WR-35 Rev (8-10)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	8/24/2011	
API#:	47-017-06026-00	

Farm name; Rendal J. & Sandra G. Dotson	Operator Well No.: R Swiger South Unit 2H				
LOCATION: Elevation: 880'	Quadrangle:	Folsom 7.5'		·····	
District: McClellan  Latitude: 10,398' Feet South of 39 Deg.	County: Dodg		····		
Longitude 11,026 Feet West of 80 Deg.					
Company: Antero Resources Bluestone LLC					
Address: 1625 17th Street	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	]
Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A	1
Agent: CT Corporation System					1
Inspector: David Scranage					
Date Permit Issued: 6/6/2011					
Date Well Work Commenced: 7/27/2011					1
Date Well Work Completed: 7/27/2011					
Verbal Plugging: N/A				RECEIVE	
Date Permission granted on: N/A			Offic	e of Oil &	Gas
Rotary X Cable Rig				1	Jas
Total Vertical Depth (ft): 40' TVD (deepest point of	drilled)		(	CI 17 2011	1
Total Measured Depth (ft): 40' MD, 40' TVD (BHL)					1
Fresh Water Depth (ft.): N/A			W√ !	epartmer	nt of
Salt Water Depth (ft.): N/A			Phyllou	nental Pro	tection
Is coal being mined in area (N/Y)? No					1
Coal Depths (ft.): N/A			•	<u> </u>	1
Void(s) encountered (N/Y) Depth(s) NO					
Gas: Initial open flowMCF/d Oil: Initial open flowMCF/d Final open flowMCF/d Final open flowMCF/d Final open flowpsig (surface pressure) after the following formationPay zon Gas: Initial open flowMCF/d Oil: Initial open flowMCF/d Final open flow	one depth (ft)  DWBt  DWBt  Hours  erHours  de depth (ft)  DWBt  Hours	N/A 	a on separate sh	eet)	
Static rock Pressurepsig (surface pressure) after	erHour	rs .			

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

	Were cuttings caught during drilling? YesNo_X
Were $\frac{N}{Y/N}$ Electrical, $\frac{N}{Y/N}$ Mechanical, $\frac{N}{Y/N}$ or Geo	physical logs recorded on this well?
FRACTURING OR STIMULATING, PHYSICAL CI	OLLOWING: 1). DETAILS OF PERFORATED INTERVAL HANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATI PS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COA RFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	
N/A- Only Conductor Set	
Formations Encountered: To Surface:	op Depth / Bottom Depth
N/A	
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