arme: Dotson, Rendal J. & Sandra	Operator Well No.: R. Swiger South Unit 3H Quadrangle: Folsom 7.5'			
TION: Elevation: 880'				
District: McClellan	County: Doddr	idge		
Latitude: 10408 Feet South of 39 Deg.				
Longitude 11026 Feet West of 80 Deg.	32 MH1.	30 300	'•	
D Annalashian Com				
Company: Antero Resources Appalachian Corp	Casing &	Used in	Left in well	Cement fill
1625 17th Street	Tubing	drilling	Don't in the	up Cu. Ft.
Address: Denver, CO 80202	20" 94#	42'	42'	40 Cu. Ft. Class A
CT Corneration System	13 3/8" 48#	440'	440'	611 Cu. Ft. Class A
Agent	9 5/8" 36#	2,800'	2,800'	1140 Cu. Ft. Class A
Inspector: Sam Ward Date Permit Issued: 1/11/2012	5 1/2" 20#	14,186'	14,186'	3411 Cu. Ft. Class F
Date Permit Issued. 1711/2012				
Date Well Work Commenced: 3/4/2012	2 3/8" 4.7#	6864'		
Date Well Work Completeu:				
Verbai Piugging:				
Date remission granted on:				
Rotary Cable Rig			1	
Total Vertical Depth (ft): 6901*TVD (deepest point drilled				
Total Measured Depth (ft): 14186' MD, 6893' TVD (BHI	5)			
Fresh Water Depth (ft.): 42'				
Salt Water Depth (ft.): est. 745'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): est. 138', 253', 411', 482', 520'				
Void(s) encountered (N/Y) Depth(s) N, N/A				
Totale) encountry		da additional	data on senarate	sheet)
PEN FLOW DATA (If more than two producing forms	y zone depth (ft)	6777' TVD (T	op)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Producing formation Burkett Pa	y zone depth (10)	Bbl/d		
Gas: Initial open flow MCF/d Oil: Initial open Final open flow 2205 MCF/d Final open fl	OW N/A E	sbl/d		
Final open flow 2205 MCF/d Final open flow between initial and final tests N		rs		
Static mock Pressure 3800 psig (surface pressure)	after Ho	urs		
Static rock Pressure 3800 psig (surface pressure)				
Second producing formation Pay	zone depth (ft)_			
Gast Initial open flow MCF/d Oil: Initial open	n flow	Bbl/d		
Final open flow MCF/d Final open f	lowF	3bl/d		
Time of open flow between initial and final tests_	Hou			
Static rock Pressure psig (surface pressure)	afterHo	ours		
tify under penalty of law that I have personally examin	ed and am famil	iar with the inf	ormation submi	tted on this docum
tify under penalty of law that I have personally examine the attachments and that, based on my inquiry of those it	ndividuals imme	diately respons	sible for obtaining	ng the information
the information is true, accurate, and complete				

Signature

Were core samples taken? Yes	No X Were cuttings cau	ght during drilling? YesNo_X					
Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list CBL This is a subsequent well, Antero only unto strating logs on the first well on a multi-well ped (R. Surger South Unit 1914 PMP47-017-00882). PLeases reference whether logs submitted with Form WR-35 for R. Surger South Unit 1914.							
FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO	PUT THE FOLLOWING: 1). DETAI S, PHYSICAL CHANGE, ETC. 2). THE W SRD OF THE TOPS AND BOTTOMS (ELLBORE FROM SURFACE TO TOTAL salating:	ELL LOG WHICH IS A SYSTEMATIC OF ALL FORMATIONS, INCLUDING					
Perforations: 6,923'-14,122' (144	4 holes)						
Frac'd w/ 11,000 gals 15% HCL	Acid, 157,806 bbls Slick Water carry	ng 775,900# 100 mesh,					
3,497,400# 40/70 and 2,289,600	# 20/40 sand.						
Plug Back Details Including Plug Type a	and Depth(s): N/A						
Formations Encountered: Surface:	Top Depth /	Bottom Depth					
Big Lime (est.)	1,765'	1,841'					
Big Injun (est.)	1,842'	2,302'					
Gantz Sand (est.)	2,303'	2,416'					
Fifty Foot Sand (est.)	2,417'	2,505'					
Gordon(est.)	2,506'	2,826'					
Fifth Sandstone (est.)	2,827'	2,850'					
Bayard (est.)	2,851'	3,618'					
Speechley (est.)	3,619'	4,047'					
Balltown (est.)	4.048'	4,314'					
Bradford (est.)	4,315'	4,786'					
Benson (est.)	4,787'	5,138'					
Alexander (est.)	5,139'	5,306'					
Elk (est.)	5,307'	5,953'					
Rhinestreet (est.)	5,954'	6,397'					
Sycamore SS	6,3 9 6'	6,622'					
Middlesex	6,623'	6,776'					
Burket	6,777'	6,901' TVD					
Dui not	9,7 7 7	0,002 110					

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